

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7612

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2013 ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
IRA-SJCSvcA-IS-IRAdj	TEXAS GAS SERVICE COMPANY RATE SCHEDULE IRA South Jefferson County Service Area INTERIM RATE ADJUSTMENT		
A. APPLICABILITY			
This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas. Applicable rate schedules include 10, 20, 40and T-4.			
B. PURPOSE			
Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.			
C. BILLING The following Interim Rate Adjustments will be added to the applicable Rate Schedule Customer Charge for each monthly billing period:			
Rate Schedule Adjustment	Customer Class Total Customer Charge	Current Customer Charge	Interim Rate
10	Residential	\$16.40	
20	Commercial	\$48.20	
40	Public Authority	\$95.68	
T-4	Transportation	\$817.40	
All applicable fees and taxes will be added to the above rate.			
D. COMPUTATION OF IRA RATE			
The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment.			

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Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented.

The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

E. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

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ORD-SJC-IS Meters Read On and After April 1, 2013
Initial Rate Schedule
TEXAS GAS SERVICE COMPANY
South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE ORD-SJC
CITY ORDINANCE LISTING

APPLICABILITY
Applicable to all gas sales and transportation customers.

TERRITORY
Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas.

DESCRIPTION
Per our rate case filed 11/20/2012, the cities approved changes to Rate Schedules 1-1-INC, 10, 20 and 40 for Gas Sales Customers and Rate Schedule T-4 and T-GTC for Transportation Customers. In addition, the cities approved a new Interim Rate Adjustment (IRA).

City approvals are as follows:

City	Ordinance #	Effective Date of	Date Ordinance Passed	Effective Date of Sales Rate
Port Arthur	13-15	03/19/2013	04/01/2013	
		04/01/2013		
Port Neches	2013-04	03/21/2013	04/01/2013	
		04/01/2013		
Nederland	2013-04	03/25/2013	04/01/2013	
		04/01/2013		
Groves	2013-05	03/11/2013	04/01/2013	
		04/01/2013		

Meters Read On or After April 1, 2013

Supersedes Same Rate Schedule dated October 30, 2007

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

10-SJC-IS-Res

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area
 RATE SCHEDULE 10
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to residential consumers for all purposes.

TERRITORY

Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas.

COST OF SERVICE RATES

During each monthly billing period:
 A Customer Charge of \$ 16.40 plus
 All Ccf @ \$
 0.1951 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1-INC.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes:

Plus applicable taxes and fees (including franchises fees) related to above.

Interim Rate Adjustment:

The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA.

CONDITIONS

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Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After April 1, 2013

Supersedes Same Rate Schedule dated July 30, 2012

WNA-SJC-IS

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area RATE SCHEDULE
 WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves & Port Neches : 10, 20, and 40. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Supersedes Same Rate Schedule Dated Meters Read On and After August 27, 2004 (Cities of Nederland, Port Neches and Groves) April 28, 2006

1-1-INC-SJC-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-1-INC
 South Jefferson County Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Jefferson County Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F.

SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. **COST OF GAS STATEMENT** The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. **ANNUAL RECONCILIATION REPORT** The Company shall file an Annual Reconciliation Report with

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the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October. Meters Read On and After April 1, 2013 Supersedes Same Sheet Dated April 28, 2006

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8905	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8904	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Scheds: ORD-SJC-IS

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_South Jef Cty Svc Area - Incorp. Port Arthur, Groves, Nederland & Port Neches, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2013 ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-SJC-IS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1-INC South Jefferson County Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULESCHEDULE IDDESCRIPTION

during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After April 1, 2013 Supersedes Same Sheet Dated April 28, 2006

20-SJC-IS-Com

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area
 RATE SCHEDULE 20
 COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers for all purposes and all other consumers not otherwise specifically provided for.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TERRITORY Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A Customer Charge of	\$ 48.20 plus	
The First 250 Ccf @		\$
0.1045 per Ccf		
All Over 250 Ccf @		\$ 0.0769
per Ccf		

OTHER ADJUSTMENTS

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1-INC.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes:

Plus applicable taxes and fees (including franchises fees) related to above.

Interim Rate Adjustment:

The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA.

CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After April 1, 2013

Supersedes Same Rate Schedule dated July 30, 2012

IRA-SJCSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY RATE SCHEDULE IRA
 South Jefferson County Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas. Applicable rate schedules include 10, 20, 40 and T-4.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. BILLING The following Interim Rate Adjustments will be added to the applicable Rate Schedule Customer Charge for each monthly billing period:

Rate Schedule Adjustment	Customer Class Total	Current Customer Charge	Interim Rate
10	Residential	\$16.40	
20	Commercial	\$48.20	
40	Public Authority	\$95.68	
T-4	Transportation	\$817.40	

All applicable fees and taxes will be added to the above rate.

D. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment.

Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented.

The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

E. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After April 1, 2013
 Initial Rate Schedule

ORD-SJC-IS

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE ORD-SJC
 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and transportation customers.

TERRITORY

Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas.

DESCRIPTION

Per our rate case filed 11/20/2012, the cities approved changes to Rate Schedules 1-1-INC, 10, 20 and 40 for Gas Sales Customers and Rate Schedule T-4 and T-GTC for Transportation Customers. In addition, the cities approved a new Interim Rate Adjustment (IRA).

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City approvals are as follows:

City	Ordinance #	Date Effective Date of Ordinance	Effective Date of Ordinance
Gas		Transport Rate	Sales Rate
Schedules		Passed	Sales Rate
Port Arthur	13-15	03/19/2013	04/01/2013
		04/01/2013	
Port Neches	2013-04	03/21/2013	04/01/2013
		04/01/2013	
Nederland	2013-04	03/25/2013	04/01/2013
		04/01/2013	
Groves	2013-05	03/11/2013	04/01/2013
		04/01/2013	

Meters Read On or After April 1, 2013

Supersedes Same Rate Schedule dated October 30, 2007

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULESCHEDULE IDDESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-SJC-IS

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area RATE SCHEDULE
WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves & Port Neches : 10, 20, and 40. The WNA shall be effective during the September through May

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Supersedes Same Rate Schedule Dated Meters Read On and After August 27, 2004 (Cities of Nederland, Port Neches and Groves) April 28, 2006

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8903	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7614

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8904	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Scheds: ORD-SJC-IS

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	20_Commercial Sales_South Jef Cty Svc Area - Incorpor. Port Arthur, Groves, Nederland & Port Neches, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/04/1992 ORIGINAL CONTRACT DATE: 04/27/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

RATE SCHEDULESCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-1-SoJef-OS-COG

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE NO. 1-1
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

RATE SCHEDULESCHEDULE IDDESCRIPTION

natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

1Y-SoJef-OS-Res AC

TEXAS GAS SERVICE

COMPANY

South Jefferson County Service Area

- Gulf Coast Region

RATE SCHEDULE 1Y
 AIR CONDITIONING SERVICE RATE

RESIDENTIAL

APPLICABILITY

Applicable to residential consumers who have and regularly operate a gas fired air-conditioning system.

TERRITORY

Unincorporated areas served in Jefferson County, Texas including Port Arthur, Port Neches, Nederland and Groves, Texas.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

COST OF SERVICE RATES
 During each monthly billing period:

A Customer Charge of \$6.20 plus May-Oct. Nov. -AprilFirst 10 Ccf per
 month \$.2155 \$.2155

Next 15 Ccf per month	.1526	.1526
Next 15 Ccf per month	.1104	.1526
Next 210 Ccf per month	.1068	.1475
Next 250 Ccf per month	.0903	.1279
All Over 500 Ccf per month	.0753	.1064

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Air conditioning unit(s) must be inspected and verified as to service ability by qualified Company personnel.

Supersedes Same Rate Schedule Dated
 Meters Read On and After February 13, 1992

May 4, 1992

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7625

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Y_Residential A/C Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/04/1992 ORIGINAL CONTRACT DATE: 04/27/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
 Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

1Z-SoJef-OS-Res

TEXAS GAS SERVICE

COMPANY

South Jefferson County Service Area

- Gulf Coast Region

RATE SCHEDULE 1Z
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to residential consumers for all purposes.

TERRITORY

Unincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A Customer Charge of \$6.20 plus

First	10 Ccf per monthly billing period @ \$.2155 per Ccf	
Next	30	.1526
Next	210	.1475
Next	250	.1279
All Over	500	.1064

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.

Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulations on file with the regulatory authority.

Supersedes Same Sheet Dated

Meters Read On or After February 13, 1992

May 4, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7626

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7626

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7627

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/04/1992 ORIGINAL CONTRACT DATE: 04/27/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7627

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7627

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7627

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

2A-SoJef-OS-Com AC

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 2A COMMERCIAL AIR CONDITIONING SERVICE
RATEAPPLICABILITYApplicable to all commercial consumers who have and regularly operate a gas fired air-conditioning system.TERRITORYUnincorporated areas served in Jefferson County, Texas including Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$7.25 plus Nov. - Apr.First 10 Ccf per monthly billing period @ \$.2293 per CcfNext 30 .1798 Next 210 .1743 Next 250 .1360 All Over 500 .1131
May - Oct.All Ccf per monthly billing period @ \$.0726 per Ccf
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid. Supersedes Same Sheet Dated Meters Read On and After February 13, 1992 (Revised) May 4, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7627

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7627

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7627

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7627

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2A_Commercial A/C Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7628

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/04/1992 ORIGINAL CONTRACT DATE: 04/27/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7628

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7628

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

2Z_SoJef-OS-Com

TEXAS GAS SERVICE COMPANY
South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 2Z
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers for all purposes and all other consumers not otherwise specifically provided for.

TERRITORY

Unincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.

COST OF SERVICE RATES

During each monthly billing period:
A Customer Charge of \$7.25 plus -

First	10 Ccf per monthly billing period	@ \$.2293 per Ccf
Next	30	@	.1798 per Ccf
Next	210	@	.1743 per Ccf
Next	250	@	.1360 per Ccf
All Over	500	@	.1131 per Ccf

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.

Prompt Payment Provisions:

The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Sheet Dated
February 13, 1992

Meters Read On and After
May 4, 1992

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7628

RATE SCHEDULESCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

GAS SERVICES DIVISION

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RATE SCHEDULE

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DESCRIPTION

customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7628

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7628

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7635

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2013 ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-SJC-IS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1-INC South Jefferson County Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7635

RATE SCHEDULESCHEDULE IDDESCRIPTION

during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7635

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After April 1, 2013 Supersedes Same Sheet Dated April 28, 2006

40-SJC-IS-PubA&Sch

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area
 RATE SCHEDULE 40
 PUBLIC AUTHORITY AND SCHOOLS SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7635

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A Customer Charge of	\$ 95.68 plus
The First 250 Ccf @	\$ 0.1025 per
Ccf	
All Over 250 Ccf @	\$ 0.0767 per
Ccf	

OTHER ADJUSTMENTS

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1-INC.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes:

Plus applicable taxes and fees (including franchises fees) related to above.

Interim Rate Adjustment:

The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After April 1, 2013

Supersedes Same Rate Schedule dated July 30, 2012

IRA-SJCSvcA-IS-IRAdj TEXAS GAS SERVICE COMPANY RATE SCHEDULE IRA
 South Jefferson County Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas. Applicable rate schedules include 10, 20, 40and T-4.

B. PURPOSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7635

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. BILLING The following Interim Rate Adjustments will be added to the applicable Rate Schedule Customer Charge for each monthly billing period:

Rate Schedule	Customer Class	Current Customer Charge	Interim Rate
Adjustment	Total	Customer Charge	
10	Residential	\$16.40	
20	Commercial	\$48.20	
40	Public Authority	\$95.68	
T-4	Transportation	\$817.40	

All applicable fees and taxes will be added to the above rate.

D. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment.

Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented.

The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

E. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7635

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After April 1, 2013

Initial Rate Schedule

ORD-SJC-IS

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE ORD-SJC
 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and transportation customers.

TERRITORY

Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas.

DESCRIPTION

Per our rate case filed 11/20/2012, the cities approved changes to Rate Schedules

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 7635

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-1-INC, 10, 20 and 40 for Gas Sales Customers and Rate Schedule T-4 and T-GTC for Transportation Customers. In addition, the cities approved a new Interim Rate Adjustment (IRA).

City approvals are as follows:

City	Ordinance #	Date Effective of Ordinance	Effective Date of Ordinance
Gas Schedules	Transport Rate Passed	Sales Rate	
Port Arthur 13-15		03/19/2013	04/01/2013
	04/01/2013		
Port Neches 2013-04		03/21/2013	04/01/2013
	04/01/2013		
Nederland 2013-04		03/25/2013	04/01/2013
	04/01/2013		
Groves 2013-05		03/11/2013	04/01/2013
	04/01/2013		

Meters Read On or After April 1, 2013

Supersedes Same Rate Schedule dated October 30, 2007

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 7635

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-SJC-IS

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area RATE SCHEDULE
WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves & Port Neches : 10, 20, and 40. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Supersedes Same Rate Schedule Dated Meters Read On and After August 27, 2004 (Cities of Nederland, Port Neches and Groves) April 28, 2006

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7635

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8903	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7635

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8904	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Scheds: ORD-SJC-IS

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Public Authority Sales_South Jef Cty Svc Area - Incorp. Port Arthur, Groves, Nederland & Port Neches, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

RATE SCHEDULE

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DESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-1-SoJef-OS-COG

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE NO. 1-1
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

RATE SCHEDULESCHEDULE IDDESCRIPTION

natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

RATE SCHEDULESCHEDULE IDDESCRIPTION

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

RATE SCHEDULE

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Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

2B-SoJef-OS-LgVoCom

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 2B LARGE VOLUME COMMERCIAL SERVICE

RATEAPPLICABILITYApplicable to any large volume commercial gas consumers who have taken or will take and pay for gas service under this large volume rate for not less than twelve consecutive months.TERRITORYUnincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$300.00 plus - First 400 Ccf per monthly billing period @ \$.2453 per CcfAll Over 400 @ .1985 per CcfCost

of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision:

The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Same Sheet Dated Gas Sold On and After February 28, 1991 February 13, 1992

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7640

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2B_Large Volume Commercial Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
 Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

2J-SoJef-OS-Paro

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE 2J PAROCHIAL SCHOOL SERVICE RATEAPPLICABILITYApplicable to gas used in parochial schools.TERRITORYUnincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$25.00 plus - All gas @ \$.1976 per CcfCost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provisions: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Sheet Dated Gas Sold On and After February 28, 1991 February 13, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7641

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2J_Parochial School Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

2K_SoJef-OS-Paro AC

TEXAS GAS SERVICE COMPANY
South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 2K
PAROCHIAL SCHOOL AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to parochial schools who have and regularly operate a gas fired air-conditioning system.

TERRITORY

Unincorporated areas served in Jefferson County, Texas including Port Arthur, Port Neches, Nederland and Groves, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A Customer Charge of \$6.50 plus -
Nov. - April May - Oct.
All gas @ \$.1976 per Ccf \$.0700 per Ccf

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1. Prompt Payment Provisions: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rates on Schedule 4H.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Supersedes Same Sheet Dated Gas Sold On and After
December 1, 1990 February 13, 1992

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

RATE SCHEDULESCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7642

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2K_Parochial School A/C Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
 Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

3A-SoJef-OS-Ind AC

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE 3A INDUSTRIAL AIR CONDITIONING SERVICE
 RATEAPPLICABILITYApplicable to all industrial consumers who have and regularly operate a gas fired air-conditioning system.TERRITORYUnincorporated areas served in Jefferson County, Texas including Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$6.50 plus - Nov. - Apr.First 10 Ccf per monthly billing period @ \$.2348 per CcfNext 30 @ .1652
 Next 210 @ .1609 Next 250
 @ .1381 All Over 500
 @ .1143 May - Oct.First 10
 Ccf per monthly billing period @ \$.0700 per CcfNext 30
 @ .0700 Next 210
 @ .0700 Next 250
 @ .0700 All Over 500

@ .0700 Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid. OTHER CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Schedule 3Z or 3B as appropriate.3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel. Supersedes Same Rate Schedule Dated Gas Sold On and After February 28, 1991 (Revised) February 13, 1992 (Revised)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7643

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3A_Industrial A/C Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7644

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7644

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

3B-SoJef-OS-LgVoInd

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 3B LARGE VOLUME INDUSTRIAL SERVICE
RATEAPPLICABILITYApplicable to any large volume industrial gas consumers who have taken or will take and pay for gas service under this large volume rate for not less than twelve consecutive months.TERRITORYUnincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$300.00 plus - First 400 Ccf per monthly billing period @ \$.2374 per CcfAll Over 400 @ .1772 per CcfCost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.CONDITIONS1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. Supersedes Same Sheet Dated Gas Sold On and After February 28, 1991 February 13, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7644

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7644

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7644

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7644

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3B_Large Volume Industrial Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
 Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

3Z-SoJef-OS-Ind

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATEAPPLICABILITYApplicable to industrial consumers for all purposes.TERRITORYUnincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$6.50 plus - First 10 Ccf per monthly billing period @ \$.2348 per CcfNext 30 .1652 Next 210 .1609 Next 250 .1381 All Over 500 .1143

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Gas Sold On and After February 28, 1991 February 13, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

RATE SCHEDULESCHEDULE IDDESCRIPTION

fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

RATE SCHEDULESCHEDULE IDDESCRIPTION

natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7645

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
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8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7646

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7646

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7646

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multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

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GSD - 1 TARIFF REPORT

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DESCRIPTION

I. PRIOR BALANCE
Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

4A_SoJef-OS-PubA AC

TEXAS GAS SERVICE COMPANY
South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 4A
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public authority consumers who have and regularly operate a gas fired air-conditioning system.

TERRITORY

Unincorporated areas served in Jefferson County, Texas including Port Arthur, Port Neches, Nederland and Groves, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A Customer Charge of \$6.50 plus -

Nov. - Apr.

First	10 Ccf per monthly billing period @	\$.2283 per Ccf	
Next	30	.1650	
Next	210		.1594
Next	250		.1344
All Over	500		.1113

May - Oct.

All Ccf per monthly billing period @ \$.0700 per Ccf

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1. Prompt Payment

Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. Service under this schedule applies only to usage from a separately metered gas

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DESCRIPTION

fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Schedule 4Z or 4B as appropriate.

3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Supersedes Same Rate Schedule Dated	Gas Sold On and After
February 28, 1991	February 13, 1992
(Revised)	

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

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The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7646

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7646

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4A_Public Authority A/C Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

4B-SoJef-OS-LgVoPubA

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 4B LARGE VOLUME PUBLIC AUTHORITY SERVICE
RATEAPPLICABILITYApplicable to any large volume public authority gas consumers who have taken or will take and pay for gas service under this large volume rate for not less than twelve consecutive months.TERRITORYUnincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$300.00 plus -First 400 Ccf per monthly billing period @ \$.2448 per CcfAll Over 400 Ccf per monthly billing period @ .1849 per CcfCost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Gas Sold On and After February 28, 1991 February 13, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

RATE SCHEDULESCHEDULE IDDESCRIPTION

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7647

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4B_Large Volume Public Authority Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
I. PRIOR BALANCE	Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .
Meters Read On and After March 3, 2011	Supersedes Same Sheet Dated August 24, 2001
4H-SoJef-OS-PubSch	TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE 4H PUBLIC SCHOOL SERVICE RATEAPPLICABILITYApplicable to gas used in public schools.TERRITORYUnincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$25.00 plus -All gas @ \$.1747 per CcfCost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Gas Sold On and After February 28, 1991 February 13, 1992
PSF-All-ISOS-PipeFee	TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

RATE SCHEDULESCHEDULE IDDESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7648

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4H_Public School Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7649

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7649

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

4I-SoJef-OS-PubSchAC

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE 4I PUBLIC SCHOOL AIR CONDITIONING SERVICE
RATEAPPLICABILITYApplicable to public schools who have and regularly operate a gas fired air conditioning system.TERRITORYUnincorporated areas served in Jefferson County, Texas including Port Arthur, Port Neches, Nederland, and Groves.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$6.50 plus -
Nov. - Apr. May - Oct.All gas @ \$.1747 per Ccf \$.0700 per CcfCost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth above are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.OTHER CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rates on Schedule 4H.3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel. Supersedes Same Rate Schedule Dated Gas Sold On and After February 28, 1991 February 13, 1992 (Revised)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7649

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7649

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7649

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7649

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4I_Public School A/C Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-SoJef-OS-COG	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE NO. 1-1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

I. PRIOR BALANCE
 Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

4Z-SoJef-OS-PubA

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to public authority consumers for all purposes.TERRITORYUnincorporated areas served in Jefferson County, Texas in the vicinity of Port Arthur, Port Neches, Nederland and Groves, Texas.COST OF SERVICE RATESDuring each monthly billing period:A Customer Charge of \$6.50 plus -First 10 Ccf per monthly billing period @ \$.2283 per CcfNext 30 .1650 Next 210 .1344
 .1594 Next 250 .1113 Cost of Gas

All Over 500 .1113 Cost of Gas
 Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-1.Prompt Payment Provision: The rates set forth are net for prompt payment. After 15 days following rendering of the bill, an additional five percent penalty will be added if the bill has not been paid.CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Sheet Dated Gas Sold On and After February 28, 1991 February 13, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

RATE SCHEDULESCHEDULE IDDESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS RRC TARIFF NO: 7650

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	Supersedes Same Sheet Dated April 1, 2013
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RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7650

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8043-8046, 10048 CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority Sales_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7654

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,</p>

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Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

10-EPSvcA-IS-Res

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE 10
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of El Paso, Texas.

COST OF SERVICE RATE

During each monthly billing period:
 A customer charge per meter per month of \$14.22 plus

All Ccf per monthly billing period @ The First 200 Ccf

No Charge All Over 200 Ccf \$.38103 per Ccf

Prompt Payment Provision: None.

Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to

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EDR-EPSvcA-IS-EcDev	<p>serve said customer. If standby payments are current, the customer will qualify for this rate.</p> <p>Meters Read On and After: July 29, 2014 Supersedes Rate Schedule 10: Dated September 10, 2013 (El Paso only eff July 18, 2014)</p> <p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE</p> <p>A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.</p> <p>B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas</p> <p>C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.</p> <p>D. EDR RATE The EDR rate: During each Monthly Billing Period All Ccf @ \$.002 per Ccf</p> <p>All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.</p> <p>Supersedes Same Rate Schedule Dated Meters Read On and After September 3, 2004 (City of El Paso) February 15, 2008 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)</p>
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p>

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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Initial Rate Meters Read On and After
November 30,
2005

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

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f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period.

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For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed

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rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7654

RATE SCHEDULESCHEDULE IDDESCRIPTION

provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7654

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

IRA-EPSvcA-IS-IRAdj Meters Read On and After March 25, 2014 (City of El Paso only)
 TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
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TARIFF CODE: DS RRC TARIFF NO: 7654

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Gas Sales Rate Schedules

Anthony	370	01/08/08
	02/15/2008	
Clint --		01/15/08
	02/15/2008	
El Paso --		02/05/08
	02/15/2008	
Horizon City --		01/08/08
	02/15/2008	
Socorro	356	01/17/08
	02/15/2008	
Vinton	08-1-15	01/15/08
	02/15/2008	

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program.

GAS SERVICES DIVISION

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RATE SCHEDULE

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DESCRIPTION

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense	x	Each Class' Total Demand of the Applicable Classes
_____	=	_____		

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense	=	Each Class' Total Allocated

48 Months		

Third, the total amount that is to be recovered on a monthly basis from each class

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each Class

_____ Estimated
Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7654

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate Schedule	Customer Class	Rate per CCF
B. PIT RATE		
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		
E5	Fort Bliss (I/S EPSA)	\$
0.0067		
SS	Standby Service (I/S EPSA)	\$
0.0027		
T-1	Commercial Transportation (I/S EPSA)	\$ 0.0016
T-1	Industrial Transportation (I/S EPSA)	\$
0.0010		
T-1	Public Authority Transportation (I/S EPSA)	\$ 0.0025
1Z	Residential (O/S EPSA)	\$
0.0034		
2Z	Commercial (O/S EPSA)	\$
0.0033		
2A	Commercial A/C (O/S EPSA)	\$ 0.0033
2E	Public Authority (O/S EPSA)	\$
0.0057		
2F	Public Authority A/C (O/S EPSA)	\$
0.0057		
2G	Municipal Water Pumping (O/S EPSA)	\$ 0.0015
4Z	Industrial (O/S EPSA)	\$
0.0027		
SS-ENV	Standby Service (O/S EPSA)	\$ 0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$ 0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$ 0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$ 0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7654

RATE SCHEDULESCHEDULE IDDESCRIPTION

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7654

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgcA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Initial Rate Meters Read On and After August 30, 2006

TF-Poole-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7654

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 6.29

Initial Rate

Meters Read On and After

July 11, 2008

RATE ADJUSTMENT PROVISIONS

See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); RES. 3/

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_El Paso Svc Area - Incorpor. El Paso, TX
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,

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Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

20-EPSvcA-IS-Com

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of El Paso, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of \$29.76 plus

All Ccf per monthly billing period @

The First 100 Ccf	No Charge
The Next 400 Ccf	\$.10901 per Ccf
The Next 2500 Ccf	.08901 per Ccf
All Over 3000 Ccf	.06901 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

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EDR-EPSvcA-IS-EcDev	<p>Meters Read On and After: July 29, 2014 Supersedes Rate Schedule 20: Dated September 10, 2013 (El Paso only eff July 18, 2014)</p> <p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE</p> <p>A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.</p> <p>B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas</p> <p>C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.</p> <p>D. EDR RATE The EDR rate: During each Monthly Billing Period All Ccf @ \$.002 per Ccf</p> <p>All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.</p> <p>Supersedes Same Rate Schedule Dated Meters Read On and After September 3, 2004 (City of El Paso) February 15, 2008 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)</p>
EPARR-ElPaso-IS	<p>Texas Gas Service Company Rate Schedule EPARR El Paso Service Area - West Texas Region</p> <p>El Paso Annual Rate Review</p> <p>I. Purpose This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and</p>

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rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated

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depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

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IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure

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adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

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- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply

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shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under

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this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
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Anthony	370		01/08/08
	02/15/2008		
Clint --			01/15/08
	02/15/2008		
El Paso --			02/05/08
	02/15/2008		
Horizon City --			01/08/08
	02/15/2008		
Socorro	356		01/17/08
	02/15/2008		
Vinton	08-1-15		01/15/08
	02/15/2008		

Initial February 15, 2008

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT
 El Paso Service Area - West Texas Region
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense	x		Each Class' Total Demand of the Applicable Classes
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Testing Expense	=	Expense	x		Total Demand of the Applicable Classes
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Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense			=		Each Class' Total Allocated Testing Expense
--	--	--	---	--	---

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge			=		Monthly Recovery from Each Class
---------------------------	--	--	---	--	----------------------------------

Monthly Usage of Each Class					Estimated
-----------------------------	--	--	--	--	-----------

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULESCHEDULE IDDESCRIPTION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULE

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DESCRIPTION

addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
E5	Fort Bliss (I/S EPSA)		\$
0.0067			
SS	Standby Service (I/S EPSA)		\$
0.0027			
T-1	Commercial Transportation (I/S EPSA)	\$	0.0016
T-1	Industrial Transportation (I/S EPSA)	\$	
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)		\$
0.0034			
2Z	Commercial (O/S EPSA)		\$
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)		\$
0.0057			
2F	Public Authority A/C (O/S EPSA)		\$
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)		\$
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULESCHEDULE IDDESCRIPTION

to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULESCHEDULE IDDESCRIPTION

the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULESCHEDULE IDDESCRIPTION

2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE RCE RIDER
El Paso Service Area - Incorporated
RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE
TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.63

Initial Rate Meters Read On and After

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7655

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.
	CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.
Initial Rate	Meters Read On and After
2005	November 30,

RATE ADJUSTMENT PROVISIONS
See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); RES. 3/
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	20_Commercial Sales_El Paso Svc Area - Incorp. El Paso, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,</p>

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Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

21-EPSvcA-IS-Com AC

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 21
COMMERCIAL AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

The incorporated areas of El Paso, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$29.76 plus

All Ccf per monthly billing period @

	Oct. - April
May - Sept.	Winter
Summer	

The First	100 Ccf	No Charge
	No Charge	
The Next	400 Ccf	\$.10901 per Ccf
	\$.08901 per Ccf	
The Next	2500 Ccf	.08901 per Ccf
	.06901 per Ccf	
All Over	3000 Ccf	.06901 per Ccf
	.04901 per Ccf	

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to

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time in effect.

2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 20.

3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On and After: July 29, 2014

Supersedes Rate Schedule 21: Dated September 10, 2013(El Paso only eff July 18, 2014)

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR

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El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint,

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Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

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e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

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VII. Reconsideration and Appeal
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information
The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA El Paso Service Area - West Texas Region
INTERIM RATE ADJUSTMENT

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A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding

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calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvCA-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE ORD-ELP
 CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
of Gas Sales Rate Schedules			

Anthony	370	01/08/08	
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	02/15/2008		
--	------------	--	--

Clint --		01/15/08	
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

02/15/2008

El Paso --

02/05/08

02/15/2008

Horizon City --

01/08/08

02/15/2008

Socorro

356

01/17/08

02/15/2008

Vinton

08-1-15

01/15/08

02/15/2008

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense	x	Total Demand of the	
	=				

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense	=	Each Class' Total Allocated

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge Class	=	Monthly Recovery from Each Class
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Estimated
 Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0033	20 Commercial (I/S EPSA)		\$	
0.0033	21 Commercial A/C (I/S EPSA)		\$	
0.0057	25 Public Authority (I/S EPSA)		\$	
0.0057	26 Public Authority A/C (I/S EPSA)		\$	
0.0027	27 Municipal Water Pumping (I/S EPSA)	\$		0.0015
0.0027	40 Industrial (I/S EPSA)		\$	
0.0067	E5 Fort Bliss (I/S EPSA)		\$	
0.0027	SS Standby Service (I/S EPSA)		\$	
0.0010	T-1 Commercial Transportation (I/S EPSA)	\$		0.0016
0.0010	T-1 Industrial Transportation (I/S EPSA)		\$	
0.0034	T-1 Public Authority Transportation (I/S EPSA)	\$		0.0025
0.0033	1Z Residential (O/S EPSA)		\$	
0.0033	2Z Commercial (O/S EPSA)		\$	
0.0057	2A Commercial A/C (O/S EPSA)	\$		0.0033
0.0057	2E Public Authority (O/S EPSA)		\$	
0.0057	2F Public Authority A/C (O/S EPSA)		\$	
0.0027	2G Municipal Water Pumping (O/S EPSA)	\$		0.0015
0.0027	4Z Industrial (O/S EPSA)		\$	
	SS-ENV Standby Service (O/S EPSA)	\$		0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)	\$		0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)	\$		0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)	\$		0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULESCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgcA-CLINT-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
 B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
 B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 3.63

Initial Rate

Meters Read On and After

August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - JONES
 TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.82

Initial Rate

Meters Read On and After

May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - POOLE
 TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 6.29

Initial Rate

Meters Read On and After

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7656

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	July 11, 2008
TF-VAcres-Socorro-IS	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF - VINEDO ACRES TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision. B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37. Initial Rate Meters Read On and After November 30, 2005

RATE ADJUSTMENT PROVISIONS
See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			

REASONS FOR FILING
 NEW?: N RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); RES. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	21_Commercial A/C Service_El Paso Svc Area - Incorpor. El Paso, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7657

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
EPARR-ElPaso-IS	<p>Texas Gas Service Company Rate Schedule EPARR El Paso Service Area - West Texas Region</p> <p>El Paso Annual Rate Review</p> <p>I. Purpose</p> <p>This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.</p> <p>II. Definitions</p> <p>a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.</p> <p>b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.</p> <p>c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.</p> <p>d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.</p> <p>e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates</p>

GAS SERVICES DIVISION

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are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

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TARIFF CODE: DS RRC TARIFF NO: 7657

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d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

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e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense

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RATE SCHEDULESCHEDULE IDDESCRIPTION

of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE IRA El Paso Service Area - West Texas Region

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

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2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

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DESCRIPTION

City Ordinance or Resolution # Date Ordinance Passed Effective Date
of Gas Sales Rate Schedules

Anthony	370	01/08/08
	02/15/2008	
Clint --		01/15/08
	02/15/2008	
El Paso --		02/05/08
	02/15/2008	
Horizon City --		01/08/08
	02/15/2008	
Socorro	356	01/17/08
	02/15/2008	
Vinton	08-1-15	01/15/08
	02/15/2008	

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's

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transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated		Total Testing		Each Class'
Demand				

Testing Expense	=	Expense	x	Total Demand of the
Applicable Classes				

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class	=	Each Class' Total Allocated
Testing Expense		

48 Months

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Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each Class

_____ Estimated
 Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st

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through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		
E5	Fort Bliss (I/S EPSA)	\$
0.0067		
SS	Standby Service (I/S EPSA)	\$
0.0027		
T-1	Commercial Transportation (I/S EPSA)	\$ 0.0016
T-1	Industrial Transportation (I/S EPSA)	\$
0.0010		
T-1	Public Authority Transportation (I/S EPSA)	\$ 0.0025
1Z	Residential (O/S EPSA)	\$
0.0034		
2Z	Commercial (O/S EPSA)	\$
0.0033		
2A	Commercial A/C (O/S EPSA)	\$ 0.0033
2E	Public Authority (O/S EPSA)	\$
0.0057		
2F	Public Authority A/C (O/S EPSA)	\$
0.0057		
2G	Municipal Water Pumping (O/S EPSA)	\$ 0.0015
4Z	Industrial (O/S EPSA)	\$
0.0027		
SS-ENV	Standby Service (O/S EPSA)	\$ 0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$ 0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$ 0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$ 0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7657

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PSF-All-ISOS-PipeFee	<p>Meters Read On and After April 1, 2013 Supersedes Rate Schedule dated February 29, 2012</p> <p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the</p>

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annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division

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and the Pipeline Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE RCE RIDER
El Paso Service Area - Incorporated
RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-

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year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgcA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
Initial Rate Meters Read On and After August 30, 2010

TEXAS GAS SERVICE COMPANY

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TARIFF CODE: DS RRC TARIFF NO: 7657

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TF-HacDel-Socorro-IS

El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE
TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.63

Initial Rate	Meters Read On and After
	August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 7.82

Initial Rate	Meters Read On and After
	May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

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C. CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 6.29

Initial Rate Meters Read On and After
 July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate Meters Read On and After
 November 30,
 2005

1-1-INC-EPSvcA-IS-CO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE NO. 1-1-INC
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include

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any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new

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Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the

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total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated	Meters Read On and
After	
September 3, 2004 (City of El Paso)	February 15, 2008
September 29, 2004 (Cities of Anthony,	Clint, Vinton, Socorro & Horizon City)

25-EPSvcA-IS-PubA

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 25
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of El Paso, Texas

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of \$74.87 plus

All Ccf per monthly billing period @

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The First 100 Ccf	No Charge
The Next 400 Ccf	\$.11409 per Ccf
The Next 2500 Ccf	.09409 per Ccf
All Over 3000 Ccf	.08409 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Meters Read On and After: July 29, 2014

Supersedes Rate Schedule 25: Dated September 10, 2013(El Paso only eff July 18, 2014)

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	During each Monthly Billing Period All Ccf @ \$.002 per Ccf
	All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.
	Supersedes Same Rate Schedule Dated Meters Read On and After September 3, 2004 (City of El Paso) February 15, 2008 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

RATE ADJUSTMENT PROVISIONS
See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			

REASONS FOR FILING	
NEW?: N	RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); RES. 3/ AMENDMENT(EXPLAIN): OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
D	Public Authority Sales <u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation) <u>OTHER TYPE DESCRIPTION</u> 25_Public Authority Sales_El Paso Svc Area - Incorpor. El Paso, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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DESCRIPTION

to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

26-EPSvcA-IS-PubA AC

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 26
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired air conditioning system.

TERRITORY

The incorporated areas of El Paso, Texas

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of \$74.87 plus

All Ccf per monthly billing period @

			Oct. - April
	May - Sept.		Winter
	Summer		
The First	100 Ccf	No Charge	
No Charge			
The Next	400 Ccf	\$.11409 per Ccf	\$
.08409 per Ccf			
The Next	2500 Ccf	.09409 per Ccf	
.06409 per Ccf			
All Over	3000 Ccf	.08409 per Ccf	
.05409 per Ccf			

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 25.

3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On and After: July 29, 2014

Supersedes Rate Schedule 26: Dated September 10, 2013(El Paso only eff July 18, 2014)

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE EDR
 ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated
 Meters Read On and After
 September 3, 2004 (City of El Paso)
 February 15, 2008

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EPARR-ElPaso-IS

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

Texas Gas Service Company

Rate Schedule EPARR

El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El

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Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the

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Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or

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DESCRIPTION

decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall

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reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

IRA-EPSvcA-IS-IRAdj

RATE SCHEDULE IRA El Paso Service Area - West Texas Region
INTERIM RATE ADJUSTMENT**A. APPLICABILITY**

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
of Gas Sales Rate Schedules			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Anthony	370	01/08/08
		02/15/2008	
	Clint --		01/15/08
		02/15/2008	
	El Paso --		02/05/08
		02/15/2008	
	Horizon City --		01/08/08
		02/15/2008	
	Socorro	356	01/17/08
		02/15/2008	
	Vinton	08-1-15	01/15/08
		02/15/2008	

Initial February 15, 2008

PIT-EPSvca-ISOS TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense	x	Each Class' Total Demand of the Applicable Classes
_____	=			
Testing Expense		Expense		

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense	=	Each Class' Total Allocated

48 Months		

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each Class' PIT Surcharge = Monthly Recovery from Each Class

Estimated
Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV. The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
10	Residential (I/S EPSA)		\$
0.0034			
20	Commercial (I/S EPSA)		\$
0.0033			
21	Commercial A/C (I/S EPSA)		\$
0.0033			
25	Public Authority (I/S EPSA)		\$
0.0057			
26	Public Authority A/C (I/S EPSA)		\$
0.0057			
27	Municipal Water Pumping (I/S EPSA)	\$	0.0015
40	Industrial (I/S EPSA)		\$
0.0027			
E5	Fort Bliss (I/S EPSA)		\$
0.0067			
SS	Standby Service (I/S EPSA)		\$
0.0027			
T-1	Commercial Transportation (I/S EPSA)	\$	0.0016
T-1	Industrial Transportation (I/S EPSA)		\$
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)		\$
0.0034			
2Z	Commercial (O/S EPSA)		\$
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)		\$
0.0057			
2F	Public Authority A/C (O/S EPSA)		\$
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)		\$
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE RCE RIDER
El Paso Service Area - Incorporated
RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
 B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
 B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - HACIENDAS DEL VALLE
 TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 3.63

Initial Rate

Meters Read On and After
August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.82

Initial Rate

Meters Read On and After
May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 6.29

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Initial Rate Meters Read On and After
	July 11, 2008
TF-VAcres-Socorro-IS	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF - VINEDO ACRES TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION
	A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.
	B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.
	CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.
	Initial Rate Meters Read On and After
	November 30,
	2005

RATE ADJUSTMENT PROVISIONS

See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); RES. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7658

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	26_Public Authority A/C Service_El Paso Svc Area - Incorp. El Paso, TX

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7659

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,

GAS SERVICES DIVISION

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Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

27-EPSvcA-IS-MunWat

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 27
MUNICIPAL WATER PUMPING SERVICE RATE

APPLICABILITY A
pplicable to gas used in internal combustion engines by various municipal agencies in El Paso County, Texas. This rate is only available to full requirements customers of Texas Gas Service Company. TERRITORY The incorporated areas of El Paso, Texas

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of \$303.12 plus

All Ccf per monthly billing period @
The First 5000 Ccf \$.06817 per Ccf
All Over 5000 Ccf .05817 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS
Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Meters Read On and After: July 29, 2014

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TARIFF CODE: DS RRC TARIFF NO: 7659

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Rate Schedule 27: Dated September 10, 2013(El Paso only eff July 18, 2014)

EDR-EPSvcA-IS-EcDev TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE EDR
 ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

EPARR-ElPaso-IS

Texas Gas Service Company
 Rate Schedule EPARR
 El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the

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Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base

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components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

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IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure

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adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply

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shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under

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this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
------	---------------------------	-----------------------	----------------

Anthony	370		01/08/08
	02/15/2008		
Clint --			01/15/08
	02/15/2008		
El Paso --			02/05/08
	02/15/2008		
Horizon City --			01/08/08
	02/15/2008		
Socorro	356		01/17/08
	02/15/2008		
Vinton	08-1-15		01/15/08
	02/15/2008		

Initial February 15, 2008

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PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT
 El Paso Service Area - West Texas Region
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this

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Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class'
 Demand

Testing Expense = Expense x Total Demand of the
 Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated
 Testing Expense

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each
 Class

Monthly Usage of Each Class Estimated

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly

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addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		

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E5	Fort Bliss (I/S EPSA)		\$
0.0067			
SS	Standby Service (I/S EPSA)		\$
0.0027			
T-1	Commercial Transportation (I/S EPSA)	\$	0.0016
T-1	Industrial Transportation (I/S EPSA)	\$	
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)		\$
0.0034			
2Z	Commercial (O/S EPSA)		\$
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)		\$
0.0057			
2F	Public Authority A/C (O/S EPSA)		\$
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)		\$
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject

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to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

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the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
RCE-Rider-EPsvcA-IS	<p>2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p> <p>Meters Read On and After March 31, 2014 .</p> <p>Supersedes Same Sheet Dated April 1, 2013</p> <p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE RCE RIDER El Paso Service Area - Incorporated RATE CASE EXPENSE (RCE) SURCHARGE</p> <p>A. APPLICABILITY Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.</p> <p>B. RCE SURCHARGE - The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053 - The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054</p> <p>This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.</p> <p>C. OTHER ADJUSTMENTS The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.</p> <p>D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA</p>

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Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.63

Initial Rate Meters Read On and After

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7659

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	August 30, 2006
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TF-Jones-Socorro-IS	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF - JONES TAPPING FEE RATE - JONES SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision. B. TERRITORY Jones Subdivision in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82 Initial Rate Meters Read On and After May 20, 2009
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TF-Poole-Socorro-IS	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF - POOLE TAPPING FEE RATE - POOLE SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision. B. TERRITORY Poole Subdivision in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29 Initial Rate Meters Read On and After July 11, 2008
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TF-VAcres-Socorro-IS	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF - VINEDO ACRES TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.
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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7659

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.
	CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.
Initial Rate	Meters Read On and After
2005	November 30,

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); RES. 3/
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	27_Municipal Water Pumping Service_El Paso Svc Area - Incorpor. El Paso, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7660

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,

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Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

40-EPSvcA-IS-Ind

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 40
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company. TERRITORY The incorporated areas of El Paso, Texas

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$311.62
plus

All Ccf per monthly billing period @

The First	100 Ccf	No charge
The Next	400 Ccf	\$.14528 per Ccf
The Next	2500 Ccf	.13528 per Ccf
All Over	3000 Ccf	.06528 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Meters Read On and After: July 29, 2014

Supersedes Rate Schedule 40: Dated September 10, 2013(El Paso only eff July 18, 2014)

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SCHEDULE ID

DESCRIPTION

EDR-EPsVcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE EDR
 ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

EPARR-ElPaso-IS

Texas Gas Service Company
 Rate Schedule EPARR
 El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the

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filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

- a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.
- b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
- c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.
- d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.
- e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.
- f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.
- g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

- a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a

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departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation

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methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or

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proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

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- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be

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recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for

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reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date of Gas Sales Rate Schedules
------	---------------------------	-----------------------	--

Anthony	370	01/08/08	
	02/15/2008		
Clint --		01/15/08	
	02/15/2008		
El Paso --		02/05/08	
	02/15/2008		
Horizon City --		01/08/08	
	02/15/2008		
Socorro	356	01/17/08	
	02/15/2008		
Vinton	08-1-15	01/15/08	
	02/15/2008		

Initial February 15, 2008

PIT-EPSvcA-ISOS

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El Paso Service Area - West Texas Region
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

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CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class'
Demand

_____ = Expense x Total Demand of the
Testing Expense = Expense x Total Demand of the
Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated
Testing Expense

_____ = Each Class' Total Allocated
48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each
Class

_____ = Monthly Recovery from Each
Monthly Usage of Each Class Estimated

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the

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revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and

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approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		
E5	Fort Bliss (I/S EPSA)	\$
0.0067		

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0.0027	SS Standby Service (I/S EPSA)	\$	
	T-1 Commercial Transportation (I/S EPSA)	\$	0.0016
0.0010	T-1 Industrial Transportation (I/S EPSA)	\$	
	T-1 Public Authority Transportation (I/S EPSA)	\$	0.0025
0.0034	1Z Residential (O/S EPSA)	\$	
	2Z Commercial (O/S EPSA)	\$	
0.0033	2A Commercial A/C (O/S EPSA)	\$	0.0033
	2E Public Authority (O/S EPSA)	\$	
0.0057	2F Public Authority A/C (O/S EPSA)	\$	
0.0057	2G Municipal Water Pumping (O/S EPSA)	\$	0.0015
	4Z Industrial (O/S EPSA)	\$	
0.0027	SS-ENV Standby Service (O/S EPSA)	\$	0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)	\$	0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)	\$	0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the

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amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

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the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

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August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPsvcA-IS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE RCE RIDER

El Paso Service Area - Incorporated

RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7660

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES
COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE
RATE - COTTON VALLEY ESTATES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE
TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.63

Initial Rate Meters Read On and After August 30, 2006

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7660

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.
	CURRENT RATE
	During each monthly billing period:
	A tapping fee charge per meter per month of \$ 3.37.
Initial Rate	Meters Read On and After
2005	November 30,

RATE ADJUSTMENT PROVISIONS
See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); RES. 3/
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Industrial Sales_El Paso Svc Area - Incorpor. El Paso, TX

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-Rider-EPSvcA-ISO	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
A. APPLICABILITY	
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV. The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.	
B. PIT RATE	
Rate Schedule	Customer Class Rate per CCF
10	Residential (I/S EPSA) \$
0.0034	
20	Commercial (I/S EPSA) \$
0.0033	
21	Commercial A/C (I/S EPSA) \$
0.0033	
25	Public Authority (I/S EPSA) \$
0.0057	
26	Public Authority A/C (I/S EPSA) \$
0.0057	
27	Municipal Water Pumping (I/S EPSA) \$ 0.0015
40	Industrial (I/S EPSA) \$
0.0027	
E5	Fort Bliss (I/S EPSA) \$
0.0067	
SS	Standby Service (I/S EPSA) \$
0.0027	
T-1	Commercial Transportation (I/S EPSA) \$ 0.0016
T-1	Industrial Transportation (I/S EPSA) \$
0.0010	
T-1	Public Authority Transportation (I/S EPSA) \$ 0.0025
1Z	Residential (O/S EPSA) \$
0.0034	
2Z	Commercial (O/S EPSA) \$
0.0033	
2A	Commercial A/C (O/S EPSA) \$ 0.0033
2E	Public Authority (O/S EPSA) \$
0.0057	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0057	2F Public Authority A/C (O/S EPSA)		\$	
	2G Municipal Water Pumping (O/S EPSA)		\$	0.0015
0.0027	4Z Industrial (O/S EPSA)		\$	
	SS-ENV Standby Service (O/S EPSA)		\$	0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)		\$	0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)		\$	0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)		\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Env-Rider-EPSvcA

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - Environs
 RATE SCHEDULE RC-ENV-RIDER
 ENVIRONS RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate

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TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.

B. RCE RATE

Per bill for each billing period: \$0.25

This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE REPORT

Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meters billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month

Meters Read On and After January 14, 2014
Initial Rate Schedule

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Agua Dulce
TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After December 19, 2011 Initial Rate

TF-BriGonz-EPsvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia. B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010

TF-BurbdgcA-EPSvA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed until July 11, 2011) Initial Rate

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision. B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-PANORAMA VILLAGE TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B. TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

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TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After December 1, 2012

Initial Rate

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

El Paso Service Area - West Texas Region

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test

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TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense			Each Class' Demand
------------------------------------	--	-----------------------	--	--	--------------------

Testing Expense of Applicable Classes	=	Expense	x		Total Demand of the Applicable Classes
---------------------------------------	---	---------	---	--	--

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense		=			Each Class' Total Allocated Testing Expense
--	--	---	--	--	---

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge		=			Monthly Recovery from Each Class
---------------------------	--	---	--	--	----------------------------------

_____ Estimated

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the

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GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

1Z-EPSvcA-OS-Res

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE 1Z
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$10.80 plus
Interim Rate Adjustment (IRA)	\$3.49 per
month (Footnote 1)	
Total Customer Charge	\$14.29
per month	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Ccf per monthly billing period @ The First 200 Ccf @ No Charge
All Over 200 Ccf @ \$ 0.38103 per Ccf

Prompt Payment Provision: None.

Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component:

In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1 multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - \$0.31; 2011 IRA - \$0.41; 2012 IRA - \$1.55; 2013 IRA - \$1.22

Meters Read On and After: July 16, 2014

Supersedes Same Rate Schedule dated: June 18, 2013

TF-OShea-ElPaso-OS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Initial Rate

Meters Read On and After

September 29, 2004

1-1-ElPasSvcA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-1
 El Paso Service Area - West Texas Region

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

pursuant to applicable franchise ordinances. General Service customers in the unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULESCHEDULE IDDESCRIPTION

effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

RATE SCHEDULESCHEDULE IDDESCRIPTION

to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7669

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_El Paso Svc Area - Environs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-ElPasSvcA-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1 El Paso Service Area - West Texas Region</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULESCHEDULE IDDESCRIPTION

unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULESCHEDULE IDDESCRIPTION

No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

2A-EPSvcA-OS-Com AC

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 2A
COMMERCIAL AIR CONDITIONING SERVICE RATE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

Environs of the El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$18.30 plus

Interim Rate Adjustment (IRA)

\$11.29 (Footnote 1)

Total Customer Charge

\$29.59

All Ccf per monthly billing period @

Summer

Winter

Oct. - April

May - Sept.

The First	100 Ccf @	No Charge	
No Charge			
The Next	400 Ccf @	\$ 0.10901 per Ccf	\$
0.08901 per Ccf			
The Next	2500 Ccf @	\$ 0.08901 per Ccf	\$
0.06901 per Ccf			
All Over	3000 Ccf @	\$ 0.06901 per Ccf	\$
0.04901 per Ccf			

Prompt Payment Provision: None.

Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1 multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 2Z.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Footnote 1: 2010 IRA - \$1.00; 2011 IRA - \$1.33; 2012 IRA - \$5.01; 2013 IRA - \$3.95

Meters Read On and After: July 16, 2014
 Supersedes Same Rate Schedule dated: June 18, 2013

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT
 El Paso Service Area - West Texas Region
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class'
 Demand

_____ = Expense x Total Demand of the
 Testing Expense Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated
 Testing Expense

_____ = Estimated
 48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each
 Class

_____ = Estimated
 Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULESCHEDULE IDDESCRIPTION

factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

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DESCRIPTION

mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
0.0057	26 Public Authority A/C (I/S EPSA)	\$	
0.0027	27 Municipal Water Pumping (I/S EPSA)	\$	0.0015
0.0067	40 Industrial (I/S EPSA)	\$	
0.0027	E5 Fort Bliss (I/S EPSA)	\$	
0.0027	SS Standby Service (I/S EPSA)	\$	
0.0010	T-1 Commercial Transportation (I/S EPSA)	\$	0.0016
0.0010	T-1 Industrial Transportation (I/S EPSA)	\$	
0.0034	T-1 Public Authority Transportation (I/S EPSA)	\$	0.0025
0.0033	1Z Residential (O/S EPSA)	\$	
0.0033	2Z Commercial (O/S EPSA)	\$	
0.0057	2A Commercial A/C (O/S EPSA)	\$	0.0033
0.0057	2E Public Authority (O/S EPSA)	\$	
0.0057	2F Public Authority A/C (O/S EPSA)	\$	
0.0027	2G Municipal Water Pumping (O/S EPSA)	\$	0.0015
0.0027	4Z Industrial (O/S EPSA)	\$	
	SS-ENV Standby Service (O/S EPSA)	\$	0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)	\$	0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)	\$	0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Env-Rider-EPSvca

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - Environs
 RATE SCHEDULE RC-ENV-RIDER
 ENVIRONS RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City , Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.

B. RCE RATE

Per bill for each billing period: \$0.25

This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE REPORT

Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meters billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month

Meters Read On and After January 14, 2014
 Initial Rate Schedule

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
TF-Agua Dulce-ElPaso	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region</p> <p>RATE SCHEDULE TF-Agua Dulce TAPPING FEE RATE - Agua Dulce COLONIA</p> <p>A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.</p> <p>B. TERRITORY Agua Dulce Colonia in the environs of El Paso, TX.</p> <p>C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.</p> <p>Meters Read On and After December 19, 2011 Initial Rate</p>
TF-BriGonz-EPSvcA-OS	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA</p> <p>A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.</p> <p>B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.</p> <p>C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010</p>
TF-BurbdgeA-EPSvA-OS	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA</p> <p>A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.</p> <p>B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX.</p> <p>C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed until July 11, 2011) Initial Rate</p>
TF-Conn-ElPaso-OS	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON SUBDIVISION</p> <p>A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.</p> <p>B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area.</p> <p>C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008</p>
TF-OShea-ElPaso-OS	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Initial Rate

Meters Read On and After

September 29, 2004

TF-PanoVlg-EPsvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A.

APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B.

TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After December 1, 2012

Initial Rate

RATE ADJUSTMENT PROVISIONS

None

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7670

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2A_Commercial A/C Service_El Paso Svc Area - Environs

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7671

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-ElPasSvcA-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1 El Paso Service Area - West Texas Region</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the</p>

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULESCHEDULE IDDESCRIPTION

unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULESCHEDULE IDDESCRIPTION

No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an

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adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

2E-EPSvcA-OS-PubA

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 2E
PUBLIC AUTHORITY SERVICE RATE

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$32.71 plus

Interim Rate Adjustment (IRA)

\$39.20 (Footnote 1)

Total Customer Charge

\$71.91

All Ccf per monthly billing period @

The First 100 Ccf @ No Charge

The Next 400 Ccf @ \$ 0.11409 per Ccf

The Next 2500 Ccf @ \$ 0.09409 per Ccf

All Over 3000 Ccf @ \$ 0.08409 per Ccf

Prompt Payment Provision: None.

Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1 multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - \$3.57; 2011 IRA - \$4.70; 2012 IRA - \$17.35; 2013 IRA - \$13.58

Meters Read On and After: July 16, 2014

Supersedes Same Rate Schedule dated: June 18, 2013

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT
 El Paso Service Area - West Texas Region
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this

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TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense		Each Class' Total Demand of the
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$\frac{\text{Testing Expense}}{\text{Applicable Classes}}$	=	$\frac{\text{Total Testing Expense}}{\text{Total Demand of the Applicable Classes}}$	x	Each Class' Total Demand of the
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Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense	=	$\frac{\text{Each Class' Total Allocated Testing Expense}}{48 \text{ Months}}$
--	---	--

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge	=	$\frac{\text{Monthly Recovery from Each Class}}{\text{Estimated Monthly Usage of Each Class}}$
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Estimated

Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
E5	Fort Bliss (I/S EPSA)		\$
0.0067			
SS	Standby Service (I/S EPSA)		\$
0.0027			
T-1	Commercial Transportation (I/S EPSA)	\$	0.0016
T-1	Industrial Transportation (I/S EPSA)	\$	
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)		\$
0.0034			
2Z	Commercial (O/S EPSA)		\$
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)		\$
0.0057			
2F	Public Authority A/C (O/S EPSA)		\$
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)		\$
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject

GAS SERVICES DIVISION

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to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

GAS SERVICES DIVISION

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the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p> <p>Meters Read On and After March 31, 2014 .</p> <p>Supersedes Same Sheet Dated April 1, 2013</p>
RCE-Env-Rider-EPSvcA	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - Environs RATE SCHEDULE RC-ENV-RIDER ENVIRONS RATE CASE EXPENSE SURCHARGE</p> <p>A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City , Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.</p> <p>B. RCE RATE Per bill for each billing period: \$0.25</p> <p>This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.</p> <p>C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above.</p> <p>D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>E. COMPLIANCE REPORT Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meteres billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month</p> <p>Meters Read On and After January 14, 2014 Initial Rate Schedule</p>
TF-Aqua Dulce-ElPaso	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF-Agua Dulce</p>

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7671

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After December 19, 2011 Initial Rate

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia. B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed until July 11, 2011) Initial Rate

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision. B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Initial Rate

Meters Read On and After

September 29, 2004

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A.

APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B.

TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After December 1, 2012

Initial Rate

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RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2E_Public Authority Sales_El Paso Svc Area - Environs

GAS SERVICES DIVISION

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-ElPasSvcA-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1 El Paso Service Area - West Texas Region</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the</p>

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TARIFF CODE: DS RRC TARIFF NO: 7672

RATE SCHEDULESCHEDULE IDDESCRIPTION

unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account

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TARIFF CODE: DS RRC TARIFF NO: 7672

RATE SCHEDULESCHEDULE IDDESCRIPTION

No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7672

RATE SCHEDULESCHEDULE IDDESCRIPTION

adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

2F-EPSvcA-OS-PubA AC

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 2F
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7672

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired central air conditioning system.

TERRITORY

Environs of the El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period: A customer charge per meter per month of
\$32.71 plus Interim Rate Adjustment (IRA)
\$39.20 (Footnote 1)

Total Customer Charge

\$71.91

All Ccf per monthly billing period @

Winter

Summer

Oct. - April May - Sept.

The First	100 Ccf @	No Charge	No Charge
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The Next	400 Ccf @	\$0.11409 per Ccf	\$ 0.08409 per Ccf
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The Next	2500 Ccf @	\$ 0.09409 per Ccf	\$ 0.06409 per Ccf
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All Over	3000 Ccf @	\$ 0.08409 per Ccf	\$ 0.05409 per Ccf
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Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1 multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 2E.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1: 2010 IRA - \$3.57; 2011 IRA - \$4.70; 2012 IRA - \$17.35; 2013 IRA - \$13.58

Meters Read On and After: July 16, 2014

Supersedes Same Rate Schedule dated: June 18, 2013

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7672

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this

GAS SERVICES DIVISION

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After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly

GAS SERVICES DIVISION
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addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
E5	Fort Bliss (I/S EPSA)		\$
0.0067			
SS	Standby Service (I/S EPSA)		\$
0.0027			
T-1	Commercial Transportation (I/S EPSA)	\$	0.0016
T-1	Industrial Transportation (I/S EPSA)	\$	
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)		\$
0.0034			
2Z	Commercial (O/S EPSA)		\$
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)		\$
0.0057			
2F	Public Authority A/C (O/S EPSA)		\$
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)		\$
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject

GAS SERVICES DIVISION

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RATE SCHEDULE

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to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

GAS SERVICES DIVISION

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the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Env-Rider-EPSvcA

TEXAS GAS SERVICE COMPANY
El Paso Service Area - Environs
RATE SCHEDULE RC-ENV-RIDER
ENVIRONS RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City , Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.

B. RCE RATE

Per bill for each billing period: \$0.25

This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE REPORT

Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meteres billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month

Meters Read On and After January 14, 2014

Initial Rate Schedule

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Agua Dulce

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After December 19, 2011 Initial Rate

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.
 B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.
 C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
 B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX.
 C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed until July 11, 2011) Initial Rate

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON SUBDIVISION
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.
 B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area.
 C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF-ENV-O'SHEA
 TAPPING FEE RATE - O'SHEA SUBDIVISION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7672

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Initial Rate

Meters Read On and After

September 29, 2004

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A.

APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B.

TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After December 1, 2012

Initial Rate

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7672

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7672

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7672

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2F_Public Authority A/C Service_El Paso Svc Area - Environs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-ElPasSvcA-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1 El Paso Service Area - West Texas Region</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULESCHEDULE IDDESCRIPTION

unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULESCHEDULE IDDESCRIPTION

No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

2G-EPSvcA-OS-MunWat

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 2G
MUNICIPAL WATER PUMPING SERVICE RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in El Paso County, Texas. This rate is only available to full requirements customers of Texas Gas Service Company. TERRITORY Environs of the El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$121.75 plus

Interim Rate Adjustment (IRA)

\$181.43 (Footnote 1)

Total Customer Charge

\$303.18

All Ccf per monthly billing period @

The First 5000 Ccf @ \$ 0.06817 per Ccf

The Next 5000 Ccf @ \$ 0.05817 per Ccf

Prompt Payment Provision: None.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1 multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - 15.73; 2011 IRA - \$21.12; 2012 IRA - \$80.50; 2013 IRA - \$64.08

Meters Read On and After: July 16, 2014

Supersedes Same Rate Schedule dated: June 18, 2013

PIT-EPsvcA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

El Paso Service Area - West Texas Region

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class'
 Demand

_____ = Expense x Total Demand of the
 Testing Expense = Expense x Total Demand of the
 Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated
 Testing Expense

_____ = Each Class' Total Allocated
 48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each
 Class

_____ = Monthly Recovery from Each
 Monthly Usage of Each Class Estimated

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULESCHEDULE IDDESCRIPTION

of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate
Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		
E5	Fort Bliss (I/S EPSA)	\$
0.0067		
SS	Standby Service (I/S EPSA)	\$
0.0027		
T-1	Commercial Transportation (I/S EPSA)	\$ 0.0016
T-1	Industrial Transportation (I/S EPSA)	\$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)		\$
0.0034			
2Z	Commercial (O/S EPSA)		\$
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)		\$
0.0057			
2F	Public Authority A/C (O/S EPSA)		\$
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)		\$
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULESCHEDULE IDDESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Sheet Dated April 1, 2013

RCE-Env-Rider-EPSvcA

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - Environs
 RATE SCHEDULE RC-ENV-RIDER
 ENVIRONS RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.

B. RCE RATE

Per bill for each billing period: \$0.25

This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE REPORT

Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meters billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month

Meters Read On and After January 14, 2014
 Initial Rate Schedule

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF-Agua Dulce
 TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B. TERRITORY
Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After December 19, 2011 Initial Rate

TF-BriGonz-EPSvcA-OS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.
B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.
C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010

TF-BurbdgcA-EPSvA-OS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX.
C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed until July 11, 2011) Initial Rate

TF-Conn-ElPaso-OS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON SUBDIVISION
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.
B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area.
C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008

TF-O'Shea-ElPaso-OS TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
B. TERRITORY	O'Shea Subdivision in the environs of El Paso, TX.
C. CURRENT RATE	During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.
Initial Rate	Meters Read On and After
	September 29, 2004
TF-PanoVlg-EPsVcA-OS	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE TF-ENV-PANORAMA VILLAGE
	TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A.
	APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B. TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area.
	C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010
TF-Westway-ElPaso-OS	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
	RATE SCHEDULE TF-Westway
	TAPPING FEE RATE - Westway Colonia
	A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.
	B. TERRITORY The Westway Colonia in the environs of El Paso, TX.
	C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.
	Meters Read On and After December 1, 2012
	Initial Rate

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7673

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2G_Municipal Water Pumping Service_El Paso Svc Area - Environs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7674

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-ElPasSvcA-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1 El Paso Service Area - West Texas Region</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7674

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7674

RATE SCHEDULESCHEDULE IDDESCRIPTION

No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

2Z-EPSvcA-OS-Com

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 2Z
COMMERCIAL SERVICE RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7674

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$18.30 plus

Interim Rate Adjustment (IRA)

\$11.29 (Footnote 1)

Total Customer Charge

\$29.59

All Ccf per monthly billing period @

The First 100 Ccf @ No Charge

The Next 400 Ccf @ \$ 0.10901 per Ccf

The Next 2500 Ccf @ \$ 0.08901 per Ccf

All Over 3000 Ccf @ \$ 0.06901 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1 multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - \$1.00; 2011 IRA - \$1.33; 2012 IRA - \$5.01; 2013 IRA - \$3.95

Meters Read On and After: July 16, 2014

Supersedes Same Rate Schedule dated: June 18, 2013

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

El Paso Service Area - West Texas Region

PIPELINE INTEGRITY TESTING (PIT) RIDER

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7674

RATE SCHEDULESCHEDULE IDDESCRIPTION

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class' Demand

Testing Expense = Expense x Total Demand of the Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated Testing Expense

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each Class

Monthly Usage of Each Class Estimated

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the

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Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FINAL REVIEW, RECONCILIATION, AND TERMINATION
 After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate
 Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		
E5	Fort Bliss (I/S EPSA)	\$
0.0067		
SS	Standby Service (I/S EPSA)	\$
0.0027		
T-1	Commercial Transportation (I/S EPSA)	\$ 0.0016

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SCHEDULE ID	DESCRIPTION		
0.0010	T-1 Industrial Transportation (I/S EPSA)	\$	
0.0034	T-1 Public Authority Transportation (I/S EPSA)	\$	0.0025
0.0033	1Z Residential (O/S EPSA)	\$	
0.0057	2Z Commercial (O/S EPSA)	\$	
0.0027	2A Commercial A/C (O/S EPSA)	\$	0.0033
0.0016	2E Public Authority (O/S EPSA)	\$	
0.0015	2F Public Authority A/C (O/S EPSA)	\$	
0.0010	2G Municipal Water Pumping (O/S EPSA)	\$	0.0015
0.0025	4Z Industrial (O/S EPSA)	\$	
0.0027	SS-ENV Standby Service (O/S EPSA)	\$	0.0027
0.0016	T-1-ENV Commercial Transportation (O/S EPSA)	\$	0.0016
0.0010	T-1-ENV Industrial Transportation (O/S EPSA)	\$	0.0010
0.0025	T-1-ENV Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

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fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned

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natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Env-Rider-EPSvcA

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - Environs
 RATE SCHEDULE RC-ENV-RIDER
 ENVIRONS RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City , Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.

B. RCE RATE

Per bill for each billing period: \$0.25

This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE REPORT

Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meters billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month

Meters Read On and After January 14, 2014
 Initial Rate Schedule

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Agua Dulce
 TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and

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RATE SCHEDULE

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DESCRIPTION

subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After December 19, 2011 Initial Rate

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia. B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed until July 11, 2011) Initial Rate

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision. B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008

TF-OShea-ElPaso-OS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7674

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Initial Rate

Meters Read On and After

September 29, 2004

TF-PanoVlg-EPsvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A.

APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B.

TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After December 1, 2012

Initial Rate

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 7674

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_El Paso Svc Area - Environs

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-ElPasSvcA-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1 El Paso Service Area - West Texas Region</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the</p>

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account

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RATE SCHEDULESCHEDULE IDDESCRIPTION

No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an

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RATE SCHEDULESCHEDULE IDDESCRIPTION

adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

4Z-EPSvcA-OS-Ind

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 4Z
INDUSTRIAL SERVICE RATE

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TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$84.01 plus

Interim Rate Adjustment (IRA)

\$133.77 (Footnote 1)

Total Customer Charge

\$217.78

All Ccf per monthly billing period @

The First 100 Ccf @ No Charge

The Next 400 Ccf @ \$ 0.14528 per Ccf

The Next 2500 Ccf @ \$ 0.13528 per Ccf

All Over 3000 Ccf @ \$ 0.06528 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1 multiplied by the total Ccf consumed during the billing month.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - \$11.84; 2011 IRA - \$15.69; 2012 IRA - \$57.35; 2013 IRA - \$48.89

Meters Read On and After: July 16, 2014

Supersedes Same Rate Schedule dated: June 18, 2013

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

El Paso Service Area - West Texas Region

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class'
Demand

_____ = Expense x Total Demand of the
Testing Expense = Expense x Total Demand of the
Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated
Testing Expense

_____ = Each Class' Total Allocated
48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each
Class

_____ = Monthly Recovery from Each
Monthly Usage of Each Class Estimated

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge

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RATE SCHEDULESCHEDULE IDDESCRIPTION

for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		
E5	Fort Bliss (I/S EPSA)	\$
0.0067		
SS	Standby Service (I/S EPSA)	\$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
0.0027			
T-1	Commercial Transportation (I/S EPSA)	\$	0.0016
T-1	Industrial Transportation (I/S EPSA)	\$	
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)	\$	
0.0034			
2Z	Commercial (O/S EPSA)	\$	
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)	\$	
0.0057			
2F	Public Authority A/C (O/S EPSA)	\$	
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)	\$	
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULESCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Env-Rider-EPSvcA

TEXAS GAS SERVICE COMPANY
El Paso Service Area - Environs
RATE SCHEDULE RC-ENV-RIDER
ENVIRONS RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City , Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.

B. RCE RATE

Per bill for each billing period: \$0.25

This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE REPORT

Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meters billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month

Meters Read On and After January 14, 2014
Initial Rate Schedule

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Agua Dulce
TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After December 19, 2011 Initial Rate

TF-BriGonz-EPsVcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia. B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010

TF-BurbdgeA-EPsVcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed until July 11, 2011) Initial Rate

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision. B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008

TF-OShea-ElPaso-OS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Initial Rate

Meters Read On and After

September 29, 2004

TF-PanoVlg-EPsvcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A.

APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B.

TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After December 1, 2012

Initial Rate

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7676

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7676

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Industrial Sales_El Paso Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7677

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/19/2011 ORIGINAL CONTRACT DATE: 01/19/2011 RECEIVED DATE: 04/09/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EDR-EPSvcA-IS-EcDev	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE EDR ECONOMIC DEVELOPMENT RATE</p> <p>A. APPLICABILITY This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.</p> <p>B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas</p> <p>C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.</p> <p>D. EDR RATE The EDR rate: During each Monthly Billing Period All Ccf @ \$.002 per Ccf</p> <p>All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.</p> <p>Supersedes Same Rate Schedule Dated Meters Read On and After September 3, 2004 (City of El Paso) February 15, 2008 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)</p>
IRA-EPSvcA-IS-IRAdj	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE IRA El Paso Service Area - West Texas Region INTERIM RATE ADJUSTMENT</p> <p>A. APPLICABILITY This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.</p>

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 7677

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7677

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
------	---------------------------	-----------------------	----------------

Anthony	370		01/08/08
	02/15/2008		
Clint --			01/15/08
	02/15/2008		
El Paso --			02/05/08
	02/15/2008		
Horizon City --			01/08/08
	02/15/2008		
Socorro	356		01/17/08

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7677

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Vinton 02/15/2008 01/15/08
 08-1-15
 02/15/2008

Initial February 15, 2008

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing

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cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and

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the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia. B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period:

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DESCRIPTION

A tapping fee charge per meter per month of \$ 8.41 Initial Rate Meters
Read On and After August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE
TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.63

Initial Rate Meters Read On and After
August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:
A tapping fee charge per meter per month of \$ 7.82

Initial Rate Meters Read On and After
May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

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B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 6.29

Initial Rate Meters Read On and After
July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - VINEDO ACRES
TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY
Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.37.

Initial Rate Meters Read On and After
November 30,
2005

1-1-INC-EPSvcA-IS-CO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE NO. 1-1-INC
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.

B. DEFINITIONS
1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall

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include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

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7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning

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with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the

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Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated	Meters Read On and
After	
September 3, 2004 (City of El Paso)	February 15, 2008
September 29, 2004 (Cities of Anthony,	Clint, Vinton, Socorro & Horizon City)

C-1-EPSvcA-IS-Cogen

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE C-1

ELECTRICAL COGENERATION AND ENERGY CONSERVATION RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available throughout the Company's El Paso Service Area which

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includes El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$300.50 plus -

Oct. - April

May - Sept.

Winter

Summer

The First	5,000 Ccf	\$.07108 per Ccf
\$.06107 per Ccf		
The Next	95,000 Ccf		.06108 per Ccf
	.05106 per Ccf		
The Next	300,000 Ccf		.05108 per Ccf
	.04107 per Ccf		
All Over	400,000 Ccf		.04108 per Ccf
	.03106 per Ccf		

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
5. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in paragraph 14.2 of the Company's Texas Rules of Service.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 7677****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

6. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Meters Read On and After January 19, 2011 (Incorporated Areas Only)

Supersedes Same Rate Schedule Dated February 15, 2008 (Incorporated Areas Only)

RATE ADJUSTMENT PROVISIONS

See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7677

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8884	N	Ccf	\$.5411	03/31/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.5411	03/31/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.5411	03/31/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.5411	03/31/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5411	03/31/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.5411	03/31/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.5547	05/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.5547	05/29/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5547	05/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.5547	05/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.5547	05/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.5547	05/29/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.6076	06/27/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.6076	06/27/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.6076	06/27/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.6076	06/27/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.6076	06/27/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7677

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8886	N	Ccf	\$.6076	06/27/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.5743	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7677

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.5635	04/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.5635	04/29/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8883	N	Ccf	\$.5635	04/29/2014
<u>CUSTOMER NAME</u>	EL PASO - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.5635	04/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.5635	04/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.5635	04/29/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9988, 10016 CITY ORDINANCE NO: see ORD-EPSvcA-IS

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1_Electric Cogeneration & Energy Conservation Rate_El Paso Svc Area - Incorp. El Paso, Anthony, Clint, Horizon City, Socorro & Vinton, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7679

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2011 ORIGINAL CONTRACT DATE: 07/29/2011 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Env-Rider-EPSvcA

TEXAS GAS SERVICE COMPANY
El Paso Service Area - Environs
RATE SCHEDULE RC-ENV-RIDER
ENVIRONS RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City , Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env.

B. RCE RATE

Per bill for each billing period: \$0.25

This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE REPORT
Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meters billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month

Meters Read On and After January 14, 2014
Initial Rate Schedule

TF-Agua Dulce-ElPaso TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

RATE SCHEDULE TF-Agua Dulce
TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY
Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After December 19, 2011 Initial Rate

TF-BriGonz-EPsVcA-OS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.
B. TERRITORY Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.
C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27 Initial Rate Meters Read On and After August 30, 2010

TF-BurbdgcA-EPsVcA-OS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-OS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the Environs of El Paso, TX.
C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After October 28, 2010 (rates not billed

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

until July 11, 2011) Initial Rate

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF-ENV-CONNINGTON TAPPING FEE RATE - CONNINGTON
 SUBDIVISION A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision. B. TERRITORY Connington Subdivision in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70. Initial Rate Meters Read On and After August 29, 2008

TF-O'Shea-ElPaso-OS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF-ENV-O'SHEA
 TAPPING FEE RATE - O'SHEA SUBDIVISION
 A. APPLICABILITY
 The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.
 B. TERRITORY
 O'Shea Subdivision in the environs of El Paso, TX.
 C. CURRENT RATE
 During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.
 Initial Rate
 Meters Read On and After
 September 29, 2004

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF-ENV-PANORAMA VILLAGE
 TAPPING FEE RATE - PANORAMA VILLAGE COLONIA A.
 APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia. B. TERRITORY Panorama Village Colonia in the environs of the El Paso Service Area. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85. Initial Rate Meters Read On and After August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After December 1, 2012

Initial Rate

1-1-ElPasSvcA-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-1

El Paso Service Area - West Texas Region

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory

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RATE SCHEDULE

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DESCRIPTION

authority.

3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

Supersedes Same Sheet Dated
May 23, 2003

C-1-EPSvcA-OS-Cogen

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE C-1

ELECTRICAL COGENERATION AND ENERGY CONSERVATION RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY This rate shall be available throughout the Company's El Paso Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$300.50 plus - Oct. - April
May - Sept.

	Summer	Winter
The First 5,000 Ccf	\$ 0.07108 per Ccf	
\$ 0.06107 per Ccf		
The Next 95,000 Ccf	0.06108 per Ccf	
0.05106 per Ccf		
The Next 300,000 Ccf	0.05108 per Ccf	
0.04107 per Ccf		
All Over 400,000 Ccf	0.04108 per Ccf	
0.03106 per Ccf		

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

2. This rate will not be available for standby use.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.

4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.

5. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in paragraph 14.2 of the Company's Texas Rules of Service.

6. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Meters Read On and After
July 29, 2011 (Environs)

Supersedes Same Rate Schedule Dated
May 23, 2003 (Environs)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7679

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8890	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5391	03/31/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5527	05/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7679

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8888	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.6056	06/27/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4564	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7679

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8889	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5723	07/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.4583	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			
8889	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7679

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8890	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N	Ccf	\$.5615	04/29/2014
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1_Electric Cogeneration & Energy Conservation Rate_El Paso Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7680

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 7680

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-1-SoJef-OS-COG

TEXAS GAS SERVICE COMPANY
 South Jefferson County Service Area - Gulf Coast Region
 RATE SCHEDULE NO. 1-1
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of

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natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7680

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

C-1-SoJef-OS-Cogen

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE C-1 Page 1 of 2 ELECTRICAL COGENERATION AND ENERGY CONSERVATION
SERVICE RATEAPPLICABILITY Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.TERRITORY This rate shall be available throughout the Company's Jefferson County Service Area including Port Arthur, Port Neches, Nederland, and Groves. (Excludes City of Port Arthur effective Dec 23, 2002. Excludes Cities of Groves, Nederland and Port Neches effective April 24, 2003.)COST OF SERVICE RATEDuring each monthly billing period: Nov. - Apr. May - Oct. Winter
Summer A Customer Charge of \$300.00 per meter plus - For the first
5,000 Ccf/Month - \$.1162 \$.0930For the next 15,000 Ccf/Month - \$
.1107 \$.0886For the next 30,000 Ccf/Month - \$.1052 \$.0842All Over
50,000 Ccf/Month - \$.0997 \$.0798COST OF GASIn addition to the cost of service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7680

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>Clause, Rate Schedule No. 1-1 and 1-1-INC.CONDITIONS1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.2. This rate will not be available for standby use. Supersedes Same Sheet Dated Gas Sold On and After November 30, 1988 February 13, 1992 (Revised) TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE C-1 Page 2 of 2 ELECTRICAL COGENERATION AND ENERGY CONSERVATION SERVICE RATE(Continued)3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than a 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.4. To qualify for the summer discounts, the customer's peak summer month's load must be at least 75% of the customer's peak winter month's load. Failure to meet this requirement will result in an adjustment to the customer's October bill equal to the difference between the winter and summer rates times that years total May through September consumption by that customer.5. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in paragraph 14.2 of the Company's Texas Rules of Service.6. Subject in all respects to applicable laws, rules and regulations from time to time in effect. Supersedes Same Sheet Dated Gas Sold On and After November 30, 1988 February 13, 1992 (Revised)</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7680

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7680

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10048 CITY ORDINANCE NO: Agreement in Principle 4/11/03

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1_Electric Cogeneration & Energy Conservation Rate_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/13/1992 ORIGINAL CONTRACT DATE: 02/13/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

RATE SCHEDULESCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-1-SoJef-OS-COG

TEXAS GAS SERVICE COMPANY
South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE NO. 1-1
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its South Jefferson County Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, other purchased gas expenses, and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

RATE SCHEDULESCHEDULE IDDESCRIPTION

natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

RATE SCHEDULESCHEDULE IDDESCRIPTION

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clauses for the South Jefferson County Service Area in effect prior to the effective date of this Cost of Gas Clause, remaining at the end of the month in which this Cost of Gas Clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) to be sold during the period commencing with October 1, 1988 and extending through the next following June. .

Meters Read On and After March 3, 2011 Supersedes Same Sheet Dated August 24, 2001

CNG-1-SoJef-OS

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region
RATE SCHEDULE CNG-1 COMPRESSED NATURAL GAS SERVICE RATEAPPLICABILITY Service under this rate schedule is available to any customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered.TERRITORY All areas served by the Company in its South Jefferson County, Texas Service Area. (Excludes City of Port Arthur effective Dec. 23, 2002. Excludes Cities of Groves, Nederland and Port Neches effective April 24, 2003.)COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$10.00 plus - All Ccf per monthly billing period @ \$.0850 per CcfCOST OF GASIn addition to the cost of service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule No. 1-1 and 1-1-INC.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.3. The Company's Budget Billing Plan is not available to customers taking this service. Supersedes Same Sheet Dated August 1, 1989

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	February 13, 1992

RATE ADJUSTMENT PROVISIONS
None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5450	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5880	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5805	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7681

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8908	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			
8907	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - ENV (SO JEFF COUNTY SVC AREA)			
8908	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - ENV (SO JEFF COUNTY SVC AREA)			
8909	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV (SO JEFF COUNTY SVC AREA)			
8910	N	Ccf	\$.5896	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - ENV (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10048 CITY ORDINANCE NO: Agreement in Principle 4/11/03

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	CNG-1_Compressed Natural Gas Rate_South Jef Cty Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/31/2008 ORIGINAL CONTRACT DATE: 03/31/2008 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: 07/29/2011 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PIT-EPSvcA-ISOS	TEXAS GAS SERVICE COMPANY RATE SCHEDULE PIT El Paso Service Area - West Texas Region PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act. APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers. TERRITORY This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities. QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class'
 Demand

_____ = Expense x Total Demand of the
 Testing Expense = Expense x Total Demand of the
 Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated
 Testing Expense

_____ = Each Class' Total Allocated
 48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each
 Class

_____ = Monthly Recovery from Each
 Monthly Usage of Each Class Estimated

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

RATE SCHEDULESCHEDULE IDDESCRIPTION

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

RATE SCHEDULE

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the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0057				
26	Public Authority A/C (I/S EPSA)		\$	
0.0057				
27	Municipal Water Pumping (I/S EPSA)		\$	0.0015
40	Industrial (I/S EPSA)			\$
0.0027				
E5	Fort Bliss (I/S EPSA)			\$
0.0067				
SS	Standby Service (I/S EPSA)			\$
0.0027				
T-1	Commercial Transportation (I/S EPSA)		\$	0.0016
T-1	Industrial Transportation (I/S EPSA)			\$
0.0010				
T-1	Public Authority Transportation (I/S EPSA)		\$	0.0025
1Z	Residential (O/S EPSA)			\$
0.0034				
2Z	Commercial (O/S EPSA)			\$
0.0033				
2A	Commercial A/C (O/S EPSA)		\$	0.0033
2E	Public Authority (O/S EPSA)			\$
0.0057				
2F	Public Authority A/C (O/S EPSA)			\$
0.0057				
2G	Municipal Water Pumping (O/S EPSA)		\$	0.0015
4Z	Industrial (O/S EPSA)			\$
0.0027				
SS-ENV	Standby Service (O/S EPSA)		\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)		\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)		\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)		\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

RATE SCHEDULE

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DESCRIPTION

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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DESCRIPTION

shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-1-ElPasSvcA-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-1

El Paso Service Area - West Texas Region

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its El Paso, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation and storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the volumes delivered to customers. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees. The Cost of Gas applicable to the Company's General Service customers in the City of El Paso includes the full amount of franchise fees the Company is required to pay the City of El Paso attributable to gas sold and consumed in the city limits of El Paso pursuant to applicable franchise ordinances. General Service customers in the unincorporated areas and environs are excluded from franchise fees and gross receipts tax.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedules(s) including but not limited to balancing service rate and stranded capacity charges net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) the total amount of FERC Intervention Costs.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales

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customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph ?F? below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the average balance multiplied by nine percent (9%). However cost of gas in inventory shall not be included prior to September 24, 2002. If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during October an amount equal to the average balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage,

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and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost the cost of storage, or gas stored in storage except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the fees and taxes; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas; shall include a detailed description of any transactions described in Section F, Non-Utility Transactions, of this Cost of Gas Rate Schedule, including any revenues or costs to the extent known, and shall include a detailed description of the financial instruments executed or utilized by the company as described in the Section B.1. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After
July 29, 2011

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E5-FortBliss

Supersedes Same Sheet Dated
 May 23, 2003

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE E5
 FORT BLISS RATE

APPLICABILITY

Applicable to the United States Government for all purposes at Fort Bliss, William Beaumont General Hospital, Biggs Field, Logan Heights, The First Calvary Brigade Area, the Station Hospital, Permanent Troop Housing and Supporting Facilities and AFF Board No. 4 and Guided Missile Group and Training Facilities located east of Jeb Stuart Road.

RATE

During each monthly billing period the sum of items 1 and 2 below:

1. Cost of Service Charge: All Gas @ \$.05241 per Ccf @ 14.9 PSIA.
2. Cost of Gas Charge: In addition to the Cost of Service set forth above, Ft. Bliss billing shall include an amount equal to the Cost of Gas per billing month as determined in accordance with Rate Schedule No. 1-1. Cost per Ccf will be determined at 14.9 PSIA and multiplied by total Ccf consumed during the billing month.

CONDITIONS

1. In case of shortage of natural gas supply, or any other emergency not due to fault of the contractor, deliveries of gas hereunder may be curtailed in accordance with contractor's program of curtailment applicable to its consumers in the City of El Paso and Environs.
2. Volume of gas shown by meter readings will be corrected to 14.9 pounds per square inch absolute. Atmospheric pressure is agreed to be 12.8 pounds.
3. Subject to existing contract.

Supersedes Rate Sheet Dated Deliveries On and After
 September 1, 2002 March 31, 2008

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9849	Y	Ccf	\$.6155	03/31/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
9849	Y	Ccf	\$.6310	05/29/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
9849	Y	Ccf	\$.6915	06/27/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
9849	Y	Ccf	\$.5212	09/30/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
9849	Y	Ccf	\$.6535	07/29/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
9849	Y	Ccf	\$.5232	08/28/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
9849	Y	Ccf	\$.6411	04/29/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10069, 10049, 1014 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	E5_Fort Bliss Rate_El Paso Svc Area - U.S Govt at Fort Bliss

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-EPSvcA-ISOS	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE PIT El Paso Service Area - West Texas Region PIPELINE INTEGRITY TESTING (PIT) RIDER</p> <p>PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.</p> <p>TERRITORY This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.</p> <p>QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components</p>

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thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense	x	Each Class' Total Demand of the Applicable Classes
	=			

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense		=		Each Class' Total Allocated Demand
48 Months				

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge Class		=		Monthly Recovery from Each Class
				Estimated
Monthly Usage of Each Class				

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Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on

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the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0057				
26	Public Authority A/C (I/S EPSA)		\$	
0.0057				
27	Municipal Water Pumping (I/S EPSA)		\$	0.0015
40	Industrial (I/S EPSA)			\$
0.0027				
E5	Fort Bliss (I/S EPSA)			\$
0.0067				
SS	Standby Service (I/S EPSA)			\$
0.0027				
T-1	Commercial Transportation (I/S EPSA)		\$	0.0016
T-1	Industrial Transportation (I/S EPSA)			\$
0.0010				
T-1	Public Authority Transportation (I/S EPSA)		\$	0.0025
1Z	Residential (O/S EPSA)			\$
0.0034				
2Z	Commercial (O/S EPSA)			\$
0.0033				
2A	Commercial A/C (O/S EPSA)		\$	0.0033
2E	Public Authority (O/S EPSA)			\$
0.0057				
2F	Public Authority A/C (O/S EPSA)			\$
0.0057				
2G	Municipal Water Pumping (O/S EPSA)		\$	0.0015
4Z	Industrial (O/S EPSA)			\$
0.0027				
SS-ENV	Standby Service (O/S EPSA)		\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)		\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)		\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)		\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

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RATE SCHEDULE

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including

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franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

SS-EPSvcA-IS-StandBy

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE S.S.
STANDBY SERVICE RATE

APPLICABILITY

Applicable to all customers who have alternative natural gas transmission or distribution facilities physically conformed to supply natural gas service to them and who are not full requirements Texas Gas Service Company customers.

TERRITORY

The incorporated areas of El Paso, Texas.

RATE During each monthly billing period:

A customer charge per meter per month of \$352.61 plus

plus \$20.00 per Mcf/Hour of connected rated capacity of natural gas consuming equipment

OTHER ADJUSTMENTS In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

CONDITIONS

1. This charge shall cause the Company to maintain a connection with the customer including metering and regulation facilities. The Company will also arrange with suppliers for sufficient gas reserve assurance so that the customer can resume service upon reasonable notice to the Company.

2. Company engineers shall have the right and be afforded the opportunity by the customer to inspect the facilities to properly ascertain the gas-using capacity on

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the customer's premises.

3. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Meters Read On and After: July 29, 2014

Supersedes Rate Schedule S.S.: Dated September 10, 2013 (El Paso only eff July 18, 2014)

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

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e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

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- c) Return on Equity (ROE) shall be maintained at 10.1%.
- d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.
- e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
 - 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.
- f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
- IV. Calculation of Rate Adjustment
- a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.
- b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.
- c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.
- d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently

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incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for

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outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7683

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
IRA-EPSvcA-IS-IRAdj	<p>Amounts for social club dues or fees.</p> <p>Initial Rate Schedule</p> <p>Meters Read On and After March 25, 2014 (City of El Paso only)</p> <p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE IRA El Paso Service Area - West Texas Region INTERIM RATE ADJUSTMENT</p> <p>A. APPLICABILITY This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.</p> <p>B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.</p> <p>C. COMPUTATION OF IRA RATE The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.</p> <p>D. FILING WITH THE REGULATORY AUTHORITY 1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the</p>

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TARIFF CODE: DS RRC TARIFF NO: 7683

RATE SCHEDULE

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proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE ORD-ELP
 CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7683

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for gas sales and standard transport.

City approvals are as follows:

City Ordinance or Resolution # Date Ordinance Passed Effective Date
of Gas Sales Rate Schedules

Anthony	370	01/08/08
	02/15/2008	
Clint --		01/15/08
	02/15/2008	
El Paso --		02/05/08
	02/15/2008	
Horizon City --		01/08/08
	02/15/2008	
Socorro	356	01/17/08
	02/15/2008	
Vinton	08-1-15	01/15/08
	02/15/2008	

Initial February 15, 2008

RATE ADJUSTMENT PROVISIONS

See IRA-EPSvcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustment)

CUSTOMERS

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE

8883 N

CUSTOMER NAME EL PASO - INC (EL PASO SVC AREA)

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Cost of Svc Cust Chg. rate eff. 7/29/14 per 1st Annual EPARR filing with City of El Paso and settlement via Ordinance adopted by the City Council.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION SS_Standby Service_El Paso Svc Area - Incorpor. El Paso, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/28/2006 ORIGINAL CONTRACT DATE: 04/28/2006 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>																																								
ORD-SJC-IS	<p>TEXAS GAS SERVICE COMPANY South Jefferson County Service Area - Gulf Coast Region RATE SCHEDULE ORD-SJC CITY ORDINANCE LISTING</p> <p>APPLICABILITY Applicable to all gas sales and transportation customers.</p> <p>TERRITORY Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas.</p> <p>DESCRIPTION Per our rate case filed 11/20/2012, the cities approved changes to Rate Schedules 1-1-INC, 10, 20 and 40 for Gas Sales Customers and Rate Schedule T-4 and T-GTC for Transportation Customers. In addition, the cities approved a new Interim Rate Adjustment (IRA).</p> <p>City approvals are as follows:</p> <table border="0"> <thead> <tr> <th>City</th> <th>Ordinance #</th> <th>Date Effective Date of</th> <th>Effective Date of</th> </tr> <tr> <th>Gas Schedules</th> <th></th> <th>Transport Rate Passed</th> <th>Sales Rate</th> </tr> </thead> <tbody> <tr> <td>Port Arthur</td> <td>13-15</td> <td>03/19/2013</td> <td>04/01/2013</td> </tr> <tr> <td></td> <td>04/01/2013</td> <td></td> <td></td> </tr> <tr> <td>Port Neches</td> <td>2013-04</td> <td>03/21/2013</td> <td>04/01/2013</td> </tr> <tr> <td></td> <td>04/01/2013</td> <td></td> <td></td> </tr> <tr> <td>Nederland</td> <td>2013-04</td> <td>03/25/2013</td> <td>04/01/2013</td> </tr> <tr> <td></td> <td>04/01/2013</td> <td></td> <td></td> </tr> <tr> <td>Groves</td> <td>2013-05</td> <td>03/11/2013</td> <td>04/01/2013</td> </tr> <tr> <td></td> <td>04/01/2013</td> <td></td> <td></td> </tr> </tbody> </table> <p>Meters Read On or After April 1, 2013</p> <p>Supersedes Same Rate Schedule dated October 30, 2007</p>	City	Ordinance #	Date Effective Date of	Effective Date of	Gas Schedules		Transport Rate Passed	Sales Rate	Port Arthur	13-15	03/19/2013	04/01/2013		04/01/2013			Port Neches	2013-04	03/21/2013	04/01/2013		04/01/2013			Nederland	2013-04	03/25/2013	04/01/2013		04/01/2013			Groves	2013-05	03/11/2013	04/01/2013		04/01/2013		
City	Ordinance #	Date Effective Date of	Effective Date of																																						
Gas Schedules		Transport Rate Passed	Sales Rate																																						
Port Arthur	13-15	03/19/2013	04/01/2013																																						
	04/01/2013																																								
Port Neches	2013-04	03/21/2013	04/01/2013																																						
	04/01/2013																																								
Nederland	2013-04	03/25/2013	04/01/2013																																						
	04/01/2013																																								
Groves	2013-05	03/11/2013	04/01/2013																																						
	04/01/2013																																								
1-1-INC-SJC-IS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-1-INC South Jefferson County Service Area COST OF GAS CLAUSE</p>																																								

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Jefferson County Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

RATE SCHEDULESCHEDULE IDDESCRIPTION

unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. 5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October. Meters Read On and After April 1, 2013 Supersedes Same Sheet Dated April 28, 2006

CNG-1-SJC-IS

TEXAS GAS SERVICE COMPANY South Jefferson County Service Area RATE SCHEDULE CNG-1 COMPRESSED NATURAL GAS SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. TERRITORY Incorporated areas served in Jefferson County, Texas including Port Arthur, Nederland, Groves and Port Neches, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$10.00 plus - All Ccf per monthly billing period @ \$.0850 per Ccf COST OF GAS In addition to the cost of service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule No. 1-1-INC. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. 3. The Company's Budget Billing Plan is not available to customers taking this service. Supersedes Same Sheet Dated Meters Read On and After August 27, 2004 (Cities of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nederland, Groves & Port Neches) April 28, 2006 December 23, 2002 (City of Port Arthur)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and the Pipeline Safety Division a report showing:
 (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8904	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5367	03/31/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5797	05/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5942	06/27/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5980	09/30/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 8601

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8904	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5263	07/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			
8903	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	GROVES - INC (SO JEFF COUNTY SVC AREA)			
8904	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	NEDERLAND - INC (SO JEFF COUNTY SVC AREA)			
8905	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC (SO JEFF COUNTY SVC AREA)			
8906	N	Ccf	\$.5773	04/29/2014
<u>CUSTOMER NAME</u>	PORT NECHES - INC (SO JEFF COUNTY SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Rate Sch ORD-SJC-IS

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	CNG-1_Compressed Natural Gas Rate_South Jef Cty Svc Area - Incorpor. Port Arthur, Groves, Nederland & Port Neches, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/14/1993 ORIGINAL CONTRACT DATE: 01/19/1993 RECEIVED DATE: 04/08/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULESCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-Borg-OS-COG

COMPANY

TEXAS GAS SERVICE

Borger Service Area -

Panhandle Region

RATE SCHEDULE

1

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULESCHEDULE IDDESCRIPTION

2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/1(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULESCHEDULE IDDESCRIPTION

returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Borger area, Texas Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1Z-Borg-OS-Res	<p>Reconciliation Report.</p> <p>Supersedes Same Sheet Dated August 29, 1990</p> <p style="text-align: center;">Meters Read On and After August 24, 2001</p> <p style="text-align: right;">TEXAS GAS SERVICE COMPANY</p> <p style="text-align: right;">Borger Service Area - Panhandle Region</p> <p style="text-align: center;">RATE SCHEDULE 1Z RESIDENTIAL SERVICE RATE</p> <p>APPLICABILITY Service under this rate schedule is available to any customer for a single family residential unit when served through a single meter.</p> <p>TERRITORY All of the Company's unincorporated service area in the vicinity of Borger, Texas.</p> <p>COST OF SERVICE RATE During each monthly billing period:</p> <p>A Customer Charge of \$8.00 plus - The First 10 Ccf .1490 per Ccf The Next 140 Ccf .1190 per Ccf The Next 150 Ccf .0990 per Ccf All Over 300 Ccf .0729 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.</p> <p>CONDITIONS 1. Subject to applicable laws and orders, and the Company's rules and regulation on file with the regulatory authority.</p> <p>Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990</p> <p>January 14, 1993</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.4884	03/31/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5682	05/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6830	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6829	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5661	04/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8302 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Borger Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/14/1993 ORIGINAL CONTRACT DATE: 01/19/1993 RECEIVED DATE: 04/08/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Borg-OS-COG	TEXAS GAS SERVICE COMPANY
	Borger Service Area - Panhandle Region
1	RATE SCHEDULE COST OF GAS
	CLAUSE
	A. APPLICABILITY
	This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.
	B. DEFINITIONS
	1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.
	2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1 - .05) unless expressly authorized by the applicable regulatory authority.
	3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
	4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

RATE SCHEDULESCHEDULE IDDESCRIPTION

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

RATE SCHEDULESCHEDULE IDDESCRIPTION

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

- (1) over the same period of time as the over or under charge occurred,
- (2) over the same number of units sold during the period of the over or under charge, or
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Borger area, Texas Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

August 24, 2001

2Z-Borg-OS-Com

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
RATE SCHEDULE 2Z COMMERCIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule.TERRITORYAll of the Company's unincorporated service area in the vicinity of Borger, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$11.50 plus - The First 10 Ccf .2626 per CcfThe Next 290 Ccf .1900 per CcfThe Next 1700 Ccf .1350 per CcfAll Over 2000 Ccf .1054 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.CONDITIONS1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990
January 14, 1993

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.4884	03/31/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5682	05/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6830	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6829	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5661	04/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9194

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8302 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 2Z_Commercial Sales_Borger Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/14/1993 ORIGINAL CONTRACT DATE: 01/19/1993 RECEIVED DATE: 04/08/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Borg-OS-COG	TEXAS GAS SERVICE COMPANY Panhandle Region 1 RATE SCHEDULE COST OF GAS CLAUSE
A. APPLICABILITY	
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.	
B. DEFINITIONS	
1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.	
2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1 - .05) unless expressly authorized by the applicable regulatory authority.	
3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.	
4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULESCHEDULE IDDESCRIPTION

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

- (1) over the same period of time as the over or under charge occurred,
- (2) over the same number of units sold during the period of the over or under charge, or
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Borger area, Texas Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

August 24, 2001

3Z-Borg-OS-Ind

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
 RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATE APPLICABILITY Applicable to industrial consumers and to customers not otherwise specifically provided for under any other rate schedule. TERRITORY All of the Company's unincorporated service area in the vicinity of Borger, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$15.00 plus -The First 10 Ccf .2556 per Ccf The Next 290 Ccf .1950 per Ccf The Next 1700 Ccf .1500 per Ccf All Over 2000 Ccf .1300 per Ccf
 Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. OTHER CONDITIONS 1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990 January 14, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.4884	03/31/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5682	05/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6830	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6829	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5661	04/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8302 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 3Z_Industrial Sales_Borger Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/14/1993 ORIGINAL CONTRACT DATE: 01/19/1993 RECEIVED DATE: 04/08/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Borg-OS-COG	TEXAS GAS SERVICE COMPANY Panhandle Region 1 RATE SCHEDULE COST OF GAS CLAUSE
A. APPLICABILITY	
<p>This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.</p>	
B. DEFINITIONS	
<p>1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.</p>	
<p>2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1 - .05) unless expressly authorized by the applicable regulatory authority.</p>	
<p>3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p>	
<p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.</p>	
<p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:</p>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULESCHEDULE IDDESCRIPTION

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULESCHEDULE IDDESCRIPTION

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

- (1) over the same period of time as the over or under charge occurred,
- (2) over the same number of units sold during the period of the over or under charge, or
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Borger area, Texas Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

August 24, 2001

4H-Borg-OS-SchMuni

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
 RATE SCHEDULE 4H SCHOOL AND MUNICIPAL SERVICE RATE APPLICABILITY Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules. TERRITORY All of the Company's unincorporated service area in the vicinity of Borger, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$10.00 plus - The First 10 Ccf .2486 per Ccf The Next 290 Ccf .1850 per Ccf The Next 1700 Ccf .1420 per Ccf All Over 2000 Ccf .1000 per Ccf
 Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. OTHER CONDITIONS 1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990 January 14, 1993

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULESCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.4884	03/31/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5682	05/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6830	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6829	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5661	04/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8302 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 4H_School and Municipal Sales_Borger Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/14/1993 ORIGINAL CONTRACT DATE: 01/19/1993 RECEIVED DATE: 04/08/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Borg-OS-COG	TEXAS GAS SERVICE COMPANY Panhandle Region 1 RATE SCHEDULE COST OF GAS CLAUSE
A. APPLICABILITY	
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.	
B. DEFINITIONS	
1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.	
2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1 - .05) unless expressly authorized by the applicable regulatory authority.	
3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.	
4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:	

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULESCHEDULE IDDESCRIPTION

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

- (1) over the same period of time as the over or under charge occurred,
- (2) over the same number of units sold during the period of the over or under charge, or
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Borger area, Texas Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

August 24, 2001

4Z-Borg-OS-PubA

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to public authority customers not eligible for rate schedule 4H.TERRITORYAll of the Company's unincorporated service area in the vicinity of Borger, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$10.00 plus - The First 10 Ccf .2458 per Ccf The Next 290 Ccf .1900 per CcfThe Next 1700 Ccf .1320 per CcfAll Over 2000 Ccf .1000 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.OTHER CONDITIONS1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990 January 14, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULESCHEDULE IDDESCRIPTION

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.4884	03/31/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5682	05/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6830	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.6829	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.5661	04/29/2014
<u>CUSTOMER NAME</u>	BORGER - ENV			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8302 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 4Z_Public Authority Sales_Borger Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 08/20/2014 ORIGINAL CONTRACT DATE: 08/20/2014 RECEIVED DATE: 09/11/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
COSA-RGV-IS-COSAdj	TEXAS GAS SERVICE COMPANY RATE SCHEDULE COSA Rio Grande Valley Service Area COST OF SERVICE ADJUSTMENT CLAUSE
<p>A. APPLICABILITY</p> <p>This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.</p> <p>B. EFFECTIVE DATE</p> <p>Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.</p> <p>C. COMPONENTS OF THE RATE ADJUSTMENT</p> <p>Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.</p> <p>C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos.</p>	

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350% Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility Plant in Service* Plus: ** Storage Gas Plus:** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor (.35/(1-.35)) or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e., transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULESCHEDULE IDDESCRIPTION

expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ORD-RGV-IS

Supersedes Same Rate Schedule Dated: September 1, 2009

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement agreement dated August 14, 2009. City approvals are as follows:

City Ordinance #	Date Ordinance Passed	Effective Date of Gas Sales	Standard Transport Rate
Alamo 18-08-09	08/18/09	09/01/09	09/01/09
Brownsville 2009-1510	09/01/09	09/01/09	09/01/09
Combes 2009-3	09/24/09	09/01/09	09/01/09
Donna 2009-09-79	09/17/09	09/01/09	09/01/09
Edcouch 2009-14	08/18/09	09/01/09	09/01/09
Edinburg 09-3378	08/18/09	09/01/09	09/01/09
Elsa 09-14	08/18/09	09/01/09	09/01/09
Harlingen 26	09/02/09	09/01/09	09/01/09
Hidalgo 2009-06	08/25/09	09/01/09	09/01/09
La Feria 2009-11	08/25/09	09/01/09	09/01/09
La Joya 2009-08	09/14/09	09/01/09	09/01/09
La Villa Operation of Law	08/31/09	09/01/09	09/01/09
Laguna Vista 2009-25	09/08/09	09/01/09	09/01/09
Los Fresnos 398	08/25/09	09/01/09	09/01/09
Lyford 09-08-24	08/24/09	09/01/09	09/01/09
McAllen 2009-49	08/24/09	09/01/09	09/01/09
Mercedes 2009-11	08/01/09	09/01/09	09/01/09
Mission 3472	08/24/09	09/01/09	09/01/09
Palm Valley 2009-6	09/28/09	09/01/09	09/01/09
Palmhurst 08-25-09	08/25/09	09/01/09	09/01/09
Palmview 2009-05	08/18/09	09/01/09	09/01/09
Penitas 2009-12	08/17/09	09/01/09	09/01/09
Pharr 0-2009-27	08/18/09	09/01/09	09/01/09
Port Isabel 676	08/25/09	09/01/09	09/01/09
Primera 2009-04	08/18/09	09/01/09	09/01/09
Progreso Operation of Law	08/31/09	09/01/09	09/01/09
Rancho Viejo 183	08/27/09	09/01/09	09/01/09
Raymondville 1137	08/25/09	09/01/09	09/01/09
Rio Hondo 370	08/25/09	09/01/09	09/01/09
San Benito 2440	08/25/09	09/01/09	09/01/09
San Juan 40072	08/25/09	09/01/09	09/01/09
Santa Rosa 2009-02	9/10/2009	09/01/09	09/01/09
Weslaco 2009-22	09/01/09	09/01/09	09/01/09

Supersedes Same Sheet Dated
After
July 31, 2006
September 1, 2009

Meters Read On and

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20 (other than Church Service), and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual

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heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES

The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Supercedes same Rate Schedule dated Meters Read On and After
 July 31, 2006 September 1, 2009

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE 1B

Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate	State	City	Occupancy Tax	Franchise Fee
Billing Tax	City or Town	Factor 1/	(a)	(b)
(c)	(d) Alamo	(b)	1.997%	
5.000%	7.523% Alton	1.070		2.000
3.167	Brownsville	1.997	4.000	6.380
3.167	Combes	1.070	2.000	3.167 Donna
1.997		5.000	7.523	Edcouch 1.070
	3.000	4.242	Edinburg	1.997
5.000	7.523	Elsa	1.070	5.000
6.462	Harlingen	1.997	5.000	7.523 Hidalgo
	1.070		5.000	6.462 La Feria
1.070		2.000	3.167	Laguna Vista
0.581		2.000	2.649	La Joya 1.070
	5.000	6.462	La Villa	0.581
5.000	5.911	Los Fresnos	1.070	2.000
3.167	Lyford	1.997	0.581	5.000 5.911 McAllen
	1.997		5.000	7.523 Mercedes
1.997		5.000	7.523	Mission 1.997
	4.000	6.380	Palm Valley	0.581
2.000	2.649	Palmhurst		1.070
	-			1.082 Palmview
	1.070		2.000	3.167 Penitas 0.581
5.000	5.911	Pharr	1.997	5.000
7.523	Port Isabel	1.070		5.000 6.462
Primera		1.070	2.000	3.167 Progreso
1.070	4.000	5.341	Rancho Viejo	0.581
	2.000	2.649	Raymondville	1.070
4.000	5.341	Rio Hondo	0.581	2.000 2.649
San Benito		1.997	5.000	7.523 San Juan

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1.070 1.997 5.000 7.523 Santa Rosa
3.000 4.242 Weslaco 1.997
5.000 7.523 1/ The tax rates shown in columns (b) and (c)
above are rates applied to gross receipts and are in addition to the revenues
derived from general service rate schedules and the PGA adjustment. However, the
State Comptroller has determined that beginning February 1, 1985, these taxes are
includable when calculating gross receipts. This is accomplished by applying the
Billing Tax Factor to all bills rendered by the Company for service within city
limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor
added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax
Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City
Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00
Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009
July 30, 2009

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for

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each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing

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through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

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1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After
July 31, 2006 September 1, 2009

10-RGV-IS-Res

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, or nursing homes, for domestic purposes.

TERRITORY

All customers in the incorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge per meter per month of \$11.25 plus -
All Ccf @ \$ 0.50521 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:
Cost of Gas Component:

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The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes:

Plus applicable taxes and fees (including franchises fees) related to above, see Rate Schedule 1B.

CONDITIONS

Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Meters Read On and After August 20, 2014
 Supersedes Same Sheet Dated July 31, 2013

RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8912	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
27069	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8927	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8927	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per 2014 annual COSA filing, volumetric rates increased eff. 8/20/14. New rates were approved via settlement agreement and meetings of City Councils.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_Rio Grande Valley Svc Area - Incorporated areas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/20/2014 ORIGINAL CONTRACT DATE: 08/20/2014 RECEIVED DATE: 09/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-RGV-IS-COG	<p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE NO. 1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULESCHEDULE IDDESCRIPTION

Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the operations of the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.

6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.

7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After
July 31, 2006 September 1, 2009

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY									
Rio Grande Valley Service Area									
RATE SCHEDULE 1B									
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates									
Tax Rate	State				City				
Billing Tax	City or Town	Occupancy Tax			Franchise Fee				
	Factor 1/	(a)	(b)						
(c)	(d)	Alamo	1.997%						
5.000%	7.523%	Alton	1.070	2.000					
3.167	Brownsville	1.997	4.000	6.380					
Combes	1.070	5.000	7.523	Edcouch	1.070				
	1.997	3.000	4.242	Edinburg	1.997				
	5.000	7.523	Elsa	1.070	5.000				
6.462	Harlingen	1.997	5.000	7.523	Hidalgo				
	1.070	5.000	6.462	La Feria					
	1.070	2.000	3.167	Laguna Vista					
0.581		2.000	2.649	La Joya	1.070				
	5.000	6.462	La Villa	0.581					
5.000	5.911	Los Fresnos	1.070	2.000					
3.167	Lyford	0.581	5.000	5.911	McAllen				
	1.997	5.000	7.523	Mercedes					
	1.997	5.000	7.523	Mission	1.997				
	4.000	6.380	Palm Valley	0.581					
	2.000	2.649	Palmhurst	1.070					
		-		1.082 Palmview					
	1.070	2.000	3.167	Penitas	0.581				
	5.000	5.911	Pharr	1.997	5.000				
7.523	Port Isabel	1.070	5.000	6.462					

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Primera		1.070		2.000	3.167	Progreso
1.070	4.000	5.341	Rancho Viejo		0.581	
	2.000	2.649	Raymondville	1.070		
4.000	5.341		Rio Hondo	0.581		2.000 2.649
San Benito		1.997		5.000	7.523	San Juan
	1.997			5.000	7.523	Santa Rosa
	1.070		3.000 4.242	Weslaco		1.997

1/ The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00 Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009 July 30, 2009

20-RGV-IS-Com

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All customers in the incorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$31.25 plus (For Commercial Service)
A Customer Charge per meter per month of \$18.75 plus (For Church Service)
All Ccf @ \$ 0.36896 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Plus applicable taxes and fees (including franchises fees) related to above, see Rate Schedule 1B.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of Gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Meters Read On and After August 20, 2014
 Supersedes Same Sheet Dated July 31, 2013

COSA-RGV-IS-COSAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE COSA
 Rio Grande Valley Service Area
 COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior

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calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.

C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350% Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility Plant in Service* Plus: ** Storage Gas Plus: ** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor (.35/(1-.35)) or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e., transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable

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rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment

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Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

Supersedes Same Rate Schedule Dated: September 1, 2009

ORD-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement agreement dated August 14, 2009. City approvals are as follows:

City Ordinance #	Date Ordinance Passed	Effective Date of Gas Sales	Standard Transport Rate
Schedules Alamo	18-08-09	08/18/09	09/01/09
Alton	2009-04	08/25/09	09/01/09
Brownsville	2009-1510	09/01/09	09/01/09
Combes	2009-3	09/24/09	09/01/09
Donna	2009-09-79	09/17/09	09/01/09
Edcouch	2009-14	08/18/09	09/01/09
Edinburg	09-3378	08/18/09	09/01/09
Elsa	09-14	08/18/09	09/01/09
Harlingen	26	09/02/09	09/01/09
Hidalgo	2009-06	08/25/09	09/01/09
La Feria	2009-11	08/25/09	09/01/09
La Joya	2009-08	09/14/09	09/01/09
La Villa Operation of Law	08/31/09	09/01/09	09/01/09
Laguna Vista	2009-25	09/08/09	09/01/09
Los Fresnos	398	08/25/09	09/01/09
Lyford	09-08-24	08/24/09	09/01/09
McAllen	2009-49	08/24/09	09/01/09
Mercedes	2009-11	08/01/09	09/01/09
Mission	3472	08/24/09	09/01/09
Palm Valley	2009-6	09/28/09	09/01/09
Palmhurst	08-25-09	08/25/09	09/01/09
Palmview	2009-05	08/18/09	09/01/09
Penitas	2009-12	08/17/09	09/01/09
Pharr	0-2009-27	08/18/09	09/01/09
Port Isabel	676	08/25/09	09/01/09
Primera	2009-04	08/18/09	09/01/09
Progreso Operation of Law	08/31/09	09/01/09	09/01/09
Rancho Viejo	183	08/27/09	09/01/09
Raymondville	1137	08/25/09	09/01/09
Rio Hondo	370	08/25/09	09/01/09
San Benito	2440	08/25/09	09/01/09
San Juan	40072	08/25/09	09/01/09
Santa Rosa	2009-02	9/10/2009	09/01/09
Weslaco	2009-22	09/01/09	09/01/09

Supersedes Same Sheet Dated

Meters Read On and

After

July 31, 2006

September 1, 2009

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PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

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customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

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(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA RGV-IS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20 (other than Church Service), and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

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WNA Rate = WNAD, where
 CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES

The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Supercedes same Rate Schedule dated Meters Read On and After
 July 31, 2006 September 1, 2009

RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

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8927	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8927	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u> WESLACO - INC (RGV SVC AREA)				
27069	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u> PALMHURST - INC (RGV SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Per 2014 annual COSA filing, volumetric rates increased eff. 8/20/14. New rates were approved via settlement agreement and meetings of City Councils.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 20_Commercial Sales_Rio Grande Valley Svc Area - Incorporated areas	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/20/2014 ORIGINAL CONTRACT DATE: 08/20/2014 RECEIVED DATE: 09/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-RGV-IS-COG	<p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE NO. 1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULESCHEDULE IDDESCRIPTION

Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULESCHEDULE IDDESCRIPTION

over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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the operations of the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.

6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.

7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After
July 31, 2006 September 1, 2009

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RATE SCHEDULE 1B

Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate	State	City	Occupancy Tax	Franchise Fee
Billing Tax	City or Town			
Factor 1/	(a)	(b)		
(c)	(d) Alamo	1.997%		
5.000%	7.523% Alton	1.070		2.000
3.167	Brownsville	1.997	4.000	6.380
	Combes	1.070	2.000	3.167 Donna
	1.997	5.000	7.523	Edcouch 1.070
	3.000	4.242	Edinburg	1.997
5.000	7.523	Elsa	1.070	5.000
6.462	Harlingen	1.997	5.000	7.523 Hidalgo
	1.070	5.000	6.462	La Feria
1.070		2.000	3.167	Laguna Vista
0.581		2.000	2.649	La Joya 1.070
	5.000	6.462	La Villa	0.581
5.000	5.911	Los Fresnos	1.070	2.000
3.167	Lyford		0.581	5.000 5.911 McAllen
	1.997		5.000	7.523 Mercedes
1.997		5.000	7.523	Mission 1.997
	4.000	6.380	Palm Valley	0.581
2.000	2.649	Palmhurst		1.070
	-			1.082 Palmview
	1.070		2.000	3.167 Penuitas 0.581
5.000	5.911	Pharr	1.997	5.000
7.523	Port Isabel		1.070	5.000 6.462

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Primera		1.070		2.000	3.167	Progresso
1.070	4.000	5.341	Rancho Viejo		0.581	
	2.000	2.649	Raymondville	1.070		
4.000	5.341	Rio Hondo		0.581		2.000 2.649
San Benito		1.997		5.000	7.523	San Juan
	1.997		5.000	7.523	Santa Rosa	
1.070		3.000	4.242	Weslaco		1.997

1/ The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00 Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009 July 30, 2009

30-RGV-IS-Ind

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

All customers in the incorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge per meter per month of \$66.85 plus -
All Ccf @ \$ 0.43229 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Taxes: Plus applicable taxes and fees (including franchises fees) related to above, see Rate Schedule 1B.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Meters Read On and After August 20, 2014
Supersedes Same Sheet Dated July 31, 2013

COSA-RGV-IS-COSAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE COSA
Rio Grande Valley Service Area
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.

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RATE SCHEDULE

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C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350% Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility Plant in Service* Plus: ** Storage Gas Plus: ** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor (.35/(1-.35)) or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e., transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment

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shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

Supersedes Same Rate Schedule Dated: September 1, 2009

ORD-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.
DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement agreement dated August 14, 2009. City approvals are as follows: City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate
Schedules Alamo 18-08-09 08/18/09 09/01/09 Alton 2009-04 08/25/09 09/01/09 Brownsville 2009-1510 09/01/09 09/01/09 Combes 2009-3 09/24/09 09/01/09 Donna 2009-09-79 09/17/09 09/01/09 Edcouch 2009-14 08/18/09 09/01/09 Edinburg 09-3378 08/18/09 09/01/09 Elsa 09-14 08/18/09 09/01/09 Harlingen 26 09/02/09 09/01/09 Hidalgo 2009-06 08/25/09 09/01/09 La Feria 2009-11 08/25/09 09/01/09 La Joya 2009-08 09/14/09 09/01/09 La Villa Operation of Law 08/31/09 09/01/09 Laguna Vista 2009-25 09/08/09 09/01/09 Los Fresnos 398 08/25/09 09/01/09 Lyford 09-08-24 08/24/09 09/01/09 McAllen 2009-49 08/24/09 09/01/09 Mercedes 2009-11 08/01/09 09/01/09 Mission 3472 08/24/09 09/01/09 Palm Valley 2009-6 09/28/09 09/01/09 Palmhurst 08-25-09 08/25/09 09/01/09 Palmview 2009-05 08/18/09 09/01/09 Penitas 2009-12 08/17/09 09/01/09 Pharr 0-2009-27 08/18/09 09/01/09 Port Isabel 676 08/25/09 09/01/09 Primera 2009-04 08/18/09 09/01/09 Progreso Operation of Law 08/31/09 09/01/09 Rancho Viejo 183 08/27/09 09/01/09 Raymondville 1137 08/25/09 09/01/09 Rio Hondo 370 08/25/09 09/01/09 San Benito 2440 08/25/09 09/01/09 San Juan 40072 08/25/09 09/01/09 Santa Rosa 2009-02 9/10/2009 09/01/09 Weslaco 2009-22 09/01/09 09/01/09

Supersedes Same Sheet Dated
After
July 31, 2006
September 1, 2009

Meters Read On and

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULESCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

RATE SCHEDULESCHEDULE IDDESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8927	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8927	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u> WESLACO - INC (RGV SVC AREA)				
27069	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u> PALMHURST - INC (RGV SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Per 2014 annual COSA filing, volumetric rates increased eff. 8/20/14. New rates were approved via settlement agreement and meetings of City Councils.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 30_Industrial Sales_Rio Grande Valley Svc Area - Incorporated areas	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/20/2014 ORIGINAL CONTRACT DATE: 08/20/2014 RECEIVED DATE: 09/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-RGV-IS-COG	<p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE NO. 1 COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas</p>

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Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding

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over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of

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the operations of the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.

6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.

7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After
July 31, 2006 September 1, 2009

1B-RGV-IS-FrGrTx

Tax Rate	State	City	Occupancy Tax	Franchise Fee
Billing Tax	City or Town			
Factor 1/	(a)	(b)		
(c)	(d) Alamo	1.997%		
5.000%	7.523% Alton	1.070		2.000
3.167	Brownsville	1.997	4.000	6.380
	Combes	1.070	2.000	3.167 Donna
	1.997	5.000	7.523	Edcouch 1.070
	3.000	4.242	Edinburg	1.997
5.000	7.523	Elsa	1.070	5.000
6.462	Harlingen	1.997	5.000	7.523 Hidalgo
	1.070	5.000	6.462	La Feria
1.070		2.000	3.167	Laguna Vista
0.581		2.000	2.649	La Joya 1.070
	5.000	6.462	La Villa	0.581
5.000	5.911	Los Fresnos	1.070	2.000
3.167	Lyford	0.581	5.000	5.911 McAllen
	1.997	5.000	7.523	Mercedes
1.997		5.000	7.523	Mission 1.997
	4.000	6.380	Palm Valley	0.581
2.000	2.649	Palmhurst		1.070
	-			1.082 Palmview
	1.070	2.000	3.167	Penitas 0.581
5.000	5.911	Pharr	1.997	5.000
7.523	Port Isabel	1.070	5.000	6.462

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Primera	1.070	2.000	3.167	Progreso
1.070 4.000 5.341	Rancho Viejo	0.581		
2.000 2.649	Raymondville	1.070		
4.000 5.341	Rio Hondo	0.581	2.000	2.649
San Benito	1.997	5.000	7.523	San Juan
	1.997	5.000	7.523	Santa Rosa
1.070	3.000	4.242	Weslaco	1.997
	5.000	7.523		

1/ The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00 Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009 July 30, 2009

40-RGV-IS-PubA

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All customers in the incorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge per meter per month of \$35.71 plus -
All Ccf @ \$ 0.39166 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes:

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Plus applicable taxes and fees (including franchises fees) related to above, see Rate Schedule 1B.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Meters Read On and After August 20, 2014
Supersedes Same Sheet Dated July 31, 2013

COSA-RGV-IS-COSAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE COSA
Rio Grande Valley Service Area
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior

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calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.

C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350% Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility Plant in Service* Plus: ** Storage Gas Plus: ** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor (.35/(1-.35)) or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e., transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable

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rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment

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Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

Supersedes Same Rate Schedule Dated: September 1, 2009

ORD-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement agreement dated August 14, 2009. City approvals are as follows:

City Ordinance #	Date Ordinance Passed	Effective Date of Gas Sales	Standard Transport Rate
Schedules Alamo	18-08-09	08/18/09	09/01/09
Alton	2009-04	08/25/09	09/01/09
Brownsville	2009-1510	09/01/09	09/01/09
Combes	2009-3	09/24/09	09/01/09
Donna	2009-09-79	09/17/09	09/01/09
Edcouch	2009-14	08/18/09	09/01/09
Edinburg	09-3378	08/18/09	09/01/09
Elsa	09-14	08/18/09	09/01/09
Harlingen	26	09/02/09	09/01/09
Hidalgo	2009-06	08/25/09	09/01/09
La Feria	2009-11	08/25/09	09/01/09
La Joya	2009-08	09/14/09	09/01/09
La Villa Operation of Law	08/31/09	09/01/09	09/01/09
Laguna Vista	2009-25	09/08/09	09/01/09
Los Fresnos	398	08/25/09	09/01/09
Lyford	09-08-24	08/24/09	09/01/09
McAllen	2009-49	08/24/09	09/01/09
Mercedes	2009-11	08/01/09	09/01/09
Mission	3472	08/24/09	09/01/09
Palm Valley	2009-6	09/28/09	09/01/09
Palmhurst	08-25-09	08/25/09	09/01/09
Palmview	2009-05	08/18/09	09/01/09
Penitas	2009-12	08/17/09	09/01/09
Pharr	0-2009-27	08/18/09	09/01/09
Port Isabel	676	08/25/09	09/01/09
Primera	2009-04	08/18/09	09/01/09
Progreso Operation of Law	08/31/09	09/01/09	09/01/09
Rancho Viejo	183	08/27/09	09/01/09
Raymondville	1137	08/25/09	09/01/09
Rio Hondo	370	08/25/09	09/01/09
San Benito	2440	08/25/09	09/01/09
San Juan	40072	08/25/09	09/01/09
Santa Rosa	2009-02	9/10/2009	09/01/09
Weslaco	2009-22	09/01/09	09/01/09

Supersedes Same Sheet Dated

Meters Read On and

After

July 31, 2006

September 1, 2009

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PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

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customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20 (other than Church Service), and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

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WNA Rate = WNAD, where
 CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES

The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Supercedes same Rate Schedule dated Meters Read On and After
 July 31, 2006 September 1, 2009

RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8927	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8927	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8944	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u> WESLACO - INC (RGV SVC AREA)				
27069	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u> PALMHURST - INC (RGV SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Per 2014 annual COSA filing, volumetric rates increased eff. 8/20/14. New rates were approved via settlement agreement and meetings of City Councils.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 40_Public Authority Sales_Rio Grande Valley Svc Area - Incorporated areas	

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/26/2013 ORIGINAL CONTRACT DATE: 11/26/2013 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

RATE SCHEDULE

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-RGV-OS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area RATE SCHEDULE RCE-RIDER
RATE CASE EXPENSE RATE

A. APPLICABILITY

The Rate Case Expense (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10285: Statement of Intent Filed by Texas Gas Service Company to Change Rates in the Environs of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 43. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in Rio Grande Valley Area of Texas including Alamo, Alton, Bayview, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Heights, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Monte Alto, Olmito, Palm Valley, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Carlos, San Juan, Santa Rosa, and Weslaco, Texas: 1Z, 2Z, 3Z, 4Z, T-1 and T-2.

B. RCE RATE

All Ccf during each billing period: \$ 0.02072 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$219,700.72 in actual expense and up to \$10,000.00 in estimated expense,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

not to exceed actual expense. Texas Gas Service Company will not include any interest calculations in the recovery. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2014. TGS shall file the report with the Commission, Addressed to the Director of Gas Services Division an referencing Gas Utilities Docket No. 10285, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance , by month Effective Date: Issuance date of Final Order in GUD No. 10285

Initial Rate Schedule
 Meters Read On and After November 26, 2013

WNA RGV-OS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

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DESCRIPTION

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate	Meters
Read On and After	July 31,
2006 (Incorporated)	April 30,
2007 (Unincorporated)	

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
Rio Grande Valley Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula:

Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.

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2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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SCHEDULE IDDESCRIPTION

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$(B \pm I) / S = \text{Reconciliation Factor}$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

I = Interest on Funds (Section E)

S= Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31),

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the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After November 26, 2013

Supersedes Same Sheet Dated April 30, 2007

TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1Z-RGV-OS-Res

Rio Grande Valley Service Area
 RATE SCHEDULE 1Z
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, or nursing homes, for domestic purposes.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$12.08 plus -
 Interim Rate Adjustments (IRA) \$ per month (Footnote
 1)

Total Customer Charge \$12.08 per month

All Ccf per monthly billing period @ \$ 0.1784 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote:

Meters Read On and After November 26, 2013

Supersedes Same Sheet Dated July 15, 2009

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8946	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8965	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8971	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8955	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8965	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8947	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8964	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			

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8981	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8961	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8954	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8971	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9708(r.case w/WNA, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 1Z_Residential Sales_Rio Grande Valley Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/26/2013 ORIGINAL CONTRACT DATE: 11/26/2013 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV Rio Grande Valley Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.</p> <p>B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula: Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.</p> <p>2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.</p> <p>3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.</p> <p>4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$$(B \pm I) / S = \text{Reconciliation Factor}$$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

I = Interest on Funds (Section E)

S= Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After November 26, 2013
Supersedes Same Sheet Dated April 30, 2007

2Z-RGV-OS-Com

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 2Z
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of	\$41.67 plus	(For Commercial Service)
Interim Rate Adjustments (IRA)	\$	per month
(Footnote 1)		
Total Customer Charge		\$41.67 per month

A Customer Charge per meter per month of	\$29.17 plus	(For Church Service)
Interim Rate Adjustments (IRA)	\$	per month
(Footnote 2)		
Total Customer Charge		\$29.17 per month

All Ccf per monthly billing period @ \$ 0.1796 per Ccf

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of Gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1

Footnote 2

Supersedes Same Sheet Dated
 July 15, 2009
 26, 2013

Meters Read On and After
 November

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the

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RATE SCHEDULESCHEDULE IDDESCRIPTION

amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

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RATE SCHEDULE

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DESCRIPTION

August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-RGV-OS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area RATE SCHEDULE RCE-RIDER
 RATE CASE EXPENSE RATE

A. APPLICABILITY

The Rate Case Expense (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10285: Statement of Intent Filed by Texas Gas Service Company to Change Rates in the Environs of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 43. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in Rio Grande Valley Area of Texas including Alamo, Alton, Bayview, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Heights, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Monte Alto, Olmito, Palm Valley, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Carlos, San Juan, Santa Rosa, and Weslaco, Texas: 1Z, 2Z, 3Z, 4Z, T-1 and T-2.

B. RCE RATE

All Ccf during each billing period: \$ 0.02072 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$219,700.72 in actual expense and up to \$10,000.00 in estimated expense, not to exceed actual expense. Texas Gas Service Company will not include any interest calculations in the recovery. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2014. TGS shall file the report with the Commission, Addressed to the Director of Gas Services Division an referencing Gas Utilities Docket No. 10285, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance, by month Effective Date: Issuance date of Final Order in GUD No. 10285

Initial Rate Schedule

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
WNA RGV-OS	<p>Meters Read On and After November 26, 2013</p> <p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.</p> <p>B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.</p> <p>C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:</p> <p style="margin-left: 40px;">WNA Rate = $\frac{WNAD}{CV}$, where</p> <p style="margin-left: 40px;">WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:</p> <p style="margin-left: 40px;">WNAD = (HDD Diff * CB * WF) * COS rate, where</p> <p style="margin-left: 40px;">HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.</p> <p style="margin-left: 40px;">CB = Number of customers billed for the billing period.</p> <p style="margin-left: 40px;">WF = Weather factor determined for each rate schedule in the most recent rate case.</p> <p style="margin-left: 40px;">CV = Current Volumes for the billing period.</p> <p>D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)</p>

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The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate	Meters
Read On and After	July 31,
2006 (Incorporated)	April 30,
2007 (Unincorporated)	

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8961	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8953	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8954	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8955	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8965	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8951	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8968	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

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CUSTOMERS				
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8961	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8954	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8971	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9708(r.case w/WNA, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 2Z_Commercial Sales_Rio Grande Valley Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/26/2013 ORIGINAL CONTRACT DATE: 11/26/2013 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV Rio Grande Valley Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.</p> <p>B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula: Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.</p> <p>2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.</p> <p>3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.</p> <p>4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$$(B \pm I) / S = \text{Reconciliation Factor}$$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

I = Interest on Funds (Section E)

S= Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After November 26, 2013
Supersedes Same Sheet Dated April 30, 2007

3Z-RGV-OS-Ind

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 3Z
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of	\$74.02 plus -	
Interim Rate Adjustments (IRA)	\$	per month (Footnote 1)
Total Customer Charge	\$74.02	per month

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Ccf per monthly billing period @ \$0.1648 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1:

Meters Read On and After November 26, 2013

Supersedes Same Sheet Dated July 15, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory

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program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

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to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCE-Rider-RGV-OS	<p>Rio Grande Valley Service Area RATE SCHEDULE RCE-RIDER RATE CASE EXPENSE RATE</p>
	<p>A. APPLICABILITY The Rate Case Expense (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10285: Statement of Intent Filed by Texas Gas Service Company to Change Rates in the Environs of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 43. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in Rio Grande Valley Area of Texas including Alamo, Alton, Bayview, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Heights, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Monte Alto, Olmito, Palm Valley, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Carlos, San Juan, Santa Rosa, and Weslaco, Texas: 1Z, 2Z, 3Z, 4Z, T-1 and T-2.</p>
	<p>B. RCE RATE All Ccf during each billing period: \$ 0.02072 per Ccf</p>
	<p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$219,700.72 in actual expense and up to \$10,000.00 in estimated expense, not to exceed actual expense. Texas Gas Service Company will not include any interest calculations in the recovery. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>
	<p>C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p>
	<p>D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p>
	<p>E. COMPLIANCE TGS shall file a reconciliation report annually on or before December 31st, commencing in 2014. TGS shall file the report with the Commission, Addressed to the Director of Gas Services Division an referencing Gas Utilities Docket No. 10285, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance , by month Effective Date: Issuance date of Final Order in GUD No. 10285</p>
	<p>Initial Rate Schedule Meters Read On and After November 26, 2013</p>
WNA RGV-OS	<p>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE</p>
	<p>A. APPLICABILITY</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \cdot \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \cdot \text{CB} \cdot \text{WF}) \cdot \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate

Meters

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Read On and After

July 31,

2006 (Incorporated)

April 30,

2007 (Unincorporated)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8974	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CUSTOMERS				
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8971	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
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8955	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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CUSTOMERS				
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8965	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8951	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8968	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

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8961	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

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8978	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8954	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8971	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9708(r.case w/WNA, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 3Z_Industrial Sales_Rio Grande Valley Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/26/2013 ORIGINAL CONTRACT DATE: 11/26/2013 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-RGV-OS-COG	TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-ENV Rio Grande Valley Service Area COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula:

Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.

2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9241

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$$(B \pm I) / S = \text{Reconciliation Factor}$$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

RATE SCHEDULESCHEDULE IDDESCRIPTION

I = Interest on Funds (Section E)

S= Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

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RATE SCHEDULE

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DESCRIPTION

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After November 26, 2013
 Supersedes Same Sheet Dated April 30, 2007

4Z-RGV-OS-PubA

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE 4Z
 PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of	\$45.51 plus -	
Interim Rate Adjustments (IRA)	\$	per month (Footnote 1)
Total Customer Charge	\$45.51	per month

All Ccf per monthly billing period @ \$0.1869 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

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RATE SCHEDULE

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DESCRIPTION

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1:

Meters Read On and After November 26, 2013

Supersedes Same Sheet Dated July 15, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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RATE SCHEDULE

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-RGV-OS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area RATE SCHEDULE RCE-RIDER

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE CASE EXPENSE RATE

A. APPLICABILITY

The Rate Case Expense (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10285: Statement of Intent Filed by Texas Gas Service Company to Change Rates in the Environs of the Rio Grande Valley Service Area, Final Order Finding of Fact No. 43. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in Rio Grande Valley Area of Texas including Alamo, Alton, Bayview, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Heights, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Monte Alto, Olmito, Palm Valley, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Carlos, San Juan, Santa Rosa, and Weslaco, Texas: 1Z, 2Z, 3Z, 4Z, T-1 and T-2.

B. RCE RATE

All Ccf during each billing period: \$ 0.02072 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$219,700.72 in actual expense and up to \$10,000.00 in estimated expense, not to exceed actual expense. Texas Gas Service Company will not include any interest calculations in the recovery. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2014. TGS shall file the report with the Commission, Addressed to the Director of Gas Services Division an referencing Gas Utilities Docket No. 10285, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance , by month Effective Date: Issuance date of Final Order in GUD No. 10285

Initial Rate Schedule
Meters Read On and After November 26, 2013

WNA RGV-OS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate
Read On and After

Meters

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	2006 (Incorporated)	July 31,
	2007 (Unincorporated)	April 30,

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8977	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8966	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4633	03/31/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8955	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4965	05/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8965	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4084	09/30/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4920	07/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8951	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8968	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.4105	08/28/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8961	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.4972	04/29/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8954	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MERCEDDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

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8971	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.5038	06/27/2014
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9708(r.case w/WNA, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 4Z_Public Authority Sales_Rio Grande Valley Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULE

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DESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULE

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DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-1-Dell-IS-COSAdj

TEXAS GAS SERVICE

COMPANY

Dell City Service Area - West

Texas Region

RATE SCHEDULE NO.

COS

COST OF SERVICE ADJUSTMENT

PROVISION

A. APPLICABILITY

This Cost of Service Adjustment Provision applies to all general service rate schedules of Texas Gas Service Company currently in force in its Dell City, Texas Service Area.

B. EFFECTIVE DATE

Rate adjustments made in accordance with this Cost of Service Adjustment Provision

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

will be applied to all bills rendered between July 1, 1991 and June 30, 1992, and annually thereafter beginning each July 1st.

C. RELEVANT ACCOUNTS

Calculation of the annual rate adjustment will be based on changes in the level of expenses recorded in the following accounts:

Description

Account No.

Depreciation Expense	403
Amortization Expenses	404.1 - 407.1
Taxes Other than FIT	408 (Excluding Gross Receipts Taxes)
Distribution Expenses	870 - 894
Customer Accounts Expenses	901 - 916
Administrative & General Expenses	920 - 931
Maintenance of General Plant	932

Cost of gas, gross receipts taxes, federal income taxes, irrigation-related expenses and return on investment will not be considered or included in the calculation of the annual rate adjustment. Irrigation-related expenses will be removed from each group of accounts based on the ratios determined in the most recent rate case.

D. BASIS OF ANNUAL RATE ADJUSTMENT

Calculation of the annual rate adjustment will be based on calendar year-end data taken from the books and records of Texas Gas Service Company and reported in the General Annual Reports filed with the Railroad Commission of Texas. All annual rate adjustments will be cumulative.

E. AMOUNT OF ANNUAL RATE ADJUSTMENT

The amount of the annual rate adjustment will be determined by comparing the sum of the balances in the Relevant Accounts at the end of each of the two calendar years preceding the year during which the adjustment is made. Only dollar amounts attributable to the Dell City, Texas Service Area will be included when the adjustment is determined. The dollar amount of the net increase or decrease in the year-end balances of the Relevant Accounts will be determined by subtracting the balances from the second year preceding the rate adjustment (base year) from the balances from the first year immediately preceding the rate adjustment (prior

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

year). The difference will be divided by the adjusted volume of gas (Ccf) sold in the Dell City, Texas Service Area during the prior year, and the resulting increase (decrease) will be added to (subtracted from) the existing consumption related rate blocks. All adjustments will be rounded up (or down) to the nearest one-hundredth of a cent per hundred cubic feet (0.01 cents/Ccf) of gas sold.

F. FILING OF ANNUAL RATE ADJUSTMENT

Texas Gas Service Company will file with the appropriate regulatory authorities its proposed annual rate adjustment accompanied by the revised rate schedules, supporting documentation, and calculations required to determine the adjustment. This filing will be made each May and will occur at least thirty (30) days prior to July 1st of the same year.

G. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The appropriate regulatory authorities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on and after July 1st of each year. This Cost of Service Adjustment Provision does not change or limit the legal rights or duties of the affected regulatory authorities, and Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Rate Sheet

Meters Read On and After Dated May 30, 1990

February 19, 1993

1-INC-Dell-IS-COG

COMPANY

TEXAS GAS SERVICE

Dell City Service Area -

West Texas Region

RATE

SCHEDULE NO. 1-INC

COST OF

GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of its Dell City, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULESCHEDULE IDDESCRIPTION

sources where applicable.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period. The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULESCHEDULE IDDESCRIPTION

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULESCHEDULE IDDESCRIPTION

and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

- (1) over the same period of time as the over or under charge occurred,
- (2) over the same number of units sold during the period of the over or under charge, or
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	(For Incorporated only) Supersedes Rate Sch. No. 1 Same Sheet Dated Meters Read On and After November 25, 1985 August 24, 2001
10-Dell-IS-Res	TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region RATE SCHEDULE 10 RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to domestic customers for all purposes. TERRITORY Dell City, Texas, including incorporated areas of Hudspeth and Culberson Counties, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter per month @ \$8.00 plus The First 200 Ccf @ \$.2190 per Ccf All Over 200 Ccf @ \$.1829 per Ccf Prompt Payment Provision: None. Above rates are net. Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No.1-INC multiplied by the total Ccf consumed during the billing month. CONDITIONS 1. Subject in all respects to applicable laws, rules and regulation from time to time in effect. Meters Read On and After June 27, 2014 Supersedes Same Rate Schedule Dated June 28, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-Dell-IS-COSAdj (RATE SCHEDULE COS COST OF SERVICE ADJUSTMENT PROVISION)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9242

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4952	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5266	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.4963	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5275	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: City Council mtg (2014 COSA)

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 cost of service rates (volumetric) increased per annual COSA approved by the Dell City Council meeting dated June 17, 2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_Dell City Svc Area - Incorp. Dell City, TX (including incorp. areas in Hudspeth & Culberson Counties)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-Dell-IS-COSAdj	TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region RATE SCHEDULE NO. COS COST OF SERVICE ADJUSTMENT PROVISION
A. APPLICABILITY	
This Cost of Service Adjustment Provision applies to all general service rate schedules of Texas Gas Service Company currently in force in its Dell City, Texas Service Area.	
B. EFFECTIVE DATE	
Rate adjustments made in accordance with this Cost of Service Adjustment Provision will be applied to all bills rendered between July 1, 1991 and June 30, 1992, and annually thereafter beginning each July 1st.	
C. RELEVANT ACCOUNTS	
Calculation of the annual rate adjustment will be based on changes in the level of expenses recorded in the following accounts:	
Description	
Account No.	
Depreciation Expense	403
Amortization Expenses	404.1 - 407.1
Taxes Other than FIT	408 (Excluding Gross Receipts Taxes)
Distribution Expenses	870 - 894
Customer Accounts Expenses	901 - 916

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Administrative & General Expenses 920 - 931

Maintenance of General Plant 932

Cost of gas, gross receipts taxes, federal income taxes, irrigation-related expenses and return on investment will not be considered or included in the calculation of the annual rate adjustment. Irrigation-related expenses will be removed from each group of accounts based on the ratios determined in the most recent rate case.

D. BASIS OF ANNUAL RATE ADJUSTMENT

Calculation of the annual rate adjustment will be based on calendar year-end data taken from the books and records of Texas Gas Service Company and reported in the General Annual Reports filed with the Railroad Commission of Texas. All annual rate adjustments will be cumulative.

E. AMOUNT OF ANNUAL RATE ADJUSTMENT

The amount of the annual rate adjustment will be determined by comparing the sum of the balances in the Relevant Accounts at the end of each of the two calendar years preceding the year during which the adjustment is made. Only dollar amounts attributable to the Dell City, Texas Service Area will be included when the adjustment is determined. The dollar amount of the net increase or decrease in the year-end balances of the Relevant Accounts will be determined by subtracting the balances from the second year preceding the rate adjustment (base year) from the balances from the first year immediately preceding the rate adjustment (prior year). The difference will be divided by the adjusted volume of gas (Ccf) sold in the Dell City, Texas Service Area during the prior year, and the resulting increase (decrease) will be added to (subtracted from) the existing consumption related rate blocks. All adjustments will be rounded up (or down) to the nearest one-hundredth of a cent per hundred cubic feet (0.01 cents/Ccf) of gas sold.

F. FILING OF ANNUAL RATE ADJUSTMENT

Texas Gas Service Company will file with the appropriate regulatory authorities its proposed annual rate adjustment accompanied by the revised rate schedules, supporting documentation, and calculations required to determine the adjustment. This filing will be made each May and will occur at least thirty (30) days prior to July 1st of the same year.

G. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The appropriate regulatory authorities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on and after July 1st of each year. This Cost of Service Adjustment Provision does not change or limit the legal rights or duties of the affected regulatory authorities, and Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Rate Sheet
Meters Read On and After Dated May 30, 1990
February 19, 1993

1-INC-Dell-IS-COG

TEXAS GAS SERVICE

COMPANY

Dell City Service Area -

West Texas Region

RATE

SCHEDULE NO. 1-INC

COST OF

GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of its Dell City, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULESCHEDULE IDDESCRIPTION

The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULESCHEDULE IDDESCRIPTION

or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,
 (2) over the same number of units sold during the period of the over or under charge, or
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

(For Incorporated only)
Supersedes Rate Sch. No. 1 Same Sheet Dated
Meters Read On and After
November 25, 1985

August 24, 2001

20-Dell-IS-Com

TEXAS GAS SERVICE COMPANY
Dell City Service Area - West Texas Region
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial customers for all purposes, and to all other customers not otherwise specifically provided for.

TERRITORY

Dell City, Texas including incorporated areas of Hudspeth and Culberson Counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge per meter per month @ \$8.00 plus

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The First 200 Ccf @ \$.2190 per Ccf
All Over 200 Ccf @ \$.1540 per Ccf

Prompt Payment Provision: None.

Above rates are net.

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No.1-INC multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Meters Read On and After June 27, 2014
Supersedes Same Rate Schedule Dated June 28, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-Dell-IS-COSAdj (RATE SCHEDULE COS COST OF SERVICE ADJUSTMENT PROVISION)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9243

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4952	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5266	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.4963	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5275	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: City Council mtg (2014 COSA)

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 cost of service rates (volumetric) increased per annual COSA approved by the Dell City Council meeting dated June 17, 2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	20_Commercial Sales_Dell City Svc Area - Incorp. Dell City, TX (including incorp. areas in Hudspeth & Culberson Counties)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-Dell-IS-COSAdj	TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region RATE SCHEDULE NO. COS COST OF SERVICE ADJUSTMENT PROVISION
A. APPLICABILITY	
This Cost of Service Adjustment Provision applies to all general service rate schedules of Texas Gas Service Company currently in force in its Dell City, Texas Service Area.	
B. EFFECTIVE DATE	
Rate adjustments made in accordance with this Cost of Service Adjustment Provision will be applied to all bills rendered between July 1, 1991 and June 30, 1992, and annually thereafter beginning each July 1st.	
C. RELEVANT ACCOUNTS	
Calculation of the annual rate adjustment will be based on changes in the level of expenses recorded in the following accounts:	
Description	
Account No.	
Depreciation Expense	403
Amortization Expenses	404.1 - 407.1
Taxes Other than FIT	408 (Excluding Gross Receipts Taxes)
Distribution Expenses	870 - 894
Customer Accounts Expenses	901 - 916

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Administrative & General Expenses 920 - 931

Maintenance of General Plant 932

Cost of gas, gross receipts taxes, federal income taxes, irrigation-related expenses and return on investment will not be considered or included in the calculation of the annual rate adjustment. Irrigation-related expenses will be removed from each group of accounts based on the ratios determined in the most recent rate case.

D. BASIS OF ANNUAL RATE ADJUSTMENT

Calculation of the annual rate adjustment will be based on calendar year-end data taken from the books and records of Texas Gas Service Company and reported in the General Annual Reports filed with the Railroad Commission of Texas. All annual rate adjustments will be cumulative.

E. AMOUNT OF ANNUAL RATE ADJUSTMENT

The amount of the annual rate adjustment will be determined by comparing the sum of the balances in the Relevant Accounts at the end of each of the two calendar years preceding the year during which the adjustment is made. Only dollar amounts attributable to the Dell City, Texas Service Area will be included when the adjustment is determined. The dollar amount of the net increase or decrease in the year-end balances of the Relevant Accounts will be determined by subtracting the balances from the second year preceding the rate adjustment (base year) from the balances from the first year immediately preceding the rate adjustment (prior year). The difference will be divided by the adjusted volume of gas (Ccf) sold in the Dell City, Texas Service Area during the prior year, and the resulting increase (decrease) will be added to (subtracted from) the existing consumption related rate blocks. All adjustments will be rounded up (or down) to the nearest one-hundredth of a cent per hundred cubic feet (0.01 cents/Ccf) of gas sold.

F. FILING OF ANNUAL RATE ADJUSTMENT

Texas Gas Service Company will file with the appropriate regulatory authorities its proposed annual rate adjustment accompanied by the revised rate schedules, supporting documentation, and calculations required to determine the adjustment. This filing will be made each May and will occur at least thirty (30) days prior to July 1st of the same year.

G. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The appropriate regulatory authorities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on and after July 1st of each year. This Cost of Service Adjustment Provision does not change or limit the legal rights or duties of the affected regulatory authorities, and Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Rate Sheet
 Meters Read On and After Dated May 30, 1990
 February 19, 1993

1-INC-Dell-IS-COG

TEXAS GAS SERVICE

COMPANY

Dell City Service Area -

West Texas Region

RATE

SCHEDULE NO. 1-INC

COST OF

GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of its Dell City, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULESCHEDULE IDDESCRIPTION

The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULESCHEDULE IDDESCRIPTION

or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,
 (2) over the same number of units sold during the period of the over or under charge, or
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

(For Incorporated only)
 Supersedes Rate Sch. No. 1 Same Sheet Dated
 Meters Read On and After
 November 25, 1985

August 24, 2001

30-Dell-IS-Ind

TEXAS GAS SERVICE COMPANY
 Dell City Service Area - West Texas Region
 RATE SCHEDULE 30
 INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial customers for all purposes.

TERRITORY

Dell City, Texas including incorporated areas of Hudspeth and Culberson Counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month @ \$20.00 plus -
 The First 200 Ccf @ \$.4040 per Ccf

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Over 200 Ccf @ \$.2270 per Ccf

Prompt Payment Provision: None.

Above rates are net.

Cost of Gas Component:

In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No.1-INC multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Meters Read On and After June 27, 2014

Supersedes Same Rate Schedule Dated June 28, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-Dell-IS-COSAdj (RATE SCHEDULE COS COST OF SERVICE ADJUSTMENT PROVISION)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9244

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4952	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5266	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.4963	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5275	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: City Council mtg (2014 COSA)

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 cost of service rates (volumetric) increased per annual COSA approved by the Dell City Council meeting dated June 17, 2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	30_Industrial Sales_Dell City Svc Area - Incorp. Dell City, TX (including incorp. areas in Hudspeth & Culberson Counties)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-Dell-IS-COSAdj	TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region RATE SCHEDULE NO. COS COST OF SERVICE ADJUSTMENT PROVISION
A. APPLICABILITY	
This Cost of Service Adjustment Provision applies to all general service rate schedules of Texas Gas Service Company currently in force in its Dell City, Texas Service Area.	
B. EFFECTIVE DATE	
Rate adjustments made in accordance with this Cost of Service Adjustment Provision will be applied to all bills rendered between July 1, 1991 and June 30, 1992, and annually thereafter beginning each July 1st.	
C. RELEVANT ACCOUNTS	
Calculation of the annual rate adjustment will be based on changes in the level of expenses recorded in the following accounts:	
Description	
Account No.	
Depreciation Expense	403
Amortization Expenses	404.1 - 407.1
Taxes Other than FIT	408 (Excluding Gross Receipts Taxes)
Distribution Expenses	870 - 894
Customer Accounts Expenses	901 - 916

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Administrative & General Expenses 920 - 931

Maintenance of General Plant 932

Cost of gas, gross receipts taxes, federal income taxes, irrigation-related expenses and return on investment will not be considered or included in the calculation of the annual rate adjustment. Irrigation-related expenses will be removed from each group of accounts based on the ratios determined in the most recent rate case.

D. BASIS OF ANNUAL RATE ADJUSTMENT

Calculation of the annual rate adjustment will be based on calendar year-end data taken from the books and records of Texas Gas Service Company and reported in the General Annual Reports filed with the Railroad Commission of Texas. All annual rate adjustments will be cumulative.

E. AMOUNT OF ANNUAL RATE ADJUSTMENT

The amount of the annual rate adjustment will be determined by comparing the sum of the balances in the Relevant Accounts at the end of each of the two calendar years preceding the year during which the adjustment is made. Only dollar amounts attributable to the Dell City, Texas Service Area will be included when the adjustment is determined. The dollar amount of the net increase or decrease in the year-end balances of the Relevant Accounts will be determined by subtracting the balances from the second year preceding the rate adjustment (base year) from the balances from the first year immediately preceding the rate adjustment (prior year). The difference will be divided by the adjusted volume of gas (Ccf) sold in the Dell City, Texas Service Area during the prior year, and the resulting increase (decrease) will be added to (subtracted from) the existing consumption related rate blocks. All adjustments will be rounded up (or down) to the nearest one-hundredth of a cent per hundred cubic feet (0.01 cents/Ccf) of gas sold.

F. FILING OF ANNUAL RATE ADJUSTMENT

Texas Gas Service Company will file with the appropriate regulatory authorities its proposed annual rate adjustment accompanied by the revised rate schedules, supporting documentation, and calculations required to determine the adjustment. This filing will be made each May and will occur at least thirty (30) days prior to July 1st of the same year.

G. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The appropriate regulatory authorities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on and after July 1st of each year. This Cost of Service Adjustment Provision does not change or limit the legal rights or duties of the affected regulatory authorities, and Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Rate Sheet
Meters Read On and After Dated May 30, 1990
February 19, 1993

1-INC-Dell-IS-COG

TEXAS GAS SERVICE

COMPANY

Dell City Service Area -

West Texas Region

RATE

SCHEDULE NO. 1-INC

COST OF

GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of its Dell City, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULESCHEDULE IDDESCRIPTION

The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULESCHEDULE IDDESCRIPTION

or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,
 (2) over the same number of units sold during the period of the over or under charge, or
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

(For Incorporated only)
 Supersedes Rate Sch. No. 1 Same Sheet Dated
 Meters Read On and After
 November 25, 1985

August 24, 2001

40-Dell-IS-PubA

TEXAS GAS SERVICE COMPANY
 Dell City Service Area - West Texas Region
 RATE SCHEDULE 40
 PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to public authority customers for all purposes.

TERRITORY

Dell City, Texas including incorporated areas of Hudspeth and Culberson Counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:
 A Customer Charge per meter per month @ \$10.00 plus -
 The First 200 Ccf @ \$.2840 per Ccf

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Over 200 Ccf @ \$.2053 per Ccf

Prompt Payment Provision: None.

Above rates are net.

Cost of Gas Component:

In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No.1-INC multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Meters Read On and After June 27, 2014
 Supersedes Rate Sheet Dated June 28, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-Dell-IS-COSAdj (RATE SCHEDULE COS COST OF SERVICE ADJUSTMENT PROVISION)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9245

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4952	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5266	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.4963	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8895	N	Ccf	\$.5275	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: City Council mtg (2014 COSA)

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 cost of service rates (volumetric) increased per annual COSA approved by the Dell City Council meeting dated June 17, 2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Public Authority Sales_Dell City Svc Area - Incorpor. Dell City, TX (including incorp. areas in Hudspeth & Culberson Counties)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9246

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/26/1993 ORIGINAL CONTRACT DATE: 07/26/1993 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-Dell-OS-COG

COMPANY

TEXAS GAS SERVICE

Dell City Service Area - West

Texas Region

RATE SCHEDULE

NO. 1

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Dell City, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.

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2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period. The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

GAS SERVICES DIVISION

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(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9246

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Sheet Dated
 Meters Read On and After
 November 25, 1985 August 24, 2001

1Z-Dell-OS-Res

TEXAS GAS

SERVICE COMPANY

Dell City Service

Area - West Texas Region

RATE SCHEDULE 1Z
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to domestic customers for all purposes, and to all other customers not otherwise specifically provided for.

TERRITORY

Unincorporated areas of Dell City, Texas, including Hudspeth and Culberson Counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month @ \$8.00 plus

The First 200 Ccf @ \$.1650 per Ccf per month plus,
 All Over 200 Ccf @ \$.1289 per Ccf

Prompt Payment Provision: None. Above rates are net. Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Supersedes Rate Sheet Dated

Gas Sold On and After July 9, 1990

July 26, 1993

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9246

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8896	N	Ccf	\$.4546	03/31/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4772	05/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4855	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5162	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4866	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4753	04/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5171	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8356 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Dell City Svc Area - Environs (including Hudspeth & Culberson Counties)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9247

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/26/1993 ORIGINAL CONTRACT DATE: 07/26/1993 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Dell-OS-COG	TEXAS GAS SERVICE COMPANY
	Dell City Service Area - West Texas Region
	RATE SCHEDULE NO. 1
	COST OF GAS CLAUSE
	A. APPLICABILITY
	This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Dell City, Texas Service Area.
	B. DEFINITIONS
	1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.
	2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.
	3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
	4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period.

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9247

RATE SCHEDULESCHEDULE IDDESCRIPTION

The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9247

RATE SCHEDULESCHEDULE IDDESCRIPTION

next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Cost of Purchased Gas;

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- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

Supersedes Same Sheet Dated

Meters Read On and After

November 25, 1985

August 24, 2001

2Z-Dell-OS-Com

TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region
 RATE SCHEDULE 2Z COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial customers for all purposes, and to all other customers not otherwise specifically provided for. TERRITORY Unincorporated areas of Dell City, Texas including Hudspeth and Culberson Counties, Texas. COST OF SERVICE RATED During each monthly billing period: A Customer Charge per meter per month @ \$8.00 plus The First 200 Ccf @ \$.1650 per Ccf per month plus, All Over 200 Ccf @ \$.1000 per Ccf Prompt Payment Provision: None. Above rates are net. Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CONDITIONS 1. Subject in all respects to applicable laws, rules and regulations from time to time in effect. Supersedes Rate Sheet Dated Gas Sold On and After July 9, 1990 July 26, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9247

RATE SCHEDULESCHEDULE IDDESCRIPTION

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

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(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9247

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8896	N	Ccf	\$.4546	03/31/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4772	05/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4855	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5162	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4866	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4753	04/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5171	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9247
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REASONS FOR FILING

NEW?: N	RRC DOCKET NO: 8356	CITY ORDINANCE NO:
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AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Dell City Svc Area - Environs (including Hudspeth & Culberson Counties)
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GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/26/1993 ORIGINAL CONTRACT DATE: 07/26/1993 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Dell-OS-COG	TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region NO. 1 RATE SCHEDULE COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Dell City, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

RATE SCHEDULESCHEDULE IDDESCRIPTION

The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

RATE SCHEDULESCHEDULE IDDESCRIPTION

next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Cost of Purchased Gas;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

RATE SCHEDULE

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DESCRIPTION

- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

Supersedes Same Sheet Dated

Meters Read On and After

November 25, 1985

August 24, 2001

3Z-Dell-OS-Ind

TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region
 RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATE APPLICABILITY Applicable to industrial customers for all purposes, and to all other customers not otherwise specifically provided for. TERRITORY Unincorporated areas of Dell City, Texas including Hudspeth and Culberson Counties, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter per month @ \$20.00 plus -The First 200 Ccf @ \$.3500 per Ccf per month plus, All Over 200 Ccf @ \$.1730 per Ccf Prompt Payment Provision: None. Above rates are net. Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CONDITIONS 1. Subject in all respects to applicable laws, rules and regulations from time to time in effect. Supersedes Rate Sheet Dated Gas Sold On and After July 9, 1990 July 26, 1993

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

RATE SCHEDULESCHEDULE IDDESCRIPTION

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8896	N	Ccf	\$.4546	03/31/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4772	05/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4855	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5162	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4866	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4753	04/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5171	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9248

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8356 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 3Z_Industrial Sales_Dell City Svc Area - Environs (including Hudspeth & Culberson Counties)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9249

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/26/1993 ORIGINAL CONTRACT DATE: 07/26/1993 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Dell-OS-COG	TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region NO. 1 RATE SCHEDULE COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Dell City, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company for general service customers during the twelve (12) month period ending October 31 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of October to determine the amount of over or under collection occurring during such twelve month period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9249

RATE SCHEDULESCHEDULE IDDESCRIPTION

The reconciliation factor effective on the October, 1985 bills will be reviewed, adjusted if necessary and made effective on bills for February through October 1986. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from February through October as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9249

RATE SCHEDULESCHEDULE IDDESCRIPTION

next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during January an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall post a Cost of Gas Statement in the Company office in Dell City, Texas which will be available for inspection during regular business hours and file a copy with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Cost of Purchased Gas;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9249

RATE SCHEDULE

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- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Customers or Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending October 31.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for February.

Supersedes Same Sheet Dated

Meters Read On and After

November 25, 1985

August 24, 2001

4Z-Dell-OS-PubSch

TEXAS GAS SERVICE COMPANY Dell City Service Area - West Texas Region
 RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to public authority customers for all purposes, and to all other customers not otherwise specifically provided for. TERRITORY Unincorporated areas of Dell City, Texas including Hudspeth and Culberson Counties, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter per month @ \$10.00 plus - The First 200 Ccf @ \$.2300 per Ccf per month plus, All Over 200 Ccf @ \$.1513 per Ccf Prompt Payment Provision: None. Above rates are net. Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CONDITIONS 1. Subject in all respects to applicable laws, rules and regulations from time to time in effect. Supersedes Rate Sheet Dated Gas Sold On and After July 9, 1990 July 26, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9249

RATE SCHEDULESCHEDULE IDDESCRIPTION

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

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(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8896	N	Ccf	\$.4546	03/31/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4772	05/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4855	09/30/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5162	07/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4866	08/28/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.4753	04/29/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8896	N	Ccf	\$.5171	06/27/2014
<u>CUSTOMER NAME</u>	DELL CITY - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9249
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REASONS FOR FILING

NEW?: N	RRC DOCKET NO: 8356	CITY ORDINANCE NO:
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AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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D	Public Authority Sales
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OTHER TYPE DESCRIPTION

M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority Sales_Dell City Svc Area - Environs (including Hudspeth & Culberson Counties)
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9255

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/19/1992 ORIGINAL CONTRACT DATE: 10/19/1992 RECEIVED DATE: 04/10/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION
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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-Pec-Mon-OS-COG_2

TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Pecos-Monahans Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extend to the next following June). The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9255

RATE SCHEDULE

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DESCRIPTION

With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December. I. PRIOR BALANCE Any over or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1984 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated October 12, 1989

1Z-Pec-Mon-OS-Res

TEXAS GAS SERVICE

COMPANY

Pecos-Monahans Service Area - West

Texas Region

RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9255

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABILITY

Service under this rate schedule is available to any customer for a single family residential unit when served through a single meter. This rate is only available to full requirements customers of Texas Gas Service Company

TERRITORY

Unincorporated areas being served in the Texas counties of Reeves, Ward and Winkler.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$7.11 plus
 The First 30 Ccf @ .2214 per Ccf
 All Over 30 Ccf @ .1778 per Ccf

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. Residential service shall have priority in supply.
3. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S-1, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Supersedes Rate Schedule 1Z

effective Gas Sold On and After December 27, 1989

October 19, 1992

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9255

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8869	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9255

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8870	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9255

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8872	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9255

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8874	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u> WINK - ENV (PECOS-MONAHANS SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8125-8131 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 1Z_Residential Sales_Pecos-Monahans Svc Area - Environs of areas being served in the Texas counties of Reeves, Ward and Winkler	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/19/1992 ORIGINAL CONTRACT DATE: 10/19/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Pec-Mon-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Pecos-Monahans Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extend to the next following June). The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

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DESCRIPTION

limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December. I. PRIOR BALANCE Any over or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1984 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated October 12, 1989

2Z-Pec-Mon-OS-Com

TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region
 RATE SCHEDULE 2Z COMMERCIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to Commercial customers and any customer whose primary business activity at the location served is not provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.TERRITORYUnincorporated areas being served in the Texas counties of Reeves, Ward and Winkler.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$10.94 plus The first 30 Ccf @ .2787 per CcfThe Next 70 Ccf @ .2143 per CcfThe Next 900 Ccf @ .1926 per CcfAll Over 1,000 Ccf @ .1814 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.CONDITIONS1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.3. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S-1, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. Supersedes Rate Schedule 2Z effective Gas Sold On and After December 27, 1989 October 19, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	shall notify the operator of the total amount due to the Commission.
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	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663
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	Meters Read On and After March 31, 2014 .
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	Supersedes Same Sheet Dated April 1, 2013
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RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8868	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8870	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8872	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9257

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8874	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u> WINK - ENV (PECOS-MONAHANS SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8125-8131 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Pecos-Monahans Svc Area - Environs of areas being served in the Texas counties of Reeves, Ward and Winkler

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/19/1992 ORIGINAL CONTRACT DATE: 10/19/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Pec-Mon-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Pecos-Monahans Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extend to the next following June). The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

RATE SCHEDULE

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DESCRIPTION

limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December. I. PRIOR BALANCE Any over or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1984 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated October 12, 1989

3Z-Pec-Mon-OS-Ind

TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region
 RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the US. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Division E and J - Utility and Government - facilities generating power for resale onlyThis rate is only available to full requirements customers of Texas Gas Service Company.TERRITORYUnincorporated areas being served in the Texas counties of Reeves, Ward and Winkler. COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$27.34 plus -The First 100 Ccf @ .1935 per Ccf The Next 900 Ccf @ .1829 per Ccf All Over 1,000 Ccf @ .1657 per Ccf Cost of Gas Component:
 In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.Connection Fee: A charge of \$300 will be paid before any connection will be made for gas for operation of temporary gas and oil drilling rigs.CONDITIONS1. This optional rate schedule must be requested by the customer.2. A contract must be signed for a period covering not less than 12 consecutive months. 3. Delivery of gas hereunder may be interrupted or curtailed in the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.4. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S-1, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. Supersedes Same Rate Schedule 3Z dated Gas Sold On and After December 27, 1989 October 19, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8868	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8870	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8872	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9258

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8874	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u> WINK - ENV (PECOS-MONAHANS SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8125-8131 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Sales_Pecos-Monahans Svc Area - Environs of areas being served in the Texas counties of Reeves, Ward and Winkler

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/19/1992 ORIGINAL CONTRACT DATE: 10/19/1992 RECEIVED DATE: 04/10/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Pec-Mon-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Pecos-Monahans Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extend to the next following June). The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

RATE SCHEDULE

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DESCRIPTION

limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December. I. PRIOR BALANCE Any over or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1984 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated October 12, 1989

4H-Pec-Mon-OS-StFed

TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region
 RATE SCHEDULE 4H STATE AND FEDERAL GOVERNMENT SERVICE
 RATEAPPLICABILITYApplicable to public authority customers not eligible for Rate Schedule 4H. This rate is only available to full requirements customers of Texas Gas Service Company.TERRITORYUnincorporated areas being served in the Texas counties of Reeves, Ward and Winkler.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$10.94 plus -The First 30 Ccf @ .3279 per CcfThe Next 970 Ccf @ .2254 per CcfAll Over 1,000 Ccf @ .2080 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.3. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S-1, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. Supersedes Rate Schedule 4H effective Gas Sold On and After December 27, 1989 October 19, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9259
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	<p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p>
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	Meters Read On and After March 31, 2014 .
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	Supersedes Same Sheet Dated April 1, 2013
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RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8868	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8870	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8872	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9259

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8874	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u> WINK - ENV (PECOS-MONAHANS SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8125-8131 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4H_State and Federal Gov` t Sales_Pecos-Monahans Svc Area - Environs of areas being served in the Texas counties of Reeves, Ward and Winkler

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9260

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/19/1992 ORIGINAL CONTRACT DATE: 10/19/1992 RECEIVED DATE: 04/10/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Pec-Mon-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Pecos-Monahans Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extend to the next following June). The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9260

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9260

RATE SCHEDULE

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DESCRIPTION

limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December. I. PRIOR BALANCE Any over or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1984 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated October 12, 1989

4Z-Pec-Mon-OS-PubSch

TEXAS GAS SERVICE COMPANY Pecos-Monahans Service Area - West Texas Region
RATE SCHEDULE 4Z PUBLIC SCHOOLS AND LOCAL
GOVERNMENTAPPLICABILITYApplicable to public schools and local government customers for all purposes. This rate is only available to full requirements customers of Texas Gas Service Company.TERRITORYUnincorporated areas being served in the Texas counties of Reeves, Ward and Winkler.COST OF SERVICE RATEDuring each monthly billing period:A customer charge of \$10.94 plus All Ccf @ .1836 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.CONDITIONS1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers.3. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S-1, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. Supersedes Rate Schedule 4Z effective Gas Sold On and After December 27, 1989 October 19, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9260

RATE SCHEDULE

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(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9260

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8869	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5188	03/31/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5155	05/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9260

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8870	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4432	09/30/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
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<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4618	07/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9260

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8872	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.4503	08/28/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			
8874	N	Ccf	\$.5437	04/29/2014
<u>CUSTOMER NAME</u>	WINK - ENV (PECOS-MONAHANS SVC AREA)			
8868	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - ENV (PECOS-MONAHANS SVC AREA)			
8869	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - ENV (PECOS-MONAHANS SVC AREA)			
8870	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY-ENV (PECOS-MONAHANS SVC AREA)			
8871	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - ENV (PECOS-MONAHANS SVC AREA)			
8872	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV (PECOS-MONAHANS SVC AREA)			
8873	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - ENV (PECOS-MONAHANS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9260

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8874	N	Ccf	\$.5344	06/27/2014
<u>CUSTOMER NAME</u> WINK - ENV (PECOS-MONAHANS SVC AREA)				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8125-8131 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Schools and Local Gov`t Sales_Pecos-Monahans Svc Area - Environs of areas being served in the Texas counties of Reeves, Ward and Winkler

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/03/2014 ORIGINAL CONTRACT DATE: 04/03/2014 RECEIVED DATE: 04/25/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
5-INC-SouthTx-IS-COG	<p>TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 5-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees.</p> <p>2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the cost of gas clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this cost of gas clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7.Reconciliation Account of this Cost of Gas clause. Participants in this plan may be required to sign up or the ABC Plan.

Supersedes Same Sheet Dated
and After
November 30, 2006
April 30, 2008

Meters Read On

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-STX-IS

TEXAS GAS SERVICE COMPANY
 South Texas Service Area - Central Texas Region
 RATE SCHEDULE RCE-RIDER
 RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to ordinances or resolutions passed by the cities of Texas Gas Service's (TGS) South Texas Service Area, which includes the Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas (collectively, the Cities). The ordinances or resolutions were passed pursuant to a Settlement Agreement dated April 10, 2012 between TGS and the Cities. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated areas of the Cities served in TGS' South Texas Service Area: 15, 25, 35, T-2 and T-3.

B. RCE RATE

All Ccf during each billing period: \$ 0.0050 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 14, 2014

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes same sheet dated: April 27, 2012

WNA STX-ISOS

TEXAS GAS SERVICE COMPANY
 South Texas Service Area - Central Texas Region
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon: 15 and 25 as well as general service rate schedules 1E and 2E for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule Meters Read On and
 After

April 30, 2008

15-SouthTx-IS-Res

TEXAS GAS SERVICE COMPANY
 South Texas Service Area - Central Texas Region
 RATE SCHEDULE 15
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas South Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 16.00 plus
Interim Rate Adjustments (IRA)	\$ 2.35 per month (Footnote 1)
Total Customer Charge	\$ 18.35

All Ccf at \$ 0.2209 per Ccf

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5-INC.
2. The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.
3. Adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Footnote 1: Initial 2012 IRA - \$2.35

Meters Read On and After April 3, 2014
Supersedes Same Sheet Dated April 27, 2012

1B-SouthTx-IS-FrGrTx

TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All incorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Cuero 2.000% 1.070% 3.1672% Gonzales 2.000% 1.070% 3.1672% Luling 5.000% 1.070% 6.4621% Lockhart 5.000% 1.997% 7.5232% Shiner 2.000% 0.581% 2.6494% Yoakum 2.000% 1.070% 3.1672% Nixon 5.000% 0.581% 5.9108% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits.
 Supersedes Same Sheet Dated Meters Read On or After January 3, 2005
 April 30, 2008

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8827	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8828	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8829	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	NIXON - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Stmt Agrmt dated 4/10/12: Op-
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Eff. 4/3/2014, new Customer Charge cost of service rates per GRIP filing (TYE Dec-2012) approved by STX Svc Area cities via operation of law.

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/03/2014 ORIGINAL CONTRACT DATE: 04/03/2014 RECEIVED DATE: 04/25/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1B-SouthTx-IS-FrGrTx	<p>TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All incorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Cuero 2.000% 1.070% 3.1672% Gonzales 2.000% 1.070% 3.1672% Luling 5.000% 1.070% 6.4621% Lockhart 5.000% 1.997% 7.5232% Shiner 2.000% 0.581% 2.6494% Yoakum 2.000% 1.070% 3.1672% Nixon 5.000% 0.581% 5.9108% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. Supersedes Same Sheet Dated Meters Read On or After January 3, 2005 April 30, 2008</p>
25-SouthTx-IS-Com	<p>TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 25 COMMERCIAL SERVICE RATE</p> <p>APPLICABILITY Applicable to any qualifying commercial customer and to any customer not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.</p> <p>TERRITORY All incorporated areas served by the Company in its Central Texas South Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.</p> <p>COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 28.50 plus Interim Rate Adjustments (IRA) \$ 8.70 per month (Footnote 1) Total Customer Charge \$ 37.20</p> <p>All Ccf at \$ 0.3662 per Ccf</p> <p>OTHER APPLICABLE SCHEDULES In addition to the Cost of Service set forth above, each customer's bill shall include the following:</p> <ol style="list-style-type: none"> The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5-INC.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2. The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.

3. Adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: Initial 2012 IRA - \$8.70

Meters Read On and After April 3, 2014
Supersedes Same Sheet Dated April 27, 2012

5-INC-SouthTx-IS-COG

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 5-INC
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees.

2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

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Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall

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or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for

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other charges in the cost of gas clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this cost of gas clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7.Reconciliation Account of this Cost of Gas clause. Participants in this plan may be required to sign up or the ABC Plan.

Supersedes Same Sheet Dated Meters Read On
and After
November 30, 2006
April 30, 2008

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-STX-IS

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE RCE-RIDER
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to ordinances or resolutions passed by the cities of Texas Gas Service's (TGS) South Texas Service Area, which includes the Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas (collectively, the Cities). The ordinances or resolutions were passed pursuant to a Settlement Agreement dated April 10, 2012 between TGS and the Cities. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated areas of the Cities served in TGS' South Texas Service Area: 15, 25, 35, T-2 and T-3.

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>B. RCE RATE</p> <p>All Ccf during each billing period: \$ 0.0050 per Ccf</p> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules.</p>
	<p>C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.</p>
	<p>D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Meters Read On and After January 14, 2014</p> <p>Supersedes same sheet dated: April 27, 2012</p>
WNA STX-ISOS	<p>TEXAS GAS SERVICE COMPANY</p> <p>South Texas Service Area - Central Texas Region</p> <p>RATE SCHEDULE WNA</p> <p>WEATHER NORMALIZATION ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon: 15 and 25 as well as general service rate schedules 1E and 2E for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.</p> <p>B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.</p> <p>C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.</p> <p>D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.</p>
	<p>Initial Rate Schedule Meters Read On and</p>

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	After
	April 30, 2008

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8832	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8827	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8828	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8829	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	NIXON - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Stmt Agrmt dated 4/10/12; Op-
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Eff. 4/3/2014, new Customer Charge cost of service rates per GRIP filing (TYE Dec-2012) approved by STX Svc Area cities via operation of law.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9282

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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<u>OTHER TYPE DESCRIPTION</u>	
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/03/2014 ORIGINAL CONTRACT DATE: 04/03/2014 RECEIVED DATE: 04/25/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1B-SouthTx-IS-FrGrTx	<p>TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All incorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Cuero 2.000% 1.070% 3.1672% Gonzales 2.000% 1.070% 3.1672% Luling 5.000% 1.070% 6.4621% Lockhart 5.000% 1.997% 7.5232% Shiner 2.000% 0.581% 2.6494% Yoakum 2.000% 1.070% 3.1672% Nixon 5.000% 0.581% 5.9108% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. Supersedes Same Sheet Dated Meters Read On or After January 3, 2005 April 30, 2008</p>
35-SouthTx-IS-Ind	<p>TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 35 INDUSTRIAL SERVICE RATE</p> <p>APPLICABILITY Applicable to any qualifying industrial customer. Service under this rate schedule is available to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.</p> <p>Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only</p> <p>TERRITORY All incorporated areas served by the Company in its Central Texas South Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.</p> <p>COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 75.00 plus Interim Rate Adjustments (IRA) \$ 23.00 per month (Footnote 1) Total Customer Charge \$ 98.00</p> <p>The First 3,000 Ccf @ \$ 0.1236 per Ccf All Over 3,000 Ccf @ \$ 0.0967 per Ccf</p>

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5-INC.
2. The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.
3. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: Initial 2012 IRA - \$23.00

Meters Read On and After April 3, 2014
Supersedes Same Sheet Dated April 27, 2012

5-INC-SouthTx-IS-COG

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 5-INC
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees.
2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial

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RATE SCHEDULESCHEDULE IDDESCRIPTION

instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost

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	<p>of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the cost of gas clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this cost of gas clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7.Reconciliation Account of this Cost of Gas clause. Participants in this plan may be required to sign up or the ABC Plan.</p> <p>Supersedes Same Sheet Dated and After November 30, 2006 April 30, 2008</p> <p style="text-align: right;">Meters Read On</p>
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY</p> <p>Rule Section8.201 Pipeline Safety and Regulatory Program Fees</p> <p>(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-STX-IS

TEXAS GAS SERVICE COMPANY
 South Texas Service Area - Central Texas Region
 RATE SCHEDULE RCE-RIDER
 RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to ordinances or resolutions passed by the cities of Texas Gas Service's (TGS) South Texas Service Area, which includes the Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas (collectively, the Cities). The ordinances or resolutions were passed pursuant to a Settlement Agreement dated April 10, 2012 between TGS and the Cities. This rate shall apply to the following

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

RATE SCHEDULESCHEDULE IDDESCRIPTION

rate schedules of Texas Gas Service Company in the incorporated areas of the Cities served in TGS' South Texas Service Area: 15, 25, 35, T-2 and T-3.

B. RCE RATE

All Ccf during each billing period: \$ 0.0050 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 14, 2014

Supersedes same sheet dated: April 27, 2012

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8827	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8828	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8829	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	NIXON - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Stmt Agrmt dated 4/10/12; Op-AMENDMENT (EXPLAIN): OTHER (EXPLAIN): Eff. 4/3/2014, new Customer Charge cost of service rates per GRIP filing (TYE Dec-2012) approved by STX Svc Area cities via operation of law.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9284

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/12/2013 ORIGINAL CONTRACT DATE: 04/12/2013 RECEIVED DATE: 04/21/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
IRA-ENV-STX-OS-IRAdj	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE IRA-ENV South Texas Service Area - Central Texas Region INTERIM RATE ADJUSTMENT A . APPLICABILITY This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the unincorporated areas served by the Company in its South Service Area including Cuero, Gonzales, Luling, Lockhart, Nixon, Shiner and Yoakum, Texas. Applicable rate schedules include 1E, 2E, 3E, T-2 and T-3. B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code. C. COMPUTATION OF IRA RATE The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area. D. FILING WITH THE REGULATORY AUTHORITY 1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment. 2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9284

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of filing the interim adjustment. 3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment. 4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law. 5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area. 6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective. 7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151. Initial Rate Schedule Meters Read On and After April 8, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9284

RATE SCHEDULESCHEDULE IDDESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9284

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-STX-OS

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE RCE-RIDER
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9284

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to the Final Order in GUD No. 10217. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in TGS' South Texas Service Area: 1E, 2E, 3E, T-2 and T-3.

B. RCE RATE All Ccf during each billing period: \$0.0422 per Ccf
 This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
 Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
 Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE
 This rate will begin in April, 2013 and be in effect for approximately 12 months. The Company will file a compliance report due on the 1st of December, 2013 and also at the conclusion of this tariff, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

Initial Rate Schedule
 Meters Read On and After April 12, 2013

WNA STX-ISOS

TEXAS GAS SERVICE COMPANY
 South Texas Service Area - Central Texas Region
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon: 15 and 25 as well as general service rate schedules 1E and 2E for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9284

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

basis.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule Meters Read On and After

April 30, 2008

1E-SouthTx-OS-Res

TEXAS GAS SERVICE COMPANY
 South Texas Service Area - Central Texas Region
 RATE SCHEDULE 1E
 RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All unincorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 16.00 plus
Interim Rate Adjustments (IRA)	\$ 2.34 per month (Footnote 1)
Total Customer Charge	\$ 18.34

All Ccf at \$ 0.2209 per Ccf

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include adjustments for the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5.
2. The recovery of sales taxes and other applicable taxes on gross receipts.
3. Adjustments in accordance with provisions of the Weather Normalization Adjustment clause, Rate Schedule WNA.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9284

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Footnote 1: Initial 2012 IRA - \$2.34

Meters Read On and After April 8, 2014
Supersedes Same Sheet Dated April 12, 2013

5-SouthTX-OS-COG

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 5
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) currently in force in the Company's South Texas Service Area within the unincorporated areas of Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component and related fees and taxes.

2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the

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total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, and (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to

GAS SERVICES DIVISION

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the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (e) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the Cost of Gas Clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this Cost of Gas Clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7. Reconciliation Account of this Cost of Gas Clause. Participants in this plan may be required to sign up for the ABC Plan.

Supersedes Same Sheet Dated

Meters Read On or

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	After
	August 24, 2001
	April 30, 2008

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8836	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8834	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8835	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8836	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10217(RC), 10333(I) CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per Initial South TX Svc Area Environs GRIP filing, new IRA rate schedule & service rates (customer charge) approved via GUD 10333 dated 4/8/2014.

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9284

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 1E_Residential Sales_South Texas Svc Area - Environs

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/12/2013 ORIGINAL CONTRACT DATE: 04/12/2013 RECEIVED DATE: 04/21/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
2E-SouthTx-OS-Com	TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 2E COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company. TERRITORY All unincorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter per month of \$ 28.50 plus Interim Rate Adjustments (IRA) \$ 8.70 per month (Footnote 1) Total Customer Charge \$ 37.20 All Ccf per monthly billing period @ \$ 0.3662 per Ccf OTHER APPLICABLE SCHEDULES In addition to the Cost of Service set forth above, each customer's bill shall include the following: 1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5. 2. The recovery of sales taxes and other applicable taxes on gross receipts. 3. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNA. 4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any

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cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: Initial 2012 IRA - \$8.70

Meters Read On and After April 8, 2014
Supersedes Same Sheet Dated April 12, 2013

5-SouthTX-OS-COG

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 5
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) currently in force in the Company's South Texas Service Area within the unincorporated areas of Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component and related fees and taxes.
2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of uncollectible accounts that are

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RATE SCHEDULESCHEDULE IDDESCRIPTION

attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, and (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (e) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the Cost of Gas Clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this Cost of Gas Clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7. Reconciliation Account of this Cost of Gas Clause. Participants in this plan may be required to sign up for the ABC Plan.

Supersedes Same Sheet Dated Meters Read On or
After
August 24, 2001
April 30, 2008

IRA-ENV-STX-OS-IRAdj TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

South Texas Service Area - Central Texas Region
 INTERIM RATE ADJUSTMENT

A

. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the unincorporated areas served by the Company in its South Service Area including Cuero, Gonzales, Luling, Lockhart, Nixon, Shiner and Yoakum, Texas. Applicable rate schedules include 1E, 2E, 3E, T-2 and T-3.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY 1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

RATE SCHEDULE

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DESCRIPTION

the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law. 5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area. 6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective. 7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151. Initial Rate Schedule Meters Read On and After April 8, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-STX-OS

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE RCE-RIDER
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to the Final Order in GUD No. 10217. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in TGS' South Texas Service Area: 1E, 2E, 3E, T-2 and T-3.

B. RCE RATE All Ccf during each billing period: \$0.0422 per Ccf
This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

This rate will begin in April, 2013 and be in effect for approximately 12 months. The Company will file a compliance report due on the 1st of December, 2013 and also at the conclusion of this tariff, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

Initial Rate Schedule

Meters Read On and After April 12, 2013

WNA STX-ISOS

TEXAS GAS SERVICE COMPANY

South Texas Service Area - Central Texas Region

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon: 15 and 25 as well as general service rate schedules 1E and 2E for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Initial Rate Schedule
After

Meters Read On and

April 30, 2008

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8834	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8835	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8836	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10217(RC), 10333(I) CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per Initial South TX Svc Area Environs GRIP filing, new IRA rate schedule & service rates (customer charge) approved via GUD 10333 dated 4/8/2014.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9285

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 2E_Commercial Sales_South Texas Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9286

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/12/2013 ORIGINAL CONTRACT DATE: 04/12/2013 RECEIVED DATE: 04/21/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>								
3E-SouthTx-OS-Ind	<p>TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 3E INDUSTRIAL SERVICE RATE</p> <p>APPLICABILITY Applicable to any qualifying industrial customer. Service under this rate schedule is available to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.</p> <p>Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only</p> <p>TERRITORY All unincorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.</p> <p>COST OF SERVICE RATE During each monthly billing period:</p> <table border="0"> <tr> <td>A customer charge per meter per month of</td> <td>\$ 75.00 plus</td> </tr> <tr> <td>Interim Rate Adjustments (IRA)</td> <td>\$ 23.00 per month</td> </tr> <tr> <td>(Footnote 1)</td> <td></td> </tr> <tr> <td>Total Customer Charge</td> <td>\$ 98.00</td> </tr> </table> <p>The First 3,000 Ccf @ \$ 0.1236 per Ccf All Over 3,000 Ccf @ \$ 0.0967 per Ccf</p> <p>OTHER APPLICABLE SCHEDULES In addition to the Cost of Service set forth above, each customer's bill shall include adjustments for the following:</p> <ol style="list-style-type: none"> 1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5. 2. The recovery of sales taxes, and other applicable taxes on gross receipts. 3. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA <p>CONDITIONS Footnote 1: Initial 2012 IRA - \$23.00</p>	A customer charge per meter per month of	\$ 75.00 plus	Interim Rate Adjustments (IRA)	\$ 23.00 per month	(Footnote 1)		Total Customer Charge	\$ 98.00
A customer charge per meter per month of	\$ 75.00 plus								
Interim Rate Adjustments (IRA)	\$ 23.00 per month								
(Footnote 1)									
Total Customer Charge	\$ 98.00								

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9286

RATE SCHEDULESCHEDULE IDDESCRIPTION

Meters Read On and After April 8, 2014
Supersedes Same Sheet Dated April 12, 2013

5-SouthTX-OS-COG TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 5
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) currently in force in the Company's South Texas Service Area within the unincorporated areas of Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component and related fees and taxes.
2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes

GAS SERVICES DIVISION

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purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, and (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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DESCRIPTION

revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and (e) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the Cost of Gas Clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this Cost of Gas Clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7. Reconciliation Account of this Cost of Gas Clause. Participants in this plan may be required to sign up for the ABC Plan.

Supersedes Same Sheet Dated
After
August 24, 2001
April 30, 2008

Meters Read On or

IRA-ENV-STX-OS-IRAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV
South Texas Service Area - Central Texas Region
INTERIM RATE ADJUSTMENT
A

. APPLICABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9286

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the unincorporated areas served by the Company in its South Service Area including Cuero, Gonzales, Luling, Lockhart, Nixon, Shiner and Yoakum, Texas. Applicable rate schedules include 1E, 2E, 3E, T-2 and T-3. B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code. C. COMPUTATION OF IRA RATE The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area. D. FILING WITH THE REGULATORY AUTHORITY 1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment. 2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment. 3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment. 4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law. 5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the

GAS SERVICES DIVISION
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implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area. 6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective. 7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151. Initial Rate Schedule Meters Read On and After April 8, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

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The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-STX-OS

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE RCE-RIDER
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to the Final Order in GUD No. 10217. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in TGS' South Texas Service Area: 1E, 2E, 3E, T-2 and T-3.

B. RCE RATE All Ccf during each billing period: \$0.0422 per Ccf
This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9286
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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D.	CONDITIONS
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	Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
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E.	COMPLIANCE
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	This rate will begin in April, 2013 and be in effect for approximately 12 months. The Company will file a compliance report due on the 1st of December, 2013 and also at the conclusion of this tariff, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.
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	Initial Rate Schedule
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	Meters Read On and After April 12, 2013
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RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9286

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8834	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6762	04/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.7000	05/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9286

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8835	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6461	09/30/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.5689	07/29/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9286

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8836	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.5927	08/28/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			
8834	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	CUERO - ENV (SOUTH TX SVC AREA)			
8835	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	GONZALES - ENV (SOUTH TX SVC AREA)			
8836	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LOCKHART - ENV (SOUTH TX SVC AREA)			
8837	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	LULING - ENV (SOUTH TX SVC AREA)			
8838	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	SHINER - ENV (SOUTH TX SVC AREA)			
8839	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - ENV (SOUTH TX SVC AREA)			
8840	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - ENV (SOUTH TX SVC AREA)			
8842	N	Ccf	\$.6589	06/27/2014
<u>CUSTOMER NAME</u>	NIXON - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10217(RC), 10333(I) CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per Initial South TX Svc Area Environs GRIP filing, new IRA rate schedule & service rates (customer charge) approved via GUD 10333 dated 4/8/2014.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9286

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 3E_Industrial Sales_South Texas Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/24/2000 ORIGINAL CONTRACT DATE: 05/24/2000 RECEIVED DATE: 04/09/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-Andrews-OS-COG

TEXAS GAS SERVICE COMPANY

Andrews Service Area - West

Texas Region

RATE SCHEDULE NO.

1

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Andrews, Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

2. Commodity Cost - The cost of purchased gas multiplied by the Purchase Sales

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

RATE SCHEDULESCHEDULE IDDESCRIPTION

Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extended to the next following June). The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchases/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

RATE SCHEDULESCHEDULE IDDESCRIPTION

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Andrews, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December.

I. PRIOR BALANCE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1993 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component.

Supersedes Same Sheet Dated
Meters Read On and After
May 1, 1993 August 24, 2001

1Z-Andrews-OS-Res

COMPANY TEXAS GAS SERVICE
Andrews Service Area - West
Texas Region

RATE SCHEDULE

1Z

RESIDENTIAL SERVICE

RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers in the unincorporated area of Andrews, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$9.00 plus -

All Ccf \$.0817 per Ccf

COST OF GAS COMPONENT:

In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PROMPT PAYMENT PROVISION
	None. Above rates are net.
	CONDITIONS
	1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
	2. Residential service shall have priority in supply.
	Supersedes Rate Sheet Dated
	October 11, 1993
	Meters Read On and After
	May 24, 2000

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8876	N	Ccf	\$.4166	03/31/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4134	05/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3720	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3626	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3750	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4404	04/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4281	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8985 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9287

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 1Z_Residential Sales_Andrews Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9288

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/24/2000 ORIGINAL CONTRACT DATE: 05/24/2000 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Andrews-OS-COG	TEXAS GAS SERVICE COMPANY Andrews Service Area - West Texas Region
1	RATE SCHEDULE NO. COST OF GAS CLAUSE
A. APPLICABILITY	
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Andrews, Texas Service Area.	
B. DEFINITIONS	
1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
2. Commodity Cost - The cost of purchased gas multiplied by the Purchase Sales Ratio.	
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.	
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit.	
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extended to the next following June). The audit shall determine:	
(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9288

RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchases/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9288

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Andrews, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9288

RATE SCHEDULE

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DESCRIPTION

(e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1993 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component.

Supersedes Same Sheet Dated

Meters Read On and After

May 1, 1993

August 24, 2001

2Z-Andrews-OS-Com

TEXAS GAS SERVICE COMPANY Andrews Service Area - West Texas Region
 RATE SCHEDULE 2Z COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial customers and to customers not otherwise specifically provided for under any other rate schedule. TERRITORY All customers in the unincorporated area of Andrews, Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of \$15.00 plus - All Ccf \$.0898 per Ccf COST OF GAS COMPONENT:
 In addition to the Cost of Service set forth above, each customer's bill shall

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. PROMPT PAYMENT PROVISION None. Above rates are net. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Rate Sheet Dated Meters Read On and After October 11, 1993 May 24, 2000

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

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- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge

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DESCRIPTION

to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.4166	03/31/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4134	05/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3720	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3626	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3750	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4404	04/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4281	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8985 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Andrews Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9289

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/24/2000 ORIGINAL CONTRACT DATE: 05/24/2000 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-Andrews-OS-COG	TEXAS GAS SERVICE COMPANY Andrews Service Area - West Texas Region
1	RATE SCHEDULE NO. COST OF GAS CLAUSE
A. APPLICABILITY	
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Andrews, Texas Service Area.	
B. DEFINITIONS	
1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
2. Commodity Cost - The cost of purchased gas multiplied by the Purchase Sales Ratio.	
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.	
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit.	
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extended to the next following June). The audit shall determine:	
(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those	

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchases/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION

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E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Andrews, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

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(e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1993 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component.

Supersedes Same Sheet Dated

Meters Read On and After

May 1, 1993

August 24, 2001

3Z-Andrews-OS-Ind

TEXAS GAS SERVICE COMPANY Andrews Service Area - West Texas Region
RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Division E and J - Utility and Government - facilities generating power for resale

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9289

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

onlyTERRITORYAll customers in the unincorporated area of Andrews, Texas. COST OF SERVICE RATEDuring each monthly billing period:A customer charge per meter per month of \$20.00 plus -All Ccf \$.1189 per Ccf COST OF GAS COMPONENT: In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.PROMPT PAYMENT PROVISIONNone. Above rates are net.CONDITIONS1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed in the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Rate Sheet Dated Gas Sold On and After October 11, 1993 May 24, 2000

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

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surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to

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TARIFF CODE: DS RRC TARIFF NO: 9289

RATE SCHEDULE

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remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9289

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.4166	03/31/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4134	05/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3720	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3626	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3750	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4404	04/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4281	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8985 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Sales_Andrews Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9290

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/24/2000 ORIGINAL CONTRACT DATE: 05/24/2000 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-Andrews-OS-COG		TEXAS GAS SERVICE COMPANY
		Andrews Service Area - West
	Texas Region	
		RATE SCHEDULE NO.
	1	
		COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Andrews, Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

2. Commodity Cost - The cost of purchased gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extended to the next following June). The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchases/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Andrews, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

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(e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1993 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component.

Supersedes Same Sheet Dated

Meters Read On and After

May 1, 1993

August 24, 2001

4H-Andrews-OS-PubSch

TEXAS GAS SERVICE COMPANY Andrews Service Area - West Texas Region RATE
 SCHEDULE 4H PUBLIC SCHOOLS AND LOCAL GOVERNMENT SERVICE
 RATE APPLICABILITY Applicable to public schools and local government customers for
 all purposes. TERRITORY All customers in the unincorporated area of Andrews,
 Texas. COST OF SERVICE RATE During each monthly billing period: A customer charge per
 meter per month of \$20.00 plus - All Ccf \$.1408 per Ccf COST OF GAS COMPONENT:
 In addition to the Cost of Service set forth above, each customer's bill shall

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DESCRIPTION

include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. PROMPT PAYMENT PROVISION None. Above rates are net. CONDITIONS 1. Subject in all respects to applicable laws, rules and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Rate Sheet Dated Meters Read On and After October 11, 1993 May 24, 2000

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

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- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge

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to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9290

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.4166	03/31/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4134	05/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3720	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3626	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3750	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4404	04/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4281	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8985 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4H_Public Schools & Local Gov't Sales_Andrews Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9291

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/24/2000 ORIGINAL CONTRACT DATE: 05/24/2000 RECEIVED DATE: 04/09/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
4Z-Andrews-OS-PubA	<p>TEXAS GAS SERVICE COMPANY Andrews Service Area - West Texas Region RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to public authority customers for all uses if not otherwise specifically provided for.TERRITORYAll customers in the unincorporated area of Andrews, Texas.COST OF SERVICE RATEDuring each monthly billing period:A customer charge per meter per month of \$15.00 plus -All Ccf \$.1142 per CcfCOST OF GAS COMPONENT: In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.PROMPT PAYMENT PROVISIONNone. Above rates are net.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Rate Sheet Dated Meters Read On and After October 11, 1993 May 24, 2000</p>
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual</p>

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pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-Andrews-OS-COG

TEXAS GAS SERVICE COMPANY

Andrews Service Area - West

Texas Region

RATE SCHEDULE NO.

1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9291

RATE SCHEDULESCHEDULE IDDESCRIPTION

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Andrews, Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

2. Commodity Cost - The cost of purchased gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the reconciliation audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve month period (the period covered by such review for the initial year of operation of this clause shall begin with the month in which this clause first becomes effective and extended to the next following June). The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchases/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9291

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedule, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9291

RATE SCHEDULESCHEDULE IDDESCRIPTION

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Andrews, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9291

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December.

I. PRIOR BALANCE

Any over recovered or under recovered balance in the correcting account, as provided for by the purchased gas adjustment clause in effect prior to the effective date of this cost of gas clause, remaining at the end of the month in which this clause becomes effective shall be divided by the general service sales volumes (adjusted for the effects of weather, growth, and conservation) sold during the period commencing with the month in which this clause first becomes effective and extending through the next following September. The result of this division will be included in the Cost of Gas for the second month succeeding the month in which this clause becomes effective, and each month thereafter through the month of September 1993 as the initial Reconciliation Component. The Cost of Gas for the first month succeeding the month in which this clause becomes effective shall contain no Reconciliation Component.

Supersedes Same Sheet Dated

Meters Read On and After

May 1, 1993

August 24, 2001

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9291

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.4166	03/31/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4134	05/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3720	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3626	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.3750	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4404	04/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8876	N	Ccf	\$.4281	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8985 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority Sales_Andrews Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9292

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/10/1991 ORIGINAL CONTRACT DATE: 09/09/1991 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9292

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9292

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-Crane-OS-COG -2

TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Crane, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9292

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August 1984. The audit for this period shall determine: (a) the balance of the correcting account by August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9292

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

1Z-Crane-OS-Res

TEXAS GAS

SERVICE COMPANY

Crane Service Area - West

Texas Region

RATE SCHEDULE 1Z

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9292

RATE SCHEDULESCHEDULE IDDESCRIPTION

RESIDENTIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer for a single family residential unit when served through a single meter.

TERRITORY

Unincorporated areas in the vicinity of Crane, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$10.00 plus
The First 40 Ccf @	.1851 per Ccf
The Next 60 Ccf @	.1054 per Ccf
The Next 100 Ccf @	.0959 per Ccf
All Over 200 Ccf @	.0882 per Ccf

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

PROMPT PAYMENT PROVISION

None. Above rates are net.

TAX REIMBURSEMENT OR CREDIT

The Company is entitled to reimbursement from customers for the amount, prorated if necessary, of any increases, and shall credit to customers any decrease, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of January 1, 1966, including, without limitation, those required to be absorbed by it under its gas supply arrangements.

CONDITIONS

1. Subject to Company's applicable rules and regulations.
2. Residential service shall have priority in supply.

Supersedes Rate Sheet Dated

Meters Read On and After June 22, 1988

October 10, 1991

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9292

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8878	N	Ccf	\$.5271	03/31/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5242	05/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4691	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4437	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4571	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5513	04/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5456	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7893 & 5992 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Crane Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9293

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/10/1991 ORIGINAL CONTRACT DATE: 09/09/1991 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Crane-OS-COG -2	<p>TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Crane, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August 1984. The audit for this period shall determine: (a) the balance of the correcting account by August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9293

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

GAS SERVICES DIVISION

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by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

2Z-Crane-OS-Com

TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE 2Z COMMERCIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to Commercial customers and any customer whose primary business activity at the location served is not provided for under any other rate schedule.TERRITORYUnincorporated areas in the vicinity of Crane, Texas.COST OF SERVICE RATEDuring each monthly billing period: A Customer Charge of \$10.00 plus The first 40 Ccf @ .2143 per Ccf The Next 60 Ccf @ .1391 per Ccf The Next 100 Ccf @ .1295 per Ccf All Over 200 Ccf @ .1222 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT OR CREDITThe Company is entitled to reimbursement from customers for the amount, prorated if necessary, of any increases, and shall credit to customers any decrease, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of January 1, 1966, including, without limitation, those required to be absorbed by it under its gas supply arrangements. CONDITIONS1. Subject to Company's applicable rules and regulations.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers. Supersedes Rate Sheet Dated Meters Read On and After June 22, 1988 October 10, 1991

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9293

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9293

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9293

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8878	N	Ccf	\$.5271	03/31/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5242	05/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4691	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4437	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4571	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5513	04/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5456	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9293

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7893 & 5992 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Crane Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9294

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/10/1991 ORIGINAL CONTRACT DATE: 09/09/1991 RECEIVED DATE: 04/09/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
3Z-Crane-OS-Ind	<p>TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Division E and J - Utility and Government - facilities generating power for resale onlyTERRITORYUnincorporated areas in the vicinity of Crane, Texas.COST OF SERVICE RATEDuring each monthly billing period: A Customer Charge of \$50.00 plus - The First 40 Ccf @ .2176 per Ccf The Next 60 Ccf @ .1434 per Ccf The Next 100 Ccf @ .1346 per Ccf All Over 200 Ccf @ .1262 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT OR CREDITThe Company is entitled to reimbursement from customer for the amount, prorated if necessary, of any increases, and shall credit to customer any decrease, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of January 1, 1966, including, without limitation, those required to be absorbed by it under its gas supply arrangements. CONDITIONS1. Subject to Company's applicable rules and regulations.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers. Supersedes Rate Sheet Dated Meters Read On and After June 22, 1988 October 10, 1991</p>
1-Crane-OS-COG -2	<p>TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Crane, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9294

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August 1984. The audit for this period shall determine: (a) the balance of the correcting account by August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9294

RATE SCHEDULESCHEDULE IDDESCRIPTION

period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9294

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9294

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DESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8878	N	Ccf	\$.5271	03/31/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5242	05/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4691	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4437	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4571	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5513	04/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5456	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9294
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 7893 & 5992 **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Sales_Crane Svc Area - Environs

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9295

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/10/1991 ORIGINAL CONTRACT DATE: 09/09/1991 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Crane-OS-COG -2	<p>TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Crane, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August 1984. The audit for this period shall determine: (a) the balance of the correcting account by August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9295

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DESCRIPTION

August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

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by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

4H-Crane-OS-PubSch

TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE 4H PUBLIC SCHOOLS AND LOCAL GOVERNMENT SERVICE
 RATEAPPLICABILITYApplicable to public schools and local government customers for all purposes.TERRITORYUnincorporated areas in the vicinity of Crane, TexasCOST OF SERVICE RATEDuring each monthly billing period: A Customer Charge of \$15.00 plus - All gas @ .1631 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT OR CREDITThe Company is entitled to reimbursement from customer for the amount, prorated if necessary, of any increases, and shall credit to customer any decrease, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of January 1, 1966, including, without limitation, those required to be absorbed by it under its gas supply arrangements. CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers. Supersedes Rate Sheet Dated Meters Read On and After June 22, 1988 October 10, 1991

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9295

RATE SCHEDULESCHEDULE IDDESCRIPTION

ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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DESCRIPTION

and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9295

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8878	N	Ccf	\$.5271	03/31/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5242	05/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4691	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4437	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4571	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5513	04/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5456	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9295
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REASONS FOR FILING

NEW?: N	RRC DOCKET NO: 7893 & 5992	CITY ORDINANCE NO:
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AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	4H_Public Schools and Local Gov't Sales_Crane Svc Area - Environs
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9296

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/10/1991 ORIGINAL CONTRACT DATE: 09/09/1991 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Crane-OS-COG -2	<p>TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Crane, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August 1984. The audit for this period shall determine: (a) the balance of the correcting account by August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

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TARIFF CODE: DS RRC TARIFF NO: 9296

RATE SCHEDULESCHEDULE IDDESCRIPTION

August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

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by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

4Z-Crane-OS-PubA

TEXAS GAS SERVICE COMPANY Crane Service Area - West Texas Region RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to public authority customers for all uses if not otherwise specifically provided for.TERRITORYUnincorporated areas in the vicinity of Crane, Texas.COST OF SERVICE RATEDuring each monthly billing period: A customer charge of \$10.00 plus All Gas @ .1346 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT OR CREDITThe Company is entitled to reimbursement from customers for the amount, prorated if necessary, of any increases, and shall credit to customer any decrease, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of January 1, 1966, including, without limitation, those required to be absorbed by it under its gas supply arrangements.CONDITIONS1. Subject to Company's applicable rules and regulations.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers. Supersedes Rate Sheet Dated Meters Read On and After June 22, 1988 October 10, 1991

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1

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RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a

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natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8878	N	Ccf	\$.5271	03/31/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5242	05/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4691	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4437	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.4571	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5513	04/29/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			
8878	N	Ccf	\$.5456	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7893 & 5992 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

GAS SERVICES DIVISION

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 4Z_Public Authority Sales_Crane Svc Area - Environs
D	Public Authority Sales
	<u>OTHER TYPE DESCRIPTION</u>

GAS SERVICES DIVISION
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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/1992 ORIGINAL CONTRACT DATE: 09/30/1991 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-McCamey-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its McCamey, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August, 1984. The audit for this period shall determine: (a) the balance of the correcting account at August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

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August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

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by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

1Z-McCamey-OS-Res

TEXAS GAS SERVICE

COMPANY

McCamey Service Area - West

Texas Region

RATE SCHEDULE 1Z
RESIDENTIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer for a single family residential unit when served through a single meter.

TERRITORY

Unincorporated areas in the vicinity of McCamey, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$10.00 plus The First 30 Ccf @ .2976 per Ccf
The Next 70 Ccf @ .1857 per Ccf
The Next 400 Ccf @ .1706 per Ccf
All Over 500 Ccf @ .1595 per Ccf

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fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned

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natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

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SCHEDULE ID	DESCRIPTION
	Meters Read On and After March 31, 2014 .
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS	
None	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8880	N	Ccf	\$.6116	03/31/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5923	05/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5290	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5390	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6145	04/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6057	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			

REASONS FOR FILING		
NEW?: N	RRC DOCKET NO: 7892	CITY ORDINANCE NO:
<u>AMENDMENT (EXPLAIN):</u>		
<u>OTHER (EXPLAIN):</u> Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.		

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_McCamey Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9298

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/1992 ORIGINAL CONTRACT DATE: 09/30/1991 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-McCamey-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its McCamey, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August, 1984. The audit for this period shall determine: (a) the balance of the correcting account at August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9298

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9298

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

2Z-McCamey-OS-Com

TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region RATE SCHEDULE 2Z COMMERCIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to Commercial customers and any customer whose primary business activity at the location served is not provided for under any other rate schedule.TERRITORYUnincorporated areas in the vicinity of McCamey, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$10.00 plus The first 30 Ccf @ .3152 per CcfThe Next 70 Ccf @ .2422 per CcfThe Next 400 Ccf @ .2274 per CcfAll Over 500 Ccf @ .2160 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT OR CREDITThe Company is entitled to reimbursement from customers for the amount, prorated if necessary, of any increases, and shall credit to customers any decreases, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of September 30, 1991, including, without limitation, those required to be absorbed by it under its gas supply arrangements. CONDITIONS1. Subject to Company's applicable rules and regulations.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers. Supersedes Same Sheet Dated Meters Read On and After October 29, 1991 April 1, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9298

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9298

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9298

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8880	N	Ccf	\$.6116	03/31/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5923	05/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5290	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5390	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6145	04/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6057	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9298

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7892 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 2Z_Commercial Sales_McCamey Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9299

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/1992 ORIGINAL CONTRACT DATE: 09/30/1991 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-McCamey-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its McCamey, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August, 1984. The audit for this period shall determine: (a) the balance of the correcting account at August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9299

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9299

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

3Z-McCamey-OS-Ind

TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region
 RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Division E and J - Utility and Government - facilities generating power for resale onlyTERRITORYUnincorporated areas in the vicinity of McCamey, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$50.00 plus -The First 30 Ccf @ .3152 per Ccf The Next 70 Ccf @ .2422 per Ccf The Next 400 Ccf @ .2274 per Ccf All Over 500 Ccf @ .2160 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT OR CREDITThe Company is entitled to reimbursement from customers for the amount, prorated if necessary, of any increases, and shall credit to customer any decreases, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of September 30, 1991, including without limitation those required to be absorbed by it under its gas supply arrangements. CONDITIONS1. Subject to Company's applicable rules and regulations.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage from any cause whatsoever, to conserve gas for other customers. Supersedes Same Sheet Dated Meters Read On and After October 29, 1991 April 1, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9299

RATE SCHEDULESCHEDULE IDDESCRIPTION

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9299

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9299

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663
	Meters Read On and After March 31, 2014 .
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8880	N	Ccf	\$.6116	03/31/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5923	05/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5290	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5390	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6145	04/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6057	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9299
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REASONS FOR FILING

NEW?: N	RRC DOCKET NO: 7892	CITY ORDINANCE NO:
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AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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C	Industrial Sales
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OTHER TYPE DESCRIPTION

M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Sales_McCamey Svc Area - Environs
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9300

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/1992 ORIGINAL CONTRACT DATE: 09/30/1991 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-McCamey-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its McCamey, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August, 1984. The audit for this period shall determine: (a) the balance of the correcting account at August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9300

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9300

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

4H-McCamey-OS-PubSch

TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region
 RATE SCHEDULE 4H PUBLIC SCHOOLS AND LOCAL GOVERNMENT SERVICE
 RATEAPPLICABILITYApplicable to public schools and local government customers for all purposes.TERRITORYUnincorporated areas in the vicinity of McCamey, TexasCOST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$15.00 plus - All gas @ .2469 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT PROVISION OR CREDITThe Company is entitled to reimbursement from customer for the amount, prorated if necessary, of any increases, and shall credit to customer any decreases, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of September 30, 1991, including, without limitation, those required to be absorbed by it under its gas supply arrangements. CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers. Supersedes Rate Schedule Dated Meters Read On and After October 29, 1991 April 1, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9300

RATE SCHEDULESCHEDULE IDDESCRIPTION

ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9300

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9300

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8880	N	Ccf	\$.6116	03/31/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5923	05/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5290	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5390	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6145	04/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6057	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9300

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7892 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 4H_Public Schools and Local Gov`t Sales_McCamey Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9301

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/1992 ORIGINAL CONTRACT DATE: 09/30/1991 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-McCamey-OS-COG_2	<p>TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region RATE SCHEDULE NO. 1 COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its McCamey, Texas Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. The period covered by the Reconciliation Audit for the initial year of operation of this clause shall begin with the month of September, 1983 and extend through the month of August, 1984. The audit for this period shall determine: (a) the balance of the correcting account at August 31, 1983, (b) the total amount paid for gas purchased by the Company to provide service to its customers during the period, (c) the sum of revenues received during the period from operation of the provisions of this Cost of Gas Clause and the Cost of Gas Adjustment and base cost of gas provisions in effect prior to this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on these revenues, (d) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company during the period as a result of gas purchases or operation of this Cost of Gas Clause or the Cost of Gas Adjustment provision in effect prior to this Cost of Gas Clause, and (e) an adjustment, if necessary for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9301

RATE SCHEDULE

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August as a result of the Reconciliation Audit. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If the sum of the monthly balances reflects an undercollection during the period, the Company shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its customers. Similarly, the Company may surcharge its customers for retroactive payments made for gas previously delivered into the system. If the payment or refund related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the sales, adjusted for known changes including the effects of weather, growth, and conservation, made during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts (1) over the same period of time as the over or under charge occurred, (2) over the same number of units sold during the period of the over or under charge, or (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues gathered by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for December. I. TRANSITION ADJUSTMENTS Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report. Meters Read On and After August 24, 2001 Supersedes Same Sheet Dated February 16, 1992

4Z-McCamey-OS-PubA

TEXAS GAS SERVICE COMPANY McCamey Service Area - West Texas Region
 RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to public authority customers for all uses if not otherwise specifically provided for.TERRITORYUnincorporated areas in the vicinity of McCamey, Texas.COST OF SERVICE RATEDuring each monthly billing period:A customer charge of \$10.00 plus The First 30 Ccf @ .3152 per CcfThe Next 70 Ccf @ .2422 per CcfThe Next 400 Ccf @ .2274 per CcfAll Over 500 Ccf @ .2160 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.PROMPT PAYMENT PROVISIONNone. Above rates are net.TAX REIMBURSEMENT OR CREDITThe Company is entitled to reimbursement from customers for the amount, prorated if necessary, of any increases, and shall credit to customer any decreases, in taxes or similar governmental charge (other than ad valorem and federal income and profits tax) imposed on account of the Company's local activities or business, borne by it directly or indirectly over and above the aggregate of such taxes and charges being borne by it as of September 30, 1991, including, without limitation, those required to be absorbed by it under its gas supply arrangements. CONDITIONS1. Subject to Company's applicable rules and regulations.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other customers. Supersedes Same Sheet Dated Meters Read On and After October 29, 1991 April 1, 1992

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9301

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9301

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8880	N	Ccf	\$.6116	03/31/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5923	05/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5290	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5390	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.5387	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6145	04/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8880	N	Ccf	\$.6057	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9301
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REASONS FOR FILING

NEW?: N	RRC DOCKET NO: 7892	CITY ORDINANCE NO:
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AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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D	Public Authority Sales
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OTHER TYPE DESCRIPTION

M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority Sales_McCamey Svc Area - Environs
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
IKE-Rider GalSvA-IS TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

RATE SCHEDULESCHEDULE IDDESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

RATE SCHEDULESCHEDULE IDDESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNC-GalvSvcA-IS

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITY The Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSE The WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISM In order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC\ D$, where $CMV\ WNC\ D =$ Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC\ D = [(HL/WF) - HL] * BR - C + R$, where HL = Year-to-date heating load volumes; WF = Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; BR = Base Rate = The current base rate for the particular code; C = Year-to-date collections; R = Year-to-date refunds; CMV = Current month volumes. D. FILING WITH THE CITIES The Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996

1-1-GalSvA-IS-COSAdj

TEXAS GAS SERVICE

COMPANY

Galveston Service Area

- Gulf Coast Region

RATE

SCHEDULE 1-1

COST OF SERVICE

ADJUSTMENT CLAUSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

B. INTENT

The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.

C. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

RATE SCHEDULESCHEDULE IDDESCRIPTION

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

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RATE SCHEDULE

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Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor
 (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

10-Galv-IS-Res

Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer for a single family residential unit when served through a single meter.

TERRITORY

All customers in the incorporated area of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$10.00 plus
All Ccf per monthly billing @ \$ 0.2839 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

This is the highest priority service rendered by the Company and, except in unusual circumstances, consumers in any other priority shall be curtailed before any curtailment of consumers served under this rate schedule.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as

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TARIFF CODE: DS RRC TARIFF NO: 9306

RATE SCHEDULESCHEDULE IDDESCRIPTION

gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes,

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DESCRIPTION

adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9306

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_Galveston Svc Area - Incorpor. Galveston, TX

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9307

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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TARIFF CODE: DS RRC TARIFF NO: 9307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

GAS SERVICES DIVISION

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

20-Galv-IS-Com

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule.

TERRITORY

All customers in the incorporated area of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus -
All Ccf per monthly billing @ \$ 0.3518 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class.

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TARIFF CODE: DS RRC TARIFF NO: 9307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On or After June 27, 2014

Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -

All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16

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ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

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natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNC-GalvSvcA-IS

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITY The Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSE The WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISM In order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC\ D$, where $CMV\ WNC\ D =$ Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC\ D = [(HL/WF) - HL] * BR - C + R$, where $HL =$ Year-to-date heating load volumes; $WF =$ Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; $BR =$ Base Rate = The current base rate for the particular code; $C =$ Year-to-date collections; $R =$ Year-to-date refunds; $CMV =$ Current month volumes. D. FILING WITH THE CITIES The Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996

RATE ADJUSTMENT PROVISIONS

See 1-1-GalvSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	20_Commercial Sales_Galveston Svc Area - Incorp. Galveston, TX

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

21-Galv-IS-Com AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 21
COMMERCIAL AIR CONDITIONING SERVICE RATE

AVAILABILITY

Service under this rate schedule is available to all commercial customers who have and regularly operate a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$15.00 plus

	Apr. - Oct.
Nov. - Mar.	
All Ccf per monthly billing period @	\$ 0.2526 per Ccf
per Ccf	\$ 0.3518

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more

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than 15,000 Ccf in any month may be curtailed first in this class.

OTHER CONDITIONS

1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Schedule 20.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9308

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663
	Meters Read On and After March 31, 2014 .
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS
See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	21_Commercial A/C Sales_Galveston Svc Area - Incorp. Galveston, TX

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9309

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9309

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

GAS SERVICES DIVISION

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RATE SCHEDULE

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DESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9309

RATE SCHEDULE

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DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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RATE SCHEDULESCHEDULE IDDESCRIPTION

during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

30-Galv-IS-Ind

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government:
Division B - Mining, All Major Groups
Division D - Manufacturing, All Major Groups

TERRITORY

All customers in the incorporated area of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$50.00 plus -
All Ccf per monthly billing @ \$ 0.3526 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.

2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in this class.

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RATE SCHEDULE

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DESCRIPTION

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After June 27, 2014

Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY

Galveston Service Area - Gulf Coast Region

RATE SCHEDULE IKE-RIDER

HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -

All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9309

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9309

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	<p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p> <p>Meters Read On and After March 31, 2014 .</p> <p>Supersedes Same Sheet Dated April 1, 2013</p>

RATE ADJUSTMENT PROVISIONS
 See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

REASONS FOR FILING
 NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	30_Industrial Sales_Galveston Svc Area - Incorpor. Galveston, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.	
	B. INTENT	
	The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.	
	C. EFFECTIVE DATE	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULESCHEDULE IDDESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

31-Galv-IS-Ind AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 31
Page 1 of 2
INDUSTRIAL AIR CONDITIONING SERVICE RATE

AVAILABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government:
Division B - Mining, All Major Groups
Division D - Manufacturing, All Major Groups and who has and regularly operates a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$50.00 plus -

Mar.

Apr. - Oct.

Nov. -

All Ccf per monthly billing @ \$ 0.2526 per Ccf \$ 0.3526 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in the class.

OTHER CONDITIONS

1. Subject to all laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rates on Schedule 30.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663
	Meters Read On and After March 31, 2014 .
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS
See 1-1-GalSvA-IS-COSadj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9310

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	31_Industrial A/C Sales_Galveston Svc Area - Incorpor. Galveston, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULESCHEDULE IDDESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

40-Galv-IS-PubA

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All customers in the incorporated area of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$15.00 plus -

All Ccf per monthly billing @ \$ 0.3572 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class.

OTHER CONDITIONS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. 2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate. Meters Read On or After June 27, 2014
 Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
 Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE IKE-RIDER
 HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
 All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULE

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DESCRIPTION

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNC-GalvSvcA-IS

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITYThe Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSEThe WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISMIn order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: WNC Rate = WNC D, where CMV WNC D = Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: WNC D = [(HL/WF) - HL] * BR - C + R, where HL = Year-to-date heating load volumes; WF = Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; BR = Base Rate = The current base rate for the particular code; C = Year-to-date collections; R = Year-to-date refunds; CMV = Current month volumes. D. FILING WITH THE CITIESThe Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996

RATE ADJUSTMENT PROVISIONS

See 1-1-GalvSA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9311

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Public Authority Sales_Galveston Svc Area - Incorpor. Galveston, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9312

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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TARIFF CODE: DS RRC TARIFF NO: 9312

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

41-Galv-IS-PubA AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 41
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

AVAILABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies who have and regularly operate a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus -

Apr. - Oct

Nov. - Mar.

All Ccf per monthly billing @ \$ 0.2526 per Ccf \$ 0.3572 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class.

OTHER CONDITIONS

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1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. 2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the Cost of Service rates on Schedule 40. 3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
 Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
 Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE IKE-RIDER
 HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
 All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

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RATE SCHEDULESCHEDULE IDDESCRIPTION

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663
	Meters Read On and After March 31, 2014 .
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS
See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	41_Public Authority A/C Sales_Galveston Svc Area - Incorpor. Galveston, TX

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
IKE-Rider GalSvA-IS	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE IKE-RIDER HURRICANE IKE SURCHARGE</p> <p>A. APPLICABILITY</p> <p>The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.</p> <p>B. IKE RATE</p> <p>The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:</p> <p>Hurricane Ike Surcharge - All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)</p> <p>This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.</p> <p>Initial Rate Schedule Meters Read On and After September 30, 2009</p>
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the</p>

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Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	<p>8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p>
	<p>Meters Read On and After March 31, 2014 .</p>
	<p>Supersedes Same Sheet Dated April 1, 2013</p>
WNC-GalvSvcA-IS	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITYThe Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSEThe WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISMIn order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC\ D$, where $CMV\ WNC\ D =$ Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC\ D = [(HL/WF) - HL] * BR - C + R$, where $HL =$ Year-to-date heating load volumes; $WF =$ Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; $BR =$ Base Rate = The current base rate for the particular code; $C =$ Year-to-date collections; $R =$ Year-to-date refunds; $CMV =$ Current month volumes. D. FILING WITH THE CITIESThe Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996</p>
1-1-GalSvA-IS-COSAdj	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

B. INTENT

The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.

C. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor
(.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-GalvSvA-IS-COG	<p>SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

12-JamBch-IS-Res

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE 12
RESIDENTIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer for a single-family residential unit when served through a single meter.

TERRITORY

All customers in the incorporated area of Jamaica Beach, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$10.00 plus
All Ccf per monthly billing @ \$ 0.2839 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

This is the highest priority service rendered by the Company and, except in unusual circumstances, consumers in any other priority shall be curtailed before any curtailment of consumers served under this rate schedule.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9313

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	12_Residential Sales_Galveston Svc Area - Incorpor. Jamaica Beach, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9314

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9314

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9314

RATE SCHEDULESCHEDULE IDDESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9314

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

22-JamBch-IS-Com

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 22
COMMERCIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule.

TERRITORY

All customers in the incorporated area of Jamaica Beach, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus -
All Ccf per monthly billing @ \$ 0.3518 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class.

OTHER CONDITIONS

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1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1

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RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a

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natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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	<p>safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p> <p>Meters Read On and After March 31, 2014 .</p> <p>Supersedes Same Sheet Dated April 1, 2013</p>
WNC-GalvSvcA-IS	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITYThe Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district.B. PURPOSEThe WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing.C. WNC MECHANISMIn order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC D$, where $CMV\ WNC D =$ Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC D = [(HL/WF) - HL] * BR - C + R$, where $HL =$ Year-to-date heating load volumes; $WF =$ Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; $BR =$ Base Rate = The current base rate for the particular code; $C =$ Year-to-date collections; $R =$ Year-to-date refunds; $CMV =$ Current month volumes. D. FILING WITH THE CITIESThe Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996</p>

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	22_Commercial Sales_Galveston Svc Area - Incorp. Jamaica Beach, TX

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

25-JamBch-IS-Com AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 25
COMMERCIAL AIR CONDITIONING SERVICE

AVAILABILITY

Service under this rate schedule is available to all commercial customers who have and regularly operate a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Jamaica Beach, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus

			Apr. -
Oct.	Nov. - Mar.		
All Ccf per monthly billing period @		\$ 0.2526 per Ccf	\$ 0.3518
per Ccf			

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class.

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OTHER CONDITIONS

1. Subject to applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Schedule 20.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
 Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
 Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE IKE-RIDER
 HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
 All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1

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RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a

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natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	25_Commercial A/C Sales_Galveston Svc Area - Incorpor. Jamaica Beach, TX

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

32-JamBch-IS-Ind

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 32
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government:
Division B - Mining, All Major Groups
Division D - Manufacturing, All Major Groups

TERRITORY

All customers in the incorporated area of Jamaica Beach, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$50.00 plus -
All Ccf per monthly billing @ \$ 0.3526 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.

2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in this class.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9316

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After June 27, 2014

Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY

Galveston Service Area - Gulf Coast Region

RATE SCHEDULE IKE-RIDER

HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -

All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9316

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9316

RATE SCHEDULESCHEDULE IDDESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9316

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	<p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p> <p>Meters Read On and After March 31, 2014 .</p> <p>Supersedes Same Sheet Dated April 1, 2013</p>

RATE ADJUSTMENT PROVISIONS
See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING
 NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	32_Industrial Sales_Galveston Svc Area - Incorpor. Jamaica Beach, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9317

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9317

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION

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RATE SCHEDULE

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DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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RATE SCHEDULESCHEDULE IDDESCRIPTION

during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

35-JamBch-IS-Ind AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 35
INDUSTRIAL AIR CONDITIONING SERVICE RATE

AVAILABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government:
Division B - Mining, All Major Groups
Division D - Manufacturing, All Major Groups and who has and regularly operates a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Jamaica Beach, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$50.00 plus -

	Apr. - Oct.	Nov.
- Mar		
All Ccf per monthly billing @	\$ 0.2526 per Ccf	\$ 0.3526 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential

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DESCRIPTION

and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in the class.

OTHER CONDITIONS

1. Subject to all laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rates on Schedule 30.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9317

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RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9317

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSadj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9317

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	35_Industrial A/C Sales_Galveston Svc Area - Incorpor. Jamaica Beach, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9318

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION

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SCHEDULE ID

DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

GAS SERVICES DIVISION

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RATE SCHEDULE

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

42-JamBch-IS-PubA

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 42
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All customers in the incorporated area of Jamaica Beach, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$15.00 plus -

All Ccf per monthly billing @ \$ 0.3572 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class.

OTHER CONDITIONS

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RATE SCHEDULE

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DESCRIPTION

1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services

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Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9318

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNC-GalvSvcA-IS

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITY The Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSE The WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISM In order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC D$, where $CMV\ WNC D =$ Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC D = [(HL/WF) - HL] * BR - C + R$, where $HL =$ Year-to-date heating load volumes; $WF =$ Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; $BR =$ Base Rate = The current base rate for the particular code; $C =$ Year-to-date collections; $R =$ Year-to-date refunds; $CMV =$ Current month volumes. D. FILING WITH THE CITIES The Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	42_Public Authority Sales_Galveston Svc Area - Incorpor. Jamaica Beach, TX

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9319

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

45-JamBch-IS-PubA AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 45
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

AVAILABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies who have and regularly operate a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Jamaica Beach, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus -

Mar.	Apr. - Oct.	Nov. -
All Ccf per monthly billing @ \$ 0.2526 per Ccf		\$ 0.3572 per Ccf

Other Applicable Schedules: In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class.

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OTHER CONDITIONS

1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the Cost of Service rates on Schedule 40.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1

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RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a

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natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	45_Public Authority A/C Sales_Galveston Svc Area - Incorp. Jamaica Beach, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
IKE-Rider GalSvA-IS	TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE IKE-RIDER HURRICANE IKE SURCHARGE A. APPLICABILITY The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1. B. IKE RATE The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period: Hurricane Ike Surcharge - All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers) This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority. Initial Rate Schedule Meters Read On and After September 30, 2009
PSF-All-ISOS-PipeFee	TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNC-GalvSvcA-IS

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITY The Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSE The WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISM In order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC\ D$, where $CMV\ WNC\ D = Weather\ Normalization\ Clause\ Dollars$ to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC\ D = [(HL/WF) - HL] * BR - C + R$, where $HL = Year-do-date\ heating\ load\ volumes;$ $WF = Weather\ Factor = Year-to-date\ actual\ degree\ days\ divided\ by\ the\ year-to-date\ normal\ degree\ days;$ $BR = Base\ Rate = The\ current\ base\ rate\ for\ the\ particular\ code;$ $C = Year-to-date\ collections;$ $R = Year-to-date\ refunds;$ $CMV = Current\ month\ volumes.$ D. FILING WITH THE CITIES The Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996

1-1-GalSvA-IS-COSAdj

TEXAS GAS SERVICE

COMPANY

Galveston Service Area

- Gulf Coast Region

RATE

SCHEDULE 1-1

COST OF SERVICE

ADJUSTMENT CLAUSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

B. INTENT

The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.

C. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULESCHEDULE IDDESCRIPTION

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor
(.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:
Changes in Return on Investment Plus:
Changes in Federal Income Taxes
Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated
Meters Read On and After August 1, 1992

June 25, 2002

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-INC-GalvSvA-IS-COG	<p>SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

13-BayouV-IS-Res

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE 13
RESIDENTIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer for a single-family residential unit when served through a single meter.

TERRITORY

All customers in the incorporated area of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$10.00 plus
All Ccf per monthly billing @ \$ 0.2839 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

This is the highest priority service rendered by the Company and, except in unusual circumstances, consumers in any other priority shall be curtailed before any curtailment of consumers served under this rate schedule.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9320

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	13_Residential Sales_Galveston Svc Area - Incorpor. Bayou Vista, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9321

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

B. INTENT

The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.

C. EFFECTIVE DATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9321

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

23-BayouV-IS-Com

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 23
COMMERCIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule.

TERRITORY

All customers in the incorporated area of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus -
All Ccf per monthly billing @ \$ 0.3518 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class.

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OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16

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RATE SCHEDULE

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ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

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natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNC-GalvSvcA-IS

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITY The Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSE The WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISM In order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC\ D$, where $CMV\ WNC\ D =$ Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC\ D = [(HL/WF) - HL] * BR - C + R$, where $HL =$ Year-to-date heating load volumes; $WF =$ Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; $BR =$ Base Rate = The current base rate for the particular code; $C =$ Year-to-date collections; $R =$ Year-to-date refunds; $CMV =$ Current month volumes. D. FILING WITH THE CITIES The Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996

RATE ADJUSTMENT PROVISIONS

See 1-1-GalvSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9321

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	23_Commercial Sales_Galveston Svc Area - Incorp. Bayou Vista, TX

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TARIFF CODE: DS RRC TARIFF NO: 9322

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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TARIFF CODE: DS RRC TARIFF NO: 9322

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

GAS SERVICES DIVISION

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

24-BayouV-IS-Com AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 24
COMMERCIAL AIR CONDITIONING SERVICE RATE

AVAILABILITY

Service under this rate schedule is available to all commercial customers who have and regularly operate a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus -

Mar.

All Ccf per monthly billing @ \$ 0.2526 per Ccf \$ 0.3518 per Ccf

Apr. - Oct.

Nov. -

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and

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regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Schedule 23.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663
	Meters Read On and After March 31, 2014 .
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS
See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06
AMENDMENT(EXPLAIN): OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	24_Commercial A/C Sales_Galveston Svc Area - Incorp. Bayou Vista, TX

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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RATE SCHEDULE

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DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

33-BayouV-IS-Ind

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 33
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government:
Division B - Mining, All Major Groups
Division D - Manufacturing, All Major Groups

TERRITORY

All customers in the incorporated area of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$50.00 plus -

All Ccf per monthly billing @ \$ 0.3526 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in the class.

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OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After June 27, 2014

Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY

Galveston Service Area - Gulf Coast Region

RATE SCHEDULE IKE-RIDER

HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -

All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

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(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	<p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663</p> <p>Meters Read On and After March 31, 2014 .</p> <p>Supersedes Same Sheet Dated April 1, 2013</p>

RATE ADJUSTMENT PROVISIONS
See 1-1-GalsvA-IS-COSadj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

REASONS FOR FILING
 NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	33_Industrial Sales_Galveston Svc Area - Incorp. Bayou Vista, TX

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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RATE SCHEDULE

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DESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:
Changes in Return on Investment Plus:
Changes in Federal Income Taxes
Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

34-BayouV-IS-Ind AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 34
INDUSTRIAL AIR CONDITIONING SERVICE RATE

AVAILABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government:
Division B - Mining, All Major Groups
Division D - Manufacturing, All Major Groups and who has and regularly operates a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$50.00 plus -

Mar.

Apr. - Oct.

Nov. -

All Ccf per monthly billing @ \$ 0.2526 per Ccf \$ 0.3526 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential

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and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in the class.

OTHER CONDITIONS

1. Subject to all laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rates on Schedule 33.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
 Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
 Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE IKE-RIDER
 HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
 All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

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PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

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customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

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(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSadj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	34_Industrial A/C Sales_Galveston Svc Area - Incorpor. Bayou Vista, TX

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

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Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

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Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

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approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
 Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

43-BayouV-IS-PubA

TEXAS GAS SERVICE COMPANY
 Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE 43
 PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

All customers in the incorporated area of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:
 A Customer Charge of \$15.00 plus -
 All Ccf per monthly billing @ \$ 0.3572 per Ccf

Other Applicable Schedules:

- In addition to the Cost of Service set forth above, each customer's bill shall include:
1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
 - 2 Adjustments in accordance with provisions of the Weather Normalization Clause, Rate Schedule WNC.
 3. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class.

OTHER CONDITIONS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9325

RATE SCHEDULE

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DESCRIPTION

1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9325

RATE SCHEDULE

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PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date,

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the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNC-GalvSvcA-IS

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE WNC WEATHER NORMALIZATION CLAUSE. APPLICABILITY The Weather Normalization Clause (WNC) shall apply to the following General Service rate schedules of Texas Gas Service Company in its Galveston Service Area: 10, 12, 13, 20, 22, 23, 40, 42, 43. The WNC rate shall be computed and adjusted monthly for each billing district. B. PURPOSE The WNC is designed to refund and/or surcharge over-collections and/or under-collections of revenue due to colder and/or warmer than normal weather, as established in the Company's most recent rate filing. C. WNC MECHANISM In order to reflect weather variances in a timely and accurate manner, the WNC rate shall be calculated separately for each billing district, by rate code. Monthly WNC adjustments shall be based upon year-to-date weather information for annual periods beginning with September and ending with the last day of the following May billing cycle. The WNC adjustment shall be based on the following formula: $WNC\ Rate = WNC D$, where $CMV\ WNC D =$ Weather Normalization Clause Dollars to be collected from each billing district, by rate class. This factor shall be based on the following formula: $WNC D = [(HL/WF) - HL] * BR - C + R$, where $HL =$ Year-to-date heating load volumes; $WF =$ Weather Factor = Year-to-date actual degree days divided by the year-to-date normal degree days; $BR =$ Base Rate = The current base rate for the particular code; $C =$ Year-to-date collections; $R =$ Year-to-date refunds; $CMV =$ Current month volumes. D. FILING WITH THE CITIES The Company will file with the Cities bi-weekly reports showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNC collections or refunds. Supersedes Same Sheet Dated Meters Read On and After July 1, 1993 August 1, 1996

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9325

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	43_Public Authority Sales_Galveston Svc Area - Incorpor. Bayou Vista, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9326

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/11/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-1-GalSvA-IS-COSAdj		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area
	- Gulf Coast Region	
		RATE
	SCHEDULE 1-1	
		COST OF SERVICE
	ADJUSTMENT CLAUSE	
	A. APPLICABILITY	
	<p>This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.</p>	
	B. INTENT	
	<p>The intent of the Cost of Service Adjustment Clause is to reduce the frequency of costly and lengthy general rate cases that both the Cities and the Company must endure in order to adjust rates. This clause is not intended to supplant the current ratemaking and regulatory process, but rather supplement this process. Full rate cases are generally called for when significant changes (either decreases or increases) have occurred in, for example, invested capital and equipment, operating costs, cost of capital, or the customer base. The impact of inflation or deflation on the overall well-being of the Company is constantly occurring, but may not warrant a full rate hearing until such time as one or more of these items has significantly changed and would thereby adversely affect the Company or the ratepayer. The mechanism for providing this interim relief is that of adjusting rates annually to reflect changes in the cost of service compared to the most recent rate case. Any rate adjustment is to be limited to the lesser of the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U), published by the U.S. Bureau of Labor Statistics during the calendar year, and the actual percentage change in the revenue requirement after gross-ups, as described in Section D. The Clause is not intended to provide complete and total rate relief, but is to provide a measure of relief until such time as a complete rate case and rate design undertaking are warranted.</p>	
	C. EFFECTIVE DATE	

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9326

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 15, with rate adjustments to be effective the first billing cycle of July each year.

D. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. The actual percentage change in the revenue requirement after gross-ups in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual percentage change in the revenue requirement after gross-ups is computed by comparing the revenue requirement after gross-ups for the current calendar year to the revenue requirement after gross-ups for the prior calendar year. The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year.

The applicable expenses are:

Depreciation and Amortization Expense (Account No. 403-405)

*Taxes Other Than FIT (Account No. 408)

**Distribution Expenses (Account Nos. 870-894)

Customer Related Expenses (Account Nos. 901-916)

Administrative & General Expenses (Account Nos. 920-932, except 928)

Interest on Customer Deposits (Account No. 431)*

Based on last city-approved depreciation methods and lives.** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment - The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of:

Net Plant in ServicePlus:

Other Rate Base Items*Less:

Customer Deposits (Account No. 235)

Customer Advances (Account No. 252)

Contributions in Aid of Construction (Account No. 271)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9326

RATE SCHEDULE

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DESCRIPTION

Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories, prepayments, and Petty Cash levels approved in the most recent general rate case.

3. Federal Income Taxes - Calendar year federal income taxes will be calculated as follows:

Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case)

Less:

Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base)

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

Less:

Investment Tax Credit (from most recent general rate case)

Excess:

Deferred Taxes (from most recent general rate case)

4. Revenue Related Taxes The sum of the calculations performed in compliance with the provisions of

Sections D.1, D.2, and D.3 will be adjusted by the revenue related tax factor based on the effective tax rates from the last general rate case calculated as follows:

Changes in Operating Expenses Plus:

Changes in Return on Investment Plus:

Changes in Federal Income Taxes

Multiplied By: Tax Factor (effective rate/(1-effective rate))

5. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections D.1 through D.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9326

RATE SCHEDULE

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DESCRIPTION

approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

E. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than forty-five (45) days within which to review the proposed annual rate adjustment prior to its taking effect with bills rendered on or after July 1st of each year. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Supersedes Same Sheet Dated

Meters Read On and After August 1, 1992

June 25, 2002

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to

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DESCRIPTION

revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

44-BayouV-IS-PubA AC

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE 44
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

AVAILABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies who have and regularly operate a gas fired air conditioning system.

TERRITORY

All customers in the incorporated area of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$15.00 plus -

Apr. - Oct.

Nov. - Mar.

All Ccf per monthly billing period @ \$ 0.2526 per Ccf \$ 0.3572 per Ccf

Other Applicable Schedules:

In addition to the Cost of Service set forth above, each customer's bill shall include:

1. The Cost of Gas for the billing month as determined in accordance with Rate Schedule 1-INC.
2. Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider, Rate Schedule IKE-RIDER.

CURTAILABILITY

Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9326

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

OTHER CONDITIONS

1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Service under this schedule applies to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the Cost of Service rates on Schedule 43.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On or After June 27, 2014
Supersedes Same Rate Sheet Dated June 28, 2012

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

GAS SERVICES DIVISION
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DESCRIPTION

safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-GalSvA-IS-COSAdj (RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE)

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: IKE Rider appvd via Ord. 09-06

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates are decreased per annual 2014 COSA filing, passed by the City via operation of law.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	44_Public Authority A/C Sales_Galveston Svc Area - Incorp. Bayou Vista, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9327

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-GalvSvcA-OS-PGA

TEXAS GAS SERVICE

COMPANY

Galveston Service Area -

Gulf Coast Region

RATE

SCHEDULE 1

PURCHASED GAS ADJUSTMENT

CLAUSE

A. APPLICABILITY

This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9327

RATE SCHEDULESCHEDULE IDDESCRIPTION

component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9327

RATE SCHEDULESCHEDULE IDDESCRIPTION

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

- (1) over the same period of time as the over- or under-charge occurred,
- (2) over the same number of units sold during the period of the over- or under-charge, or it may
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9327

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

1C-BayouV-OS-Res

TEXAS GAS SERVICE

COMPANY

Bayou Vista Service Area -

Gulf Coast Region

RATE SCHEDULE 1C

RESIDENTIAL SERVICE RATE

AVAILABILITY

Service under this rate schedule is available to any customer for a single-family residential unit when served through a single meter.

TERRITORY

All of the Company's service area in the unincorporated areas of the Village of Bayou Vista, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$7.50 plus All Ccf per monthly billing period @ \$.1088 per Ccf

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

CURTAILABILITY

This is the highest priority service rendered by the Company and, except in unusual circumstances, consumers in any other priority shall be curtailed before any curtailment of consumers served under this rate schedule.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Supersedes Sheet Dated

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9327

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Bills Rendered On and After January 28, 1986 June 9, 1988

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1C_Residential Sales_Galveston Svc Area - Environs of Bayou Vista, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9328

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

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on those revenues,
 (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and
 (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

2C-BayouV-OS-Com

TEXAS GAS SERVICE COMPANY Bayou Vista Service Area - Gulf Coast Region
 RATE SCHEDULE 2C COMMERCIAL SERVICE RATE AVAILABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule. TERRITORY All of the Company's service area in the unincorporated areas of the Village of Bayou Vista, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$10.00 plus All Ccf per monthly billing period @ \$.1384 per Ccf
 COST OF GAS COMPONENT: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class. OTHER CONDITIONS 1. Subject to applicable laws and orders, and the Company's rules and regulations on file with

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the regulatory authority.2. The rate schedule may be used for special unmetered service such as gas streetlights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate. Supersedes sheet dated Bills Rendered On and After January 28, 1986 June 9, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of

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this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2C_Commercial Sales_Galveston Svc Area - Environs of Bayou Vista, TX

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

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on those revenues,
 (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and
 (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

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TARIFF CODE: DS RRC TARIFF NO: 9329

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

3C-BayouV-OS-Ind

TEXAS GAS SERVICE COMPANY Bayou Vista Service Area - Gulf Coast Region
 RATE SCHEDULE 3C INDUSTRIAL SERVICE RATE AVAILABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government: Division B - Mining, all Major Groups Division D - Manufacturing, All Major Groups TERRITORY All of the Company's service area in the unincorporated areas of the Village of Bayou Vista, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$30.00 plus - All Ccf per monthly billing period @ \$.1311 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PSF-All-ISOS-PipeFee	<p>boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in the class.OTHER CONDITIONS1. Subject to all laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Sheet Dated Bills Rendered On and After January 28, 1986 June 9, 1988</p> <p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the</p>

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9329

RATE SCHEDULESCHEDULE IDDESCRIPTION

Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9329

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3C_Industrial Sales_Galveston Svc Area - Environs of Bayou Vista, TX

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9330

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

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on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

4C-BayouV-OS-PubA

TEXAS GAS SERVICE COMPANY Bayou Vista Service Area - Gulf Coast Region
 RATE SCHEDULE 4C PUBLIC AUTHORITY SERVICE RATE AVAILABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies not specifically provided for in other rate schedules or special contracts. TERRITORY All of the Company's service area in the unincorporated areas of the Village of Bayou Vista, Texas. COST OF SERVICE RATEDuring each monthly billing period: A Customer Charge of \$10.00 plus -All Ccf per monthly billing period @ \$.1389 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class. OTHER CONDITIONS 1. Subject to applicable laws and orders, and

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TARIFF CODE: DS RRC TARIFF NO: 9330

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PSF-All-ISOS-PipeFee	<p>the Company's rules and regulations on file with the regulatory authority.2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate. Supersedes Sheet Dated Bills Rendered On and After January 28, 1986 June 9, 1988</p> <p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge;</p>

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TARIFF CODE: DS RRC TARIFF NO: 9330

RATE SCHEDULE

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DESCRIPTION

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of

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TARIFF CODE: DS RRC TARIFF NO: 9330

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DESCRIPTION

this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9330

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4C_Public Authority Sales_Galveston Svc Area - Environs of Bayou Vista, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9331

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-GalvSvcA-OS-PGA

TEXAS GAS SERVICE

COMPANY

Galveston Service Area -

Gulf Coast Region

RATE

SCHEDULE 1

PURCHASED GAS ADJUSTMENT

CLAUSE

A. APPLICABILITY

This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation

GAS SERVICES DIVISION

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component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

GAS SERVICES DIVISION

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(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

- (1) over the same period of time as the over- or under-charge occurred,
- (2) over the same number of units sold during the period of the over- or under-charge, or it may
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This

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 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

1Z-Galv-OS-Res

TEXAS GAS

SERVICE COMPANY

Galveston Service

Area - Gulf Coast Region

RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

AVAILABILITY

Service under this rate schedule is available to any customer for a single-family residential unit when served through a single meter.

TERRITORY

All of the Company's service area in the unincorporated areas of Galveston, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$7.50 plus

All Ccf per monthly billing period @ \$.1088 per Ccf

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

CURTAILABILITY

This is the highest priority service rendered by the Company and, except in unusual circumstances, consumers in any other priority shall be curtailed before any curtailment of consumers served under this rate schedule.

OTHER CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9331

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Supersedes Sheet Dated Bills Rendered On and After January 28, 1986 June 9, 1988

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING
NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Galveston Svc Area - Environs of Galveston, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9332

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9332

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on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9332

RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9332

RATE SCHEDULE

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DESCRIPTION

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

2Z-Galv-OS-Com

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE 2Z COMMERCIAL SERVICE RATE AVAILABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule. TERRITORY All of the Company's service area in the unincorporated areas of Galveston, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$10.00 plus All Ccf per monthly billing period @ \$.1384 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class. OTHER CONDITIONS 1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. 2. The rate

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schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate. Supersedes sheet dated Bills Rendered On and After January 28, 1986 June 9, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9332

RATE SCHEDULESCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9332

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Galveston Svc Area - Environs of Galveston, TX

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9333

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

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on those revenues,
 (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and
 (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

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DESCRIPTION

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

3Z-Galv-OS-Ind

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATE AVAILABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government: Division B - Mining, all Major Groups Division D - Manufacturing, All Major Groups TERRITORY All of the Company's service area in the unincorporated areas of Galveston, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$30.00 plus -All Ccf per monthly billing period @ \$.1311 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential and commercial customers in accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of

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more than 15,000 Ccf in any month may be curtailed first in the class. OTHER CONDITIONS1. Subject to all laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Sheet Dated Bills Rendered On and After January 28, 1986 June 9, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the

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Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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RATE SCHEDULE

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DESCRIPTION

and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9333

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Sales_Galveston Svc Area - Environs of Galveston, TX

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TARIFF CODE: DS RRC TARIFF NO: 9334

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/09/1988 ORIGINAL CONTRACT DATE: 06/09/1988 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

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on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,

(b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

4Z-Galv-OS-PubA

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATE AVAILABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies not specifically provided for in other rate schedules or special contracts. TERRITORY All of the Company's service area in the unincorporated areas of Galveston, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$10.00 plus -All Ccf per monthly billing period @ \$.1389 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in the class. OTHER CONDITIONS 1. Subject to applicable laws and orders, and the

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Company's rules and regulations on file with the regulatory authority.2. The rate schedule may be used for special unmetered service such as gas streetlights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate. Supersedes Sheet Dated Bills
Rendered On and After January 28, 1986 June 9, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of

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this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority Sales_Galveston Svc Area - Environs of Galveston, TX

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/10/1988 ORIGINAL CONTRACT DATE: 06/10/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-GalvSvcA-OS-PGA

TEXAS GAS SERVICE

COMPANY

Galveston Service Area -

Gulf Coast Region

RATE

SCHEDULE 1

PURCHASED GAS ADJUSTMENT

CLAUSE

A. APPLICABILITY

This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation

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component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

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(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

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Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

- (1) over the same period of time as the over- or under-charge occurred,
- (2) over the same number of units sold during the period of the over- or under-charge, or it may
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9335

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

2A-Galv-OS-Com AC

TEXAS GAS

SERVICE COMPANY

Galveston Service

Area - Gulf Coast Region

RATE

SCHEDULE 2A

COMMERCIAL AIR

CONDITIONING SERVICE RATE

AVAILABILITYService under this rate schedule is available to all commercial customers who have and regularly operate a gas fired air conditioning system.TERRITORYAll of the Company's service area in the unincorporated areas of Galveston, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$5.00 plus - Apr. - Oct. Nov. - Mar.All Ccf per monthly billing @ \$.0700 per Ccf \$.1384 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.CURTAILABILITYService under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class.OTHER CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas-fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Schedule 2Z.3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel. Initial Rate June 10, 1988

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9335

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2A_Commercial A/C Sales_Galveston Svc Area - Environs of Galveston, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/10/1988 ORIGINAL CONTRACT DATE: 06/10/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

RATE SCHEDULESCHEDULE IDDESCRIPTION

on those revenues,
 (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and
 (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for the month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

3A-Galv-OS-Ind AC

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE 3A INDUSTRIAL AIR CONDITIONING SERVICE RATE AVAILABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government: Division B - Mining, All Major Groups Division D - Manufacturing, All Major Groups and who has and regularly operates a gas fired air conditioning system. TERRITORY All of the Company's service area in the unincorporated areas of Galveston, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$5.00 plus - Apr. - Oct. Nov. - Mar. All Ccf per monthly billing period @ \$.0700 per Ccf \$.1311 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential and commercial customers in

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in the class.OTHER CONDITIONS1. Subject to all laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas-fired air conditioning system. Non-air conditioning usage is subject to the cost of service rates on Schedule 3Z.3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel. Initial Rate June 10, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9336

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3A_Industrial A/C Sales_Galveston Svc Area - Environs of Galveston, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9337

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/10/1988 ORIGINAL CONTRACT DATE: 06/10/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9337

RATE SCHEDULESCHEDULE IDDESCRIPTION

on those revenues,
 (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and
 (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9337

RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for the month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

4A-Galv-OS-PubA AC

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region
 RATE SCHEDULE 4A PUBLIC AUTHORITY AIR CONDITIONING SERVICE
 RATE AVAILABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies who have and regularly operate a gas fired air conditioning system. TERRITORY All of the Company's service area within the unincorporated areas of Galveston, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$5.00 plus - Apr. - Oct. Nov. - Mar. All Ccf per monthly billing period @ \$.0700 per Ccf \$.1389 per Ccf
 Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in this class. OTHER CONDITIONS 1. Subject to

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applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the Cost of Service rates on Schedule 4Z.3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel. Initial Rate June 10, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4A_Public Authority A/C Sales_Galveston Svc Area - Environs of Galveston, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/29/1988 ORIGINAL CONTRACT DATE: 06/29/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-GalvSvcA-OS-PGA

TEXAS GAS SERVICE

COMPANY

Galveston Service Area -

Gulf Coast Region

RATE

SCHEDULE 1

PURCHASED GAS ADJUSTMENT

CLAUSE

A. APPLICABILITY

This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation

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component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

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(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

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Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

- (1) over the same period of time as the over- or under-charge occurred,
- (2) over the same number of units sold during the period of the over- or under-charge, or it may
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>report shall be filed on or before October 1 of each year.</p> <p>Supersedes Same Sheet Dated Meters Read On and After February 16, 1992 August 24, 2001</p>
2D-BayouV-OS-Com AC	<p>TEXAS GAS SERVICE COMPANY Bayou Vista Service Area - Gulf Coast Region RATE SCHEDULE 2D COMMERCIAL AIR CONDITIONING SERVICE RATEAVAILABILITYService under this rate schedule is available to all commercial customers who have and regularly operate a gas-fired air conditioning system.TERRITORYAll of the Company's service area in the unincorporated areas of Bayou Vista, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$5.00 plus - Apr. - Oct. Nov. - Mar.All Ccf per monthly billing period@ \$.0700 per Ccf \$.1384 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.CURTAILABILITYService under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Commercial customers using more than 15,000 Ccf in any month may be curtailed first in this class.OTHER CONDITIONS1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas-fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Schedule 2C.3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel. Initial Rate June 29, 1988</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9338

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2D_Commercial A/C Sales_Galveston Svc Area - Environs of Bayou Vista, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/29/1988 ORIGINAL CONTRACT DATE: 06/29/1988 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

RATE SCHEDULESCHEDULE IDDESCRIPTION

on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

3D-BayouV-OS-Ind AC

TEXAS GAS SERVICE COMPANY Bayou Vista Service Area - Gulf Coast Region
 RATE SCHEDULE 3D INDUSTRIAL AIR CONDITIONING SERVICE RATE AVAILABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Manual of the U.S. Government: Division B - Mining, All Major Groups Division D - Manufacturing, All Major Groups and who has and regularly operates a gas fired air conditioning system. TERRITORY All of the Company's service area in the unincorporated areas of Bayou Vista, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$5.00 plus - Apr. - Oct. Nov. - Mar. All Ccf per monthly billing period @ \$.0700 per Ccf \$.1311 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential and commercial customers in

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

accordance with the Company's rules. Industrial customers using gas for firing boilers and for other uses of more than 15,000 Ccf in any month may be curtailed first in the class.OTHER CONDITIONS1. Subject to all laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas-fired air conditioning system. Non-air conditioning usage is subject to the cost of service rates on Schedule 3C.3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel. Meters Read On and After Initial Rate June 29, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

RATE SCHEDULESCHEDULE IDDESCRIPTION

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9339

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3D_Industrial A/C Sales_Galveston Svc Area - Environs of Bayou Vista, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/29/1988 ORIGINAL CONTRACT DATE: 06/29/1988 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
1-GalvSvcA-OS-PGA		TEXAS GAS SERVICE
	COMPANY	
		Galveston Service Area -
	Gulf Coast Region	
		RATE
	SCHEDULE 1	
		PURCHASED GAS ADJUSTMENT
	CLAUSE	
	A. APPLICABILITY	
	This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.	
	B. DEFINITIONS	
	1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.	
	2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.	
	3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.	
	4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.	
	5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:	
	(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,	
	(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

RATE SCHEDULESCHEDULE IDDESCRIPTION

on those revenues,
 (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and
 (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

RATE SCHEDULESCHEDULE IDDESCRIPTION

revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

(1) over the same period of time as the over- or under-charge occurred,
 (2) over the same number of units sold during the period of the over- or under-charge, or it may
 (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source for the month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

4D-BayouV-OS-PubA AC

TEXAS GAS SERVICE COMPANY Bayou Vista Service Area - Gulf Coast Region
 RATE SCHEDULE 4D PUBLIC AUTHORITY AIR CONDITIONING SERVICE
 RATE AVAILABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by governmental agencies who have and regularly operate a gas fired air conditioning system. TERRITORY All of the Company's service area within the unincorporated areas of Bayou Vista, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$5.00 plus - Apr. - Oct. Nov. - Mar. All Ccf per monthly billing period @ \$.0700 per Ccf \$.1389 per Ccf
 Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month. CURTAILABILITY Service under this rate schedule may be curtailed to protect service to residential customers in accordance with the Company's rules. Public Authority customers using more than 15,000 Ccf in any month may be curtailed first in this class. OTHER CONDITIONS 1. Subject to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the Cost of Service rates on Schedule 4C.3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel. Meters Read On and After Initial Rate June 29, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9340

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 7076 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4D_Public Authority A/C Sales_Galveston Svc Area - Environs of Bayou Vista, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9341

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/16/1986 ORIGINAL CONTRACT DATE: 09/16/1986 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>																																			
C-1-GalSvA-ISOS-Cgen	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE C-1 ELECTRICAL COGENERATION AND ENERGY CONSERVATION SERVICE</p> <p>RATEAPPLICABILITY Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.TERRITORY This rate shall be available throughout the Company's Galveston Service Area.COST OF SERVICE RATEDuring each monthly billing period:</p> <table border="0" style="width: 100%;"> <tr> <td>Oct. - April</td> <td>May - Sept.</td> <td>Winter</td> <td>Summer</td> <td>A Customer Charge of</td> </tr> <tr> <td>\$100.00 per meter plus -</td> <td>For the first</td> <td>5,000 Ccf/Month -</td> <td>\$.1139</td> <td>\$</td> </tr> <tr> <td>.0854</td> <td>For the next</td> <td>15,000 Ccf/Month -</td> <td>\$.1071</td> <td>\$.0803</td> </tr> <tr> <td></td> <td></td> <td>For the next</td> <td>30,000</td> <td></td> </tr> <tr> <td>Ccf/Month -</td> <td>\$.0968</td> <td>\$.0726</td> <td>All Over</td> <td>50,000 Ccf/Month -</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>\$.0797</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>\$.0598</td> </tr> </table> <p>COST OF GASIn addition to the cost of service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule No. 1 for unincorporated areas and Rate Schedule No. 1-INC for incorporated areas..CONDITIONS1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.2. This rate will not be available for standby use. 3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than a 60 percent load factor occurs for a twelve month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve month period of 60 percent or better load factor must precede a return to the cogeneration rate.4. To qualify for the summer discounts, the customer's peak summer month's load must be at least 75% of the customer's peak winter month's load. Failure to meet this requirement will result in an adjustment to the customer's October bill equal to the difference between the winter and summer rates times that years total May through September consumption by that customer.5. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in paragraph 14.2 of the Company's Texas Rules of Service.6. Subject in all respects to applicable laws, rules and regulations from time to time in effect. September 16, 1986</p>	Oct. - April	May - Sept.	Winter	Summer	A Customer Charge of	\$100.00 per meter plus -	For the first	5,000 Ccf/Month -	\$.1139	\$.0854	For the next	15,000 Ccf/Month -	\$.1071	\$.0803			For the next	30,000		Ccf/Month -	\$.0968	\$.0726	All Over	50,000 Ccf/Month -					\$.0797					\$.0598
Oct. - April	May - Sept.	Winter	Summer	A Customer Charge of																																
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.0854	For the next	15,000 Ccf/Month -	\$.1071	\$.0803																																
		For the next	30,000																																	
Ccf/Month -	\$.0968	\$.0726	All Over	50,000 Ccf/Month -																																
				\$.0797																																
				\$.0598																																
IKE-Rider GalSvA-IS	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE IKE-RIDER HURRICANE IKE SURCHARGE</p> <p>A. APPLICABILITY</p> <p>The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the</p>																																			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9341

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge -
 All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9341

RATE SCHEDULESCHEDULE IDDESCRIPTION

Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9341

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
 (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-GalvSvcA-OS-PGA

COMPANY

TEXAS GAS SERVICE

Galveston Service Area -

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9341

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gulf Coast Region

RATE

SCHEDULE 1

PURCHASED GAS ADJUSTMENT

CLAUSE

A. APPLICABILITY

This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:

- (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,
- (b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid on those revenues,
- (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and
- (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9341

RATE SCHEDULESCHEDULE IDDESCRIPTION

to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9341

RATE SCHEDULESCHEDULE IDDESCRIPTION

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

- (1) over the same period of time as the over- or under-charge occurred,
- (2) over the same number of units sold during the period of the over- or under-charge, or it may
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

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(f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The

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audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company

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had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year. Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8898	N	Ccf	\$.6906	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6814	03/31/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.6814	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.6959	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.7053	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6959	05/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.7125	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.7222	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.7125	04/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 09-062 Galveston(O/Law others)

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1_Electric Cogeneration & Energy Conservation Sales_Galveston Svc Area - Environs and Incorp. Galveston, Bayou Vista and Jamaica Beach, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9342

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 08/01/1989 ORIGINAL CONTRACT DATE: 08/01/1989 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CNG-1-GalvSvA-ISOS	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE CNG-1 COMPRESSED NATURAL GAS SERVICE RATEAPPLICABILITY Service under this rate schedule is available to any customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered.TERRITORY All areas served by the Company in its Galveston, Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$10.00 plus - All Ccf per monthly billing period @ \$.0850 per CcfCOST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule No. 1 for unincorporated areas and Rate Schedule No. 1-INC for incorporated areas.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.3. The Company's Budget Billing Plan is not available to customers taking this service. Initial Rate August 1, 1989</p>
IKE-Rider GalSvA-IS	<p>TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE IKE-RIDER HURRICANE IKE SURCHARGE</p> <p>A. APPLICABILITY</p> <p>The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies. The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.</p> <p>B. IKE RATE</p> <p>The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:</p> <p>Hurricane Ike Surcharge - All Ccf during each billing period: \$0.0273 per Ccf (gas sales and standard transport customers)</p> <p>This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules.</p>

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This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Initial Rate Schedule Meters Read On and After September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and

regulatory program fee to the Commission; (C) shall be applied in the billing

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cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9342

RATE SCHEDULE

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-GalvSvcA-OS-PGA

TEXAS GAS SERVICE

COMPANY

Galveston Service Area -

Gulf Coast Region

RATE

SCHEDULE 1

PURCHASED GAS ADJUSTMENT

CLAUSE

A. APPLICABILITY

This purchased gas adjustment clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Galveston Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this purchased gas adjustment clause, consisting of the commodity cost, a reconciliation

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component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,

(b) the revenues received from operation of the provisions of this purchased gas adjustment clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this purchased gas adjustment clause, and

(d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the purchased gas adjustment clause. Entries shall be made monthly to reflect,

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(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this purchased gas adjustment clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The cost of gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

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Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to a period less than twelve (12) consecutive months, the Company may, at its option, refund or collect such amounts

- (1) over the same period of time as the over- or under-charge occurred,
- (2) over the same number of units sold during the period of the over- or under-charge, or it may
- (3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and
- (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related purchased gas adjustment clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the purchased gas adjustment clause for the year to date. This

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report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated

Meters Read On and After

February 16, 1992

August 24, 2001

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the

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purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to: 1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and transportation

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volumes delivered and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.
 Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After
 September 30, 2009

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8897	N	Ccf	\$.6814	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6814	03/31/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6108	03/31/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8898	N	Ccf	\$.6906	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.6959	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.7053	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6959	05/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6246	05/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8902	N	Ccf	\$.5096	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.5560	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.5562	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.7125	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.7222	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.7125	04/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 9342

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8901	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6405	04/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8900	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV (GALVESTON SVC AREA)			
8901	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - ENV (GALVESTON SVC AREA)			
8902	N	Ccf	\$.6415	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 09-062 Galveston(O/Law others)

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	CNG-1_Compressed Natural Gas Sales_Galveston Svc Area - Environs and Incorp. Galveston, Bayou Vista and Jamaica Beach, TX

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9343

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/01/1992 ORIGINAL CONTRACT DATE: 08/01/1992 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9343

RATE SCHEDULE

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DESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-INC-GalvSvA-IS-COG

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This cost of gas clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its Galveston Service Area. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this cost of gas clause, consisting of the commodity cost, a reconciliation component and related fees (including franchise fees) and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June determined by the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each

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twelve-month period ending with the production month of June to determine the amount of over or undercollection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, and (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period which exceeds five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes metered into the Company's Galveston area system for sales and transportation customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and delivered to transportation customers. All transportation customers shall pay for lost and unaccounted-for gas based on the difference between measured volumes and volumes multiplied by the purchase/sales ratio computed for the Galveston area distribution system in the previous reconciliation audit. Credit for lost and unaccounted for volumes invoiced to transportation customers for payment in kind shall reduce the volumes purchased for system supply. For the purpose of this computation, all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause including credit for lost and unaccounted-for gas revenues as invoiced to transportation customers for payment at system weighted average cost of gas, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. The Cost of Gas shall be adjusted monthly considering all items listed in paragraph G of this tariff so as to minimize the balance in the reconciliation account on an annual basis.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component, so determined to collect any revenue shortfall or to return any excess revenue, shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had over collected during the period, it shall

GAS SERVICES DIVISION

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credit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by nine percent (9%).

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas metered into the system for sale or transportation and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and transportation volumes delivered and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause for the year to date.
4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. This report shall be filed on or before October 1 of each year.

Supersedes Same Sheet Dated August 24, 2001 Meters Read On and After September 30, 2009

EDS-GalvSvA-IS-EcDev

TEXAS GAS SERVICE COMPANY Galveston Service Area - Gulf Coast Region RATE SCHEDULE EDS ECONOMIC DEVELOPMENT SERVICEAPPLICABILITYService under this rate schedule is available to customers whose gas service represents new load not previously serviced by the Company at any location in the Galveston Service Area which is accessible from the Company's integrated distribution system. In addition, in order to qualify for this rate schedule, a customer's average monthly usage must be at least 3,000 Ccf.TERRITORYAll of the Company's service area within the incorporated areas of Galveston, Jamaica Beach and Bayou Vista, Texas.COST OF SERVICE RATEDuring each monthly billing period:A customer charge according to the otherwise applicable rate schedule plus a charge for usage as follows:First year of service 80% of the Ccf charge for the otherwise applicable rate schedule.Second year of service 85% of the Ccf charge for the otherwise applicable rate schedule.Third year of service 90% of the Ccf charge for the otherwise applicable rate schedule.

Cost of Gas Component: In addition to the Cost of Service charge set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

OTHER CONDITIONSEconomic Development Service shall be made available during periods when the Company forecasts available capacity. Applicability of this tariff shall be at the sole discretion of the Company.Under no circumstances may Rate Schedule EDS be used to reduce the current amount of other service currently billed to a customer in the Galveston Service Area.Gas provided in accordance with this Rate Schedule cannot be resold to or shared with others This rate is not available for temporary service.This rate schedule shall apply to customers who initiate service

GAS SERVICES DIVISION

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by December 31, 1994. In the Company's general rate case(s) during the effective period of this rate schedule, revenues from customers serviced under this rate schedule shall be computed as if they received service under the otherwise applicable rate schedules. Half of the difference between the adjusted and actual revenues from these customers shall be amortized over a three year period and included in the Company's cost of service. August 1, 1992

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8897	N	Ccf	\$.6814	03/31/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6814	03/31/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.6906	03/31/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.6959	05/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.7053	05/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6959	05/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5618	09/30/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5543	09/30/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5894	07/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5815	07/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.5895	08/28/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.5817	08/28/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.7125	04/29/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.7222	04/29/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8899	N	Ccf	\$.7125	04/29/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			
8897	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC (GALVESTON SVC AREA)			
8898	N	Ccf	\$.6800	06/27/2014
<u>CUSTOMER NAME</u>	GALVESTON - INC (GALVESTON SVC AREA)			
8899	N	Ccf	\$.6709	06/27/2014
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC (GALVESTON SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 92-61&09-062Galv/(O-Law others
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	EDS_Economic Development Sales_Galveston Svc Area - Incorp. Galveston, Bayou Vista and Jamaica Beach, TX

GAS SERVICES DIVISION
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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION												
1C-CTX-IS-CAC Adj	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule</p> <table border="0"> <tr> <td>Customer Class</td> <td>Rate</td> <td>10 Residential Service</td> <td>\$.0346</td> <td>20 Commercial</td> <td>\$.0052</td> <td>22 Large Volume Commercial</td> <td>\$.0254</td> <td>30 Industrial</td> <td>\$.0122</td> <td>32 Large Volume Industrial</td> <td>\$.0000</td> </tr> </table> <p>*The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City of Lakeway - Initial Rate)</p>	Customer Class	Rate	10 Residential Service	\$.0346	20 Commercial	\$.0052	22 Large Volume Commercial	\$.0254	30 Industrial	\$.0122	32 Large Volume Industrial	\$.0000
Customer Class	Rate	10 Residential Service	\$.0346	20 Commercial	\$.0052	22 Large Volume Commercial	\$.0254	30 Industrial	\$.0122	32 Large Volume Industrial	\$.0000		
CAC-CTX-IS-Conser	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE CAC CONSERVATION ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.</p> <p>B. COMPUTATION OF CAC RATE The CAC rate for a given year will be separately calculated for each individual customer class according to the following: CAC Rate = (BCD + PYUC) or (BCD - PYOC) NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.</p> <p>These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.</p>												

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RATE SCHEDULE

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DESCRIPTION

C. FILING WITH THE CITY OF AUSTIN
 The following documents will be filed with the City of Austin:
 a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.
 b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 September 24, 2002 (Austin)
 December 23, 2002 (Sunset Valley)

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE GS-1
 Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY
 Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY
 All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE
 During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

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D. CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.

3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.

4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After

June 30, 2009 (Other Cities),

July 17, 2009 (City of Cedar Park) and

December 9, 2011 (City of Dripping Springs - Initial Rate) and

September 25, 2012 (City of Bee Cave - Initial Rate) and

October 19, 2012 (City of Lakeway - Initial Rate)

Initial Rate Schedule (all cities)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual

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pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

**GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

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DESCRIPTION

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

10-CTX-IS-Res

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$9.75 plus
Interim Rate Adjustments (IRA)	\$4.49 per
month (Footnote 1)	
Total Customer Charge	\$14.24 per
month	

All Ccf per monthly billing period @	\$.08257 per Ccf
Conservation Adjustment Clause Rate	\$.0346 per Ccf
Total Delivery Charge	\$.11717 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
3. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
4. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.
5. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.
6. All applicable taxes and fees (including franchise fees).

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Residential service shall have priority in supply.

Footnote 1: 2010 IRA - \$0.46; 2011 IRA - \$1.12; 2012 IRA - \$1.29; 2013 IRA -

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$1.62

Meters Read On and After: May 27, 2014
 Supersedes same Rate Schedule dated: May 27, 2013

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA
 Central Texas Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

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1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

May 29, 2012 (Other Cities)

September 4, 2012 (Dripping Springs)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY

Central TX Service Area .

RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution # Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

- Austin 20090618-074 06/18/09 06/30/2009
- Cedar Park G55-09-07-09-E1 07/09/09 07/17/2009
- Kyle 571 06/16/09 06/30/2009
- Rollingwood 2009-06-17-2 06/17/09 06/30/2009
- Sunset Valley 090623 06/23/09 06/30/2009
- West Lake Hills 367 (b) 06/24/09 06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)

Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY

Central TX Service Area

RATE SCHEDULE ORD-IRA-CTX

CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

City approvals are as follows:

City Ordinance #	Effective Date of Rate Change	Date Passed
Austin 20140515-061	05/27/2014	05/15/2014
Bee Cave 200	05/27/2014	05/13/2014
Dripping Springs Operation of Law	05/27/2014	05/27/2014
Kyle Operation of Law	05/27/2014	05/27/2014

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RATE SCHEDULE

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DESCRIPTION

Lakeway 2014-05-19-02	05/27/2014	05/19/2014
Rollingwood Operation of law	05/27/2014	05/27/2014
Sunset Valley 140520-A	05/27/2014	05/20/2014
West Lake Hills Operation of Law	05/27/2014	05/27/2014

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

RCR-CTX-IS-Reloc

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR
RELOCATION COST RECOVERY

A. APPLICABILITY

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC\ NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall

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include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.
5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.
6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR-RIDER
 RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
 Meters Read On and After
 November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
 November 4, 2011 (Other Cities) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)
 Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

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TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where $CV \cdot WNAD =$ Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $WNAD = (HDD \text{ Diff} * CB * WF) * \text{COS rate}$, where $HDD \text{ Diff} = (\text{Normal HDD} - \text{Actual HDD})$, the difference between normal and actual heating degree days for the billing period. $CB =$ Number of customers billed for the billing period. $WF =$ Weather factor determined for each rate schedule in the most recent rate case. $CV =$ Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

June 30, 2009 (Other Cities),

July 17, 2009 (City of Cedar Park) and

December 9, 2011 (City of Dripping Springs - Initial Rate) and

September 25, 2012 (City of Bee Cave - Initial Rate) and

October 19, 2012 (City of Lakeway - Initial Rate)

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-CTX-IS-COG This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)
 TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total

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amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing

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cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

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4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-CTX-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULESCHEDULE IDDESCRIPTION

(per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULESCHEDULE IDDESCRIPTION

beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

20-CTX-IS-Com

of Lakeway - Initial Rate)
 TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE 20
 COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying commercial customer whose annual average consumption is less than 3,100 Ccf per monthly billing period and to any customer not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$12.75 plus
Interim Rate Adjustments (IRA)	\$16.67 per
month (Footnote 1)	
Total Customer Charge	\$ 29.42
per month	

All Ccf per monthly billing period @	\$.1301 per Ccf
Conservation Adjustment Clause Rate	\$.0052 per Ccf
Total Delivery Charge	\$.1353 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
3. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
4. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.
5. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.
6. All applicable taxes and fees (including franchise fees).

CONDITIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2010 IRA - \$1.61; 2011 IRA - \$4.05; 2012 IRA - \$4.82; 2013 IRA - \$6.19

Meters Read On and After: May 27, 2014

Supersedes same Rate Schedule dated: May 27, 2013

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CAC
CONSERVATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.

B. COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

CAC Rate = (BCD + PYUC) or (BCD - PYOC)

NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.

These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

C. FILING WITH THE CITY OF AUSTIN

The following documents will be filed with the City of Austin:

a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULESCHEDULE IDDESCRIPTION

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 September 24, 2002 (Austin)
 December 23, 2002 (Sunset Valley)

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE GS-1
 Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY

Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY

All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE

During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

D. CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.

4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)
 Initial Rate Schedule (all cities)

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA
 Central Texas Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULESCHEDULE IDDESCRIPTION

depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

May 29, 2012 (Other Cities)

September 4, 2012 (Dripping Springs)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY

Central TX Service Area .

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution # Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

- Austin 20090618-074 06/18/09 06/30/2009
- Cedar Park G55-09-07-09-E1 07/09/09 07/17/2009
- Kyle 571 06/16/09 06/30/2009
- Rollingwood 2009-06-17-2 06/17/09 06/30/2009
- Sunset Valley 090623 06/23/09 06/30/2009
- West Lake Hills 367 (b) 06/24/09 06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)
Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area
RATE SCHEDULE ORD-IRA-CTX
CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City approvals are as follows:

City Ordinance #	Effective Date of Rate Change	Date Passed
Austin 20140515-061	05/27/2014	05/15/2014
Bee Cave 200	05/27/2014	05/13/2014
Dripping Springs Operation of Law	05/27/2014	05/27/2014
Kyle Operation of Law	05/27/2014	05/27/2014
Lakeway 2014-05-19-02	05/27/2014	05/19/2014
Rollingwood Operation of law	05/27/2014	05/27/2014
Sunset Valley 140520-A	05/27/2014	05/20/2014
West Lake Hills Operation of Law	05/27/2014	05/27/2014

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-CTX-IS-Reloc

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR
 RELOCATION COST RECOVERY

A. APPLICABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULESCHEDULE IDDESCRIPTION

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC \cdot NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.
5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.
6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

June 30, 2009 (Other Cities),
July 17, 2009 (City of Cedar Park) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-RIDER
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
Meters Read On and After
November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
November 4, 2011 (Other Cities) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)
Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$, where $WNAD = \frac{HDD\ Diff * CB * WF}{COS\ rate}$ and $CV =$ Current Volumes for the Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. $CB =$ Number of customers billed for the billing period. $WF =$ Weather factor determined for each rate schedule in the most recent rate case. $CV =$ Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

- June 30, 2009 (Other Cities),
- July 17, 2009 (City of Cedar Park) and
- December 9, 2011 (City of Dripping Springs - Initial Rate) and
- September 25, 2012 (City of Bee Cave - Initial Rate) and
- October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9459

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	20_Commercial Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCR-ENV-CTX-OS-Reloc	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated January 25, 2001 Meters Read On and After June 23, 2004</p>
RCR-ENV-Rider-CTX-OS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV-RIDER Page 1 of 1 RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000

per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

RATE SCHEDULESCHEDULE IDDESCRIPTION

Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

RATE SCHEDULESCHEDULE IDDESCRIPTION

authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

RATE SCHEDULESCHEDULE IDDESCRIPTION

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,

2. Cumulative imbalance by supplier and the system total,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. Amount of cash transactions between the Company and gas supplier for each month, and

4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

1D-WLake-OS-Res

TEXAS GAS

SERVICE COMPANY

Central

Texas Service Area

RATE SCHEDULE 1D

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers in the unincorporated area of West Lake Hills, Texas in the Central Texas Service Area.

COST OF SERVICE RATE

During each monthly billing period: A customer charge per meter per month of \$7.75 plus

All Ccf per monthly billing period @ \$.1467 per Ccf.

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule

1.CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Residential service shall have priority in supply.

Supersedes Same Sheet Dated

Gas Sold On and After November 27, 1991

November 22, 1993

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9470

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 1D_Residential Sales_Central Tx Svc Area - Environs of West Lake Hills, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9471

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

2D-WLake-OS-Com

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 2D COMMERCIAL SERVICE RATEAPPLICABILITYApplicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.TERRITORYAll customers in the unincorporated area of West Lake Hills, Texas in the Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$11.75 plus All Ccf per monthly billing period @ \$.1483 per Ccf.COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9471

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9471

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9471

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4Z-CTXnoWLak-OS-PubA
 1E-CPark-OS-Res CNG-1-CTX-OS
 1Z-Aus SunV-OS-Res
 C-1-CTX-IS-Cogen
 2A-AusSunV-OS-SmCmAC
 C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9471

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2D_Commercial Sales_Central Tx Svc Area - Environs of West Lake Hills, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

RATE SCHEDULESCHEDULE IDDESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

4D-WLake-OS-PubA

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
4D PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.TERRITORYAll customers in the unincorporated area of West Lake Hills, Texas in the Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$15.00 plus All Ccf per monthly billing period @ \$.1399 per Ccf.COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

RATE SCHEDULESCHEDULE IDDESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

RATE SCHEDULESCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4Z-CTXnoWLak-OS-PubA
 1E-CPark-OS-Res CNG-1-CTX-OS
 1Z-Aus SunV-OS-Res
 C-1-CTX-IS-Cogen
 2A-AusSunV-OS-SmCmAC
 C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9472

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4D_Public Authority Sales_Central Tx Svc Area - Environs of West Lake Hills, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCR-ENV-CTX-OS-Reloc	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC + NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004</p>
RCR-ENV-Rider-CTX-OS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV-RIDER Page 1 of 1 RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000

per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

RATE SCHEDULESCHEDULE IDDESCRIPTION

Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,

2. Cumulative imbalance by supplier and the system total,

GAS SERVICES DIVISION
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SCHEDULE ID

DESCRIPTION

3. Amount of cash transactions between the Company and gas supplier for each month, and

4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

1Z-Aus SunV-OS-Res

TEXAS GAS SERVICE

COMPANY

Central Texas

Service Area

RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers in the unincorporated areas of Austin, Texas and Sunset Valley, Texas in the Central Texas Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$7.75 plus All Ccf per monthly billing period @ \$.1579 per Ccf.

COST OF GAS

In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Residential service shall have priority in supply.

Supersedes Same Sheet Dated

Gas Sold On and After November 27, 1991

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

RATE SCHEDULE

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DESCRIPTION

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Central Tx Svc Area - Environs of Austin and Sunset Valley, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9474

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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DESCRIPTION

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

2A-AusSunV-OS-SmCmAC

TEXAS GAS

SERVICE COMPANY

Central

Texas Service Area

RATE

SCHEDULE 2A

SMALL VOLUME

COMMERCIAL

AIR

CONDITIONING SERVICE RATE

APPLICABILITY

This rate is applicable to commercial customers whose non-air conditioning consumption averages less than 3,100 Ccf per month and who has and regularly operates a gas fired air conditioning system.

TERRITORY

All customers in the unincorporated areas of Austin, Texas and Sunset Valley, Texas in the Central Texas Service Area.

COST OF SERVICE RATE

During each monthly billing period:

June-Oct.

Nov.-May

A customer charge per meter per month of \$11.75 plus \$11.75 plus

First 250 Ccf \$.1595 per Ccf \$.1595 per Ccf

All Over 250 Ccf \$.1131 per Ccf \$.1595 per Ccf

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DESCRIPTION

COST OF GAS

In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.
3. Air Conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Supersedes Same Sheet Dated

Gas Sold On and After November 27, 1991

November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV
RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR)
rate schedule shall apply to the following rate schedules for the unincorporated
areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A,
3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B,
T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC}{NV} \times CPRC$ NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated _____ Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR-ENV-RIDER
 Page 1 of 1
 RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

- 1D-WLake-OS-Res
- 4Z-CTXnoWLak-OS-PubA
- 1E-CPark-OS-Res CNG-1-CTX-OS
- 1Z-Aus SunV-OS-Res
- C-1-CTX-IS-Cogen
- 2A-AusSunV-OS-SmCmAC
- C-1-CTX-OS-Cogen
- 2B-CTX-OS-LgCom
- T02A-CTX-OS-SmCom AC
- 2C-CTX-OS-LgCom AC
- T02B-CTX-OS-LgCom

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2D-WLake-OS-Com
T02C-CTX-OS-LgCom AC
2E-CPark-OS-Com
T02Z-CTX-OS-Com
2Z-Aus SunV-OS-Com
T03A-CTX-OS-SmInd AC
3A-CTX-OS-SmInd AC
T03B-CTX-OS-LgInd
3B-CTX-OS-LgInd
T03C-CTX-OS-LgInd AC
3C-CTX-OS-LgInd AC
T03Z-CTX-OS-Ind
3Z-CTX-OS-Ind
T04A-CTX-OS-SmPub AC
4A-CTX-OS-SmPubA AC
T04B-CTX-OS-LgPubA
4B-CTX-OS-LgPubA
T04C-CTX-OS-LgPub AC
4C-CTX-OS-LgPubA AC
T04H-CTX-OS-PSSpHt
4D-WLake-OS-PubA
T04Z-CTX-OS-PubA
4H-CTX-OS-PubSchSpHt
T0C-1-CTX-OS-Cogen
CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9474

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9474

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2A_Sm Vol Commercial A/C Sales_Central Tx Svc Area - Environs of Austin and Sunset Valley, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

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and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

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The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

2Z-Aus SunV-OS-Com

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 2Z COMMERCIAL SERVICE RATEAPPLICABILITYApplicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.TERRITORYAll customers in the unincorporated areas of Austin, Texas and Sunset Valley, Texas in the Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$11.75 plus All Ccf per monthly billing period @ \$.1595 per Ccf.COST OF GAS In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

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Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

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TARIFF CODE: DS RRC TARIFF NO: 9475

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4Z-CTXnoWLak-OS-PubA
 1E-CPark-OS-Res CNG-1-CTX-OS
 1Z-Aus SunV-OS-Res
 C-1-CTX-IS-Cogen
 2A-AusSunV-OS-SmCmAC
 C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 9475

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Central Tx Svc Area - Environs of Austin and Sunset Valley, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-CTX-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

RATE SCHEDULESCHEDULE IDDESCRIPTION

(per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period

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beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of

GAS SERVICES DIVISION

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Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9476

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

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of Lakeway - Initial Rate)
TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 22
LARGE VOLUME COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying commercial customer whose annual average consumption exceeds 3,100 Ccf per monthly billing period. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of
\$ 80.00 plus
Interim Rate Adjustments (IRA)
\$ 205.96 per month (Footnote 1)
Total Customer Charge
\$ 285.96 per month

All Ccf per monthly billing period @	\$.10898 per Ccf
Conservation Adjustment Clause Rate	\$.0254 per Ccf
Total Delivery Charge	\$.13438 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
3. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
4. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.
5. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.
6. All applicable taxes and fees (including franchise fees).

CONDITIONS

GAS SERVICES DIVISION

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1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2010 IRA - \$17.84; 2011 IRA - \$60.84; 2012 IRA - \$54.99; 2013 IRA - \$72.29

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CAC
CONSERVATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.

B. COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = (\text{BCD} + \text{PYUC}) \text{ or } (\text{BCD} - \text{PYOC})$$

NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.

These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

C. FILING WITH THE CITY OF AUSTIN

The following documents will be filed with the City of Austin:

a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9476

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
GS-1-CTX-IS	<p>Meters Read On and After June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)</p> <p>Supersedes Same Sheet Dated September 24, 2002 (Austin) December 23, 2002 (Sunset Valley)</p> <p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE GS-1 Page 1 of 1 GREEN SAVER TARIFF</p>
	<p>A. APPLICABILITY</p> <p>Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.</p>
	<p>B. TERRITORY</p> <p>All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.</p>
	<p>C. RATE</p> <p>During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.</p>
	<p>D. CONDITIONS</p> <ol style="list-style-type: none"> Subject in all respects to applicable laws, rules, and regulations from time to time in effect. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.

GAS SERVICES DIVISION

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3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.

4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After

June 30, 2009 (Other Cities),

July 17, 2009 (City of Cedar Park) and

December 9, 2011 (City of Dripping Springs - Initial Rate) and

September 25, 2012 (City of Bee Cave - Initial Rate) and

October 19, 2012 (City of Lakeway - Initial Rate)

Initial Rate Schedule (all cities)

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE IRA

Central Texas Service Area

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment,

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depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

May 29, 2012 (Other Cities)

September 4, 2012 (Dripping Springs)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY

Central TX Service Area .

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9476

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE ORD-CTX
 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution # Date Ordinance Passed Effective Date of Gas Sales Rate Schedules
 Austin 20090618-074 06/18/09 06/30/2009
 Cedar Park G55-09-07-09-E1 07/09/09 07/17/2009
 Kyle 571 06/16/09 06/30/2009
 Rollingwood 2009-06-17-2 06/17/09 06/30/2009
 Sunset Valley 090623 06/23/09 06/30/2009
 West Lake Hills 367 (b) 06/24/09 06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)
 Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central TX Service Area
 RATE SCHEDULE ORD-IRA-CTX
 CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

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DESCRIPTION

City approvals are as follows:

City Ordinance #	Date Passed
------------------	-------------

Effective Date of Rate Change	
Austin 20140515-061	05/15/2014
05/27/2014	
Bee Cave 200	05/13/2014
05/27/2014	
Dripping Springs Operation of Law	05/27/2014
05/27/2014	
Kyle Operation of Law	05/27/2014
05/27/2014	
Lakeway 2014-05-19-02	05/19/2014
05/27/2014	
Rollingwood Operation of law	05/27/2014
05/27/2014	
Sunset Valley 140520-A	05/20/2014
05/27/2014	
West Lake Hills Operation of Law	05/27/2014
05/27/2014	

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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DESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

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RATE SCHEDULESCHEDULE IDDESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-CTX-IS-Reloc

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR
RELOCATION COST RECOVERY

A. APPLICABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

RATE SCHEDULESCHEDULE IDDESCRIPTION

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC \cdot NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.
5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.
6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR-RIDER
 RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
 Meters Read On and After
 November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
 November 4, 2011 (Other Cities) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)
 Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$ where $WNAD = \frac{HDD\ Diff * CB * WF}{COS\ rate}$ and $CV =$ Current Volumes for the billing period. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. $CB =$ Number of customers billed for the billing period. $WF =$ Weather factor determined for each rate schedule in the most recent rate case. $CV =$ Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

- June 30, 2009 (Other Cities),
- July 17, 2009 (City of Cedar Park) and
- December 9, 2011 (City of Dripping Springs - Initial Rate) and
- September 25, 2012 (City of Bee Cave - Initial Rate) and
- October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9476

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	22_Lg Vol Commercial Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-CTX-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULESCHEDULE IDDESCRIPTION

(per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period

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beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of

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Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City

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DESCRIPTION

30-CTX-IS-Ind

of Lakeway - Initial Rate)
TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose annual average consumption is less than 10,000 Ccf per monthly billing period. Service under this rate schedule is available to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups Divisions
E and J - Utility and Government - facilities generating power for resale only

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of \$ 40.00 plus
Interim Rate Adjustments (IRA) \$ 78.27 per
month (Footnote 1)
Total Customer Charge \$ 118.27
per month

All Ccf per monthly billing period @ \$.10675 per Ccf
Conservation Adjustment Clause Rate \$.0122 per Ccf
Total Delivery Charge \$.11895 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
3. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.
4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.
5. All applicable taxes and fees (including franchise fees).

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DESCRIPTION

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2010 IRA - \$6.26; 2011 IRA - \$18.08; 2012 IRA - \$24.49; 2013 IRA - \$29.44

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CAC
CONSERVATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.

B. COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = (\text{BCD} + \text{PYUC}) \text{ or } (\text{BCD} - \text{PYOC})$$

NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.

These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

C. FILING WITH THE CITY OF AUSTIN

The following documents will be filed with the City of Austin:

a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

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TARIFF CODE: DS RRC TARIFF NO: 9478

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Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 September 24, 2002 (Austin)
 December 23, 2002 (Sunset Valley)

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE GS-1
 Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY

Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY

All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE

During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

D. CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.

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3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.

4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After

June 30, 2009 (Other Cities),

July 17, 2009 (City of Cedar Park) and

December 9, 2011 (City of Dripping Springs - Initial Rate) and

September 25, 2012 (City of Bee Cave - Initial Rate) and

October 19, 2012 (City of Lakeway - Initial Rate)

Initial Rate Schedule (all cities)

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE IRA

Central Texas Service Area

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment,

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depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

May 29, 2012 (Other Cities)

September 4, 2012 (Dripping Springs)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area .

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TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

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DESCRIPTION

RATE SCHEDULE ORD-CTX
 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution #	Date Ordinance Passed	Effective Date of Gas Sales Rate Schedules
Austin 20090618-074	06/18/09	06/30/2009
Cedar Park G55-09-07-09-E1	07/09/09	07/17/2009
Kyle 571	06/16/09	06/30/2009
Rollingwood 2009-06-17-2	06/17/09	06/30/2009
Sunset Valley 090623	06/23/09	06/30/2009
West Lake Hills 367 (b)	06/24/09	06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)
 Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central TX Service Area
 RATE SCHEDULE ORD-IRA-CTX
 CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

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City approvals are as follows:

City Ordinance #	Date Passed
------------------	-------------

Effective Date of Rate Change	
Austin 20140515-061	05/15/2014
05/27/2014	
Bee Cave 200	05/13/2014
05/27/2014	
Dripping Springs Operation of Law	05/27/2014
05/27/2014	
Kyle Operation of Law	05/27/2014
05/27/2014	
Lakeway 2014-05-19-02	05/19/2014
05/27/2014	
Rollingwood Operation of law	05/27/2014
05/27/2014	
Sunset Valley 140520-A	05/20/2014
05/27/2014	
West Lake Hills Operation of Law	05/27/2014
05/27/2014	

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

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\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-CTX-IS-Reloc

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR
 RELOCATION COST RECOVERY

A. APPLICABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULESCHEDULE IDDESCRIPTION

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC\ NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.
5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.
6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

June 30, 2009 (Other Cities),
July 17, 2009 (City of Cedar Park) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-RIDER
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
Meters Read On and After
November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
November 4, 2011 (Other Cities) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)
Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$ where $WNAD = \frac{HDD\ Diff * CB * WF}{COS\ rate}$ and $CV =$ Current Volumes for the billing period. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. $CB =$ Number of customers billed for the billing period. $WF =$ Weather factor determined for each rate schedule in the most recent rate case. $CV =$ Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

- June 30, 2009 (Other Cities),
- July 17, 2009 (City of Cedar Park) and
- December 9, 2011 (City of Dripping Springs - Initial Rate) and
- September 25, 2012 (City of Bee Cave - Initial Rate) and
- October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	30_Industrial Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9479

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-CTX-IS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-INC Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9479

RATE SCHEDULESCHEDULE IDDESCRIPTION

(per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9479

RATE SCHEDULESCHEDULE IDDESCRIPTION

beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of

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Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City

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TARIFF CODE: DS RRC TARIFF NO: 9479

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

32-CTX-IS-LgInd

of Lakeway - Initial Rate)
TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 32
LARGE VOLUME INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose annual average consumption exceeds 10,000 Ccf per monthly billing period. This rate is only available to full requirements customers of Texas Gas Service Company. Service under this rate schedule is available to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups Division
D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power
for resale only

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of
\$ 80.00 plus
Interim Rate Adjustments (IRA)
\$ 260.29 per month (Footnote 1)
Total Customer Charge
\$ 340.29 per month

All Ccf per monthly billing period @	\$.10064 per Ccf
Conservation Adjustment Clause Rate	\$.0000 per Ccf
Total Delivery Charge	\$.10064 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
3. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.

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TARIFF CODE: DS RRC TARIFF NO: 9479

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.

5. All applicable taxes and fees (including franchise fees).

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2010 IRA - \$25.10; 2011 IRA - \$61.52; 2012 IRA - \$66.47; 2013 IRA - \$107.20

Meters Read On and After: May 27, 2014

Supersedes same Rate Schedule dated: May 27, 2013

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CAC
CONSERVATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.

B. COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = (\text{BCD} + \text{PYUC}) \text{ or } (\text{BCD} - \text{PYOC})$$

NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.

These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

C. FILING WITH THE CITY OF AUSTIN

The following documents will be filed with the City of Austin:

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RATE SCHEDULE

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DESCRIPTION

- a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.
- b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 September 24, 2002 (Austin)
 December 23, 2002 (Sunset Valley)

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE GS-1
 Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY

Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY

All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE

During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

D. CONDITIONS

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.
3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.
4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)
 Initial Rate Schedule (all cities)

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA
 Central Texas Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the

GAS SERVICES DIVISION

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invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:
May 29, 2012 (Other Cities)

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

September 4, 2012 (Dripping Springs)
September 25, 2012 (City of Bee Cave - Initial Rate)
October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area .

RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution # Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

Austin 20090618-074 06/18/09 06/30/2009
Cedar Park G55-09-07-09-E1 07/09/09 07/17/2009
Kyle 571 06/16/09 06/30/2009
Rollingwood 2009-06-17-2 06/17/09 06/30/2009
Sunset Valley 090623 06/23/09 06/30/2009
West Lake Hills 367 (b) 06/24/09 06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)
Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area
RATE SCHEDULE ORD-IRA-CTX
CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle,

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RATE SCHEDULE

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DESCRIPTION

Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

City approvals are as follows:

City Ordinance #	Effective Date of Rate Change	Date Passed
Austin 20140515-061	05/27/2014	05/15/2014
Bee Cave 200	05/27/2014	05/13/2014
Dripping Springs Operation of Law	05/27/2014	05/27/2014
Kyle Operation of Law	05/27/2014	05/27/2014
Lakeway 2014-05-19-02	05/27/2014	05/19/2014
Rollingwood Operation of law	05/27/2014	05/27/2014
Sunset Valley 140520-A	05/27/2014	05/20/2014
West Lake Hills Operation of Law	05/27/2014	05/27/2014

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

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(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

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TARIFF CODE: DS RRC TARIFF NO: 9479

RATE SCHEDULESCHEDULE IDDESCRIPTION

RCR-CTX-IS-Reloc

Supersedes Same Sheet Dated April 1, 2013

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR
 RELOCATION COST RECOVERY

A. APPLICABILITY

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC \cdot NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9479

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.

6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After
June 30, 2009 (Other Cities),
July 17, 2009 (City of Cedar Park) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-RIDER
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
Meters Read On and After
November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
November 4, 2011 (Other Cities) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)
Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where} \quad \text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule.}$$

This factor shall be based on the following formula: $\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}$, where $\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD})$, the difference between normal and actual heating degree days for the billing period. $\text{CB} = \text{Number of customers billed for the billing period.}$ $\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}$ $\text{CV} = \text{Current Volumes for the billing period.}$

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

- June 30, 2009 (Other Cities),
- July 17, 2009 (City of Cedar Park) and
- December 9, 2011 (City of Dripping Springs - Initial Rate) and
- September 25, 2012 (City of Bee Cave - Initial Rate) and
- October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	32_Lg Vol Industrial Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-CTX-IS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-INC Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company</p>

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TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULESCHEDULE IDDESCRIPTION

(per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULESCHEDULE IDDESCRIPTION

beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

40-CTX-IS-PubA of Lakeway - Initial Rate)
TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority customer whose annual average consumption is less than 2,900 Ccf per monthly billing period. Applicable to qualifying public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$ 20.00 plus
Interim Rate Adjustments (IRA)	\$ 22.28 per
month (Footnote 1)	
Total Customer Charge	\$ 42.28 per
month	

All Ccf per monthly billing period @ \$.11838 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
3. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
4. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.
5. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.
6. All applicable taxes and fees (including franchise fees).

CONDITIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2010 IRA - \$2.22; 2011 IRA - \$5.71; 2012 IRA - \$6.21; 2013 IRA - \$8.14

Meters Read On and After: May 27, 2014

Supersedes same Rate Schedule dated: May 27, 2013

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CAC
CONSERVATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.

B. COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

CAC Rate = (BCD + PYUC) or (BCD - PYOC)

NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.

These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

C. FILING WITH THE CITY OF AUSTIN

The following documents will be filed with the City of Austin:

a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 September 24, 2002 (Austin)
 December 23, 2002 (Sunset Valley)

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE GS-1
 Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY

Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY

All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE

During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

D. CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.

4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After

June 30, 2009 (Other Cities),

July 17, 2009 (City of Cedar Park) and

December 9, 2011 (City of Dripping Springs - Initial Rate) and

September 25, 2012 (City of Bee Cave - Initial Rate) and

October 19, 2012 (City of Lakeway - Initial Rate)

Initial Rate Schedule (all cities)

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE IRA

Central Texas Service Area

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULESCHEDULE IDDESCRIPTION

depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

May 29, 2012 (Other Cities)

September 4, 2012 (Dripping Springs)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY

Central TX Service Area .

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution #	Date Ordinance Passed	Effective Date of Gas Sales Rate Schedules
Austin 20090618-074	06/18/09	06/30/2009
Cedar Park G55-09-07-09-E1	07/09/09	07/17/2009
Kyle 571	06/16/09	06/30/2009
Rollingwood 2009-06-17-2	06/17/09	06/30/2009
Sunset Valley 090623	06/23/09	06/30/2009
West Lake Hills 367 (b)	06/24/09	06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)
Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area
RATE SCHEDULE ORD-IRA-CTX
CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City approvals are as follows:

City Ordinance #	Date Passed
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Effective Date of Rate Change	
Austin 20140515-061	05/15/2014
05/27/2014	
Bee Cave 200	05/13/2014
05/27/2014	
Dripping Springs Operation of Law	05/27/2014
05/27/2014	
Kyle Operation of Law	05/27/2014
05/27/2014	
Lakeway 2014-05-19-02	05/19/2014
05/27/2014	
Rollingwood Operation of law	05/27/2014
05/27/2014	
Sunset Valley 140520-A	05/20/2014
05/27/2014	
West Lake Hills Operation of Law	05/27/2014
05/27/2014	

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULESCHEDULE IDDESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-CTX-IS-Reloc

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR
 RELOCATION COST RECOVERY

A. APPLICABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULESCHEDULE IDDESCRIPTION

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC \cdot NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.
5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.
6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

June 30, 2009 (Other Cities),
July 17, 2009 (City of Cedar Park) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-RIDER
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
Meters Read On and After
November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
November 4, 2011 (Other Cities) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)
Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$ where $WNAD = \frac{HDD\ Diff * CB * WF}{COS\ rate}$ and $CV =$ Current Volumes for the Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. $CB =$ Number of customers billed for the billing period. $WF =$ Weather factor determined for each rate schedule in the most recent rate case. $CV =$ Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

- June 30, 2009 (Other Cities),
- July 17, 2009 (City of Cedar Park) and
- December 9, 2011 (City of Dripping Springs - Initial Rate) and
- September 25, 2012 (City of Bee Cave - Initial Rate) and
- October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS

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8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Public Authority Sales_Central Tx Svc Area - Incorporated areas

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-CTX-IS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-INC Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company</p>

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period

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beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

42-CTX-IS-LgPubA of Lakeway - Initial Rate)
TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 42
LARGE VOLUME PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority customer whose annual average consumption exceeds 2,900 Ccf per monthly billing period. Applicable to qualifying public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of \$ 80.00
plus
Interim Rate Adjustments (IRA) \$
287.35 per month (Footnote 1)
Total Customer Charge \$
367.35 per month

All Ccf per monthly billing period @ \$.11041 per Ccf.

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
3. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
4. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.
5. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.
6. All applicable taxes and fees (including franchise fees).

CONDITIONS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2010 IRA - \$31.13; 2011 IRA - \$74.95; 2012 IRA - \$81.10; 2013 IRA - \$100.17

Meters Read On and After: May 27, 2014
 Supersedes same Rate Schedule dated: May 27, 2013

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE CAC
 CONSERVATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.

B. COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = (\text{BCD} + \text{PYUC}) \text{ or } (\text{BCD} - \text{PYOC})$$

NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.

These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

C. FILING WITH THE CITY OF AUSTIN

The following documents will be filed with the City of Austin:

- a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.
- b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULESCHEDULE IDDESCRIPTION

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 September 24, 2002 (Austin)
 December 23, 2002 (Sunset Valley)

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE GS-1
 Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY

Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY

All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE

During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

D. CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.

4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)
 Initial Rate Schedule (all cities)

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA
 Central Texas Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULESCHEDULE IDDESCRIPTION

depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

May 29, 2012 (Other Cities)

September 4, 2012 (Dripping Springs)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY

Central TX Service Area .

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution	#	Date Ordinance Passed	Effective Date of Gas Sales Rate Schedules
Austin	20090618-074	06/18/09	06/30/2009
Cedar Park	G55-09-07-09-E1	07/09/09	07/17/2009
Kyle	571	06/16/09	06/30/2009
Rollingwood	2009-06-17-2	06/17/09	06/30/2009
Sunset Valley	090623	06/23/09	06/30/2009
West Lake Hills	367 (b)	06/24/09	06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)
Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area
RATE SCHEDULE ORD-IRA-CTX
CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City approvals are as follows:

City Ordinance #	Date Passed
------------------	-------------

Effective Date of Rate Change	
Austin 20140515-061	05/15/2014
05/27/2014	
Bee Cave 200	05/13/2014
05/27/2014	
Dripping Springs Operation of Law	05/27/2014
05/27/2014	
Kyle Operation of Law	05/27/2014
05/27/2014	
Lakeway 2014-05-19-02	05/19/2014
05/27/2014	
Rollingwood Operation of law	05/27/2014
05/27/2014	
Sunset Valley 140520-A	05/20/2014
05/27/2014	
West Lake Hills Operation of Law	05/27/2014
05/27/2014	

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULESCHEDULE IDDESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-CTX-IS-Reloc

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR
RELOCATION COST RECOVERY

A. APPLICABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULESCHEDULE IDDESCRIPTION

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC \cdot NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.
5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.
6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULESCHEDULE IDDESCRIPTION

June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
 November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR-RIDER
 RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
 Meters Read On and After
 November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
 November 4, 2011 (Other Cities) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)
 Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$ where $WNAD = \frac{HDD\ Diff * CB * WF}{COS\ rate}$ and $CV =$ Current Volumes for the Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. $CB =$ Number of customers billed for the billing period. $WF =$ Weather factor determined for each rate schedule in the most recent rate case. $CV =$ Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

- June 30, 2009 (Other Cities),
- July 17, 2009 (City of Cedar Park) and
- December 9, 2011 (City of Dripping Springs - Initial Rate) and
- September 25, 2012 (City of Bee Cave - Initial Rate) and
- October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9483

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	42_Lg Vol Public Authority Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-INC-CTX-IS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1-INC Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULESCHEDULE IDDESCRIPTION

beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

48-CTX-IS-PubSchSpHt

of Lakeway - Initial Rate)
 TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE 48
 PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY
 Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY
 All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE
 During each monthly billing period:
 A customer charge per meter per month of \$ 40.00 plus
 Interim Rate Adjustments (IRA) \$ 58.51 per
 month (Footnote 1)
 Total Customer Charge \$ 98.51
 per month

All Ccf per monthly billing period @ \$.11689 per Ccf.

OTHER ADJUSTMENTS
 In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
3. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
4. Adjustments in accordance with the provisions of the Relocation Cost Recovery, Rate Schedule RCR, if applicable.
5. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA.
6. All applicable taxes and fees (including franchise fees).

CONDITIONS
 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, for peak shaving purposes or, in case of shortage or threatened

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

shortage of gas supply from any cause whatsoever, to conserve gas for any or all customers.

Footnote 1: 2010 IRA - \$6.86; 2011 IRA - \$17.31; 2012 IRA - \$15.41; 2013 IRA - \$18.93

Meters Read On and After: May 27, 2014
 Supersedes same Rate Schedule dated: May 27, 2013

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE CAC
 CONSERVATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.

B. COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:
 CAC Rate = (BCD + PYUC) or (BCD - PYOC)
 NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.

These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

C. FILING WITH THE CITY OF AUSTIN

The following documents will be filed with the City of Austin:
 a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation.
 b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
September 24, 2002 (Austin)
December 23, 2002 (Sunset Valley)

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE GS-1
Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY

Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY

All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE

During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

D. CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.
3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)
 Initial Rate Schedule (all cities)

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA
 Central Texas Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

- May 29, 2012 (Other Cities)
- September 4, 2012 (Dripping Springs)
- September 25, 2012 (City of Bee Cave - Initial Rate)
- October 19, 2012 (City of Lakeway - Initial Rate)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area .

RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

APPLICABILITY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).

City approvals are as follows:

City Ordinance or Resolution #	Date Ordinance Passed	Effective Date of Gas Sales Rate Schedules
Austin 20090618-074	06/18/09	06/30/2009
Cedar Park G55-09-07-09-E1	07/09/09	07/17/2009
Kyle 571	06/16/09	06/30/2009
Rollingwood 2009-06-17-2	06/17/09	06/30/2009
Sunset Valley 090623	06/23/09	06/30/2009
West Lake Hills 367 (b)	06/24/09	06/30/2009

Meters Read On and After

June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park)
Initial

ORD-IRA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central TX Service Area
RATE SCHEDULE ORD-IRA-CTX
CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

DESCRIPTION

Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

City approvals are as follows:

City Ordinance #	Effective Date of Rate Change	Date Passed
Austin 20140515-061		05/15/2014

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	05/27/2014	
Bee Cave 200		05/13/2014
	05/27/2014	
Dripping Springs Operation of Law		05/27/2014
	05/27/2014	
Kyle Operation of Law		05/27/2014
	05/27/2014	
Lakeway 2014-05-19-02		05/19/2014
	05/27/2014	
Rollingwood Operation of law		05/27/2014
	05/27/2014	
Sunset Valley 140520-A		05/20/2014
	05/27/2014	
West Lake Hills Operation of Law		05/27/2014
	05/27/2014	

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-CTX-IS-Reloc

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR
 RELOCATION COST RECOVERY

A. APPLICABILITY

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULESCHEDULE IDDESCRIPTION

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC \times NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.
5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.
6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After

June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RCR-Rider-CTX-IS	<p>Supersedes Same Sheet Dated November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)</p> <p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-RIDER RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.</p> <p>B. CURRENT RCR RATE Effective Date RCR Rate Meters Read On and After November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf</p> <p>All applicable fees and taxes will be added to the above rate.</p> <p>Meters Read On and After November 4, 2011 (Other Cities) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate) Supersedes Same Sheet Dated November 30, 2010 (Other Cities)</p>
WNA-CTX-IS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.</p> <p>B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.</p> <p>C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV}$$
 where $\text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: } \text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}$, where $\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD})$, the difference between normal and actual heating degree days for the billing period. $\text{CB} = \text{Number of customers billed for the billing period. } \text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case. } \text{CV} = \text{Current Volumes for the billing period.}$

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
 The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After
 June 30, 2009 (Other Cities),
 July 17, 2009 (City of Cedar Park) and
 December 9, 2011 (City of Dripping Springs - Initial Rate) and
 September 25, 2012 (City of Bee Cave - Initial Rate) and
 October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Per the Incorp. Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	48_Public Schools Space Heating Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9486

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCR-ENV-CTX-OS-Reloc	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC + NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004</p>
RCR-ENV-Rider-CTX-OS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV-RIDER Page 1 of 1 RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9486

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000

per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9486

RATE SCHEDULESCHEDULE IDDESCRIPTION

Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9486

RATE SCHEDULESCHEDULE IDDESCRIPTION

authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9486

RATE SCHEDULESCHEDULE IDDESCRIPTION

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,

2. Cumulative imbalance by supplier and the system total,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9486

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. Amount of cash transactions between the Company and gas supplier for each month, and

4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

2B-CTX-OS-LgCom

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 2B LARGE VOLUME COMMERCIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule, and whose average usage exceeds 3,100 Ccf per monthly billing period.TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$150.00 plus All Ccf per monthly billing period @ \$.1151 per CcfOTHER APPLICABLE SCHEDULESIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

 (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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None

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9486

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9486

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9486
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 8379-8382, 10029(R) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	2B_Lg Vol Commercial Sales_Central Tx Svc Area - Environs
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULESCHEDULE IDDESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

2C-CTX-OS-LgCom AC

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
2C LARGE VOLUME COMMERCIAL AIR CONDITIONING SERVICE
RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule, and whose average non-air conditioning usage exceeds 3,100 Ccf per monthly billing period, and who has and regularly operates a gas fired air conditioning system with a minimum of 40 tons of cooling capacity (name plate).TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: June-Oct. Nov.-May A customer charge per meter per month of \$150.00 plus \$150.00 plus All Ccf \$.0813 per Ccf \$.1151 per CcfCOST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. All gas provided pursuant to this rate schedule shall be used for air conditioning purposes and shall be separately metered. Gas provided for other, non-air conditioning uses, shall be billed under the otherwise applicable rate schedule.2. Subject in all respects to applicable laws, rules and regulations from time to time in effect. 3. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.4. Air conditioning equipment must be inspected and verified as safe, in service, and of sufficient capacity by qualified Company personnel. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULESCHEDULE IDDESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV} \times CPRC$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULESCHEDULE IDDESCRIPTION

Page 1 of 1

RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Meters Read On and After November 4, 2011
	Supersedes Same Sheet Dated November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9487

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2C_Lg Vol Commercial A/C Sales_Central Tx Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9488

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9488

RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9488

RATE SCHEDULESCHEDULE IDDESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9488

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

3A-CTX-OS-SmInd AC

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
3A SMALL VOLUME INDUSTRIAL AIR CONDITIONING SERVICE
RATEAPPLICABILITYApplicable to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - All Major Groups Division D - Manufacturing - All Major Groups Division E and J - Utility and Government - facilities generating power for resale onlyThis rate is applicable to industrial customers whose non-air conditioning consumption averages less than 10,000 Ccf monthly and who have and regularly operate a gas fired central air conditioning system.TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: June - Oct. Nov. - MayA customer charge per meter per month of - \$45.00 plus \$45.00 plusFirst 600 Ccf \$.1170 per Ccf \$.1170 per CcfAll Over 600 Ccf \$.0791 per Ccf \$.1170 per Ccf COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. CONDITIONS1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.3. Air conditioning equipment must be inspected and verified as safe and in service by qualified Company personnel. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9488

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION

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(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER

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RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Meters Read On and After November 4, 2011
	Supersedes Same Sheet Dated November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 9488

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9488
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 8379-8382, 10029(R) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	3A_Sm Vol Industrial A/C Sales_Central Tx Svc Area - Environs
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GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9489

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

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and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

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GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9489

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The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

3B-CTX-OS-LgInd

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE
SCHEDULE 3B LARGE VOLUME INDUSTRIAL SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only This rate schedule is for those industrial customers whose consumption averages more than 10,000 Ccf per month. TERRITORY All unincorporated areas served by the Company in its Central Texas Service Area. COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of \$150.00 plus All Ccf per monthly billing period @ \$.1065 per Ccf. COST OF GAS In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

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facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

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effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV} \times CPRC$ NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
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RELOCATION COST RECOVERY RATE

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A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Supersedes Same Sheet Dated November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3B_Lg Vol Industrial Sales_Central Tx Svc Area - Environs

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

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and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

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TARIFF CODE: DS RRC TARIFF NO: 9490

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The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

3C-CTX-OS-LgInd AC

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
3C LARGE VOLUME INDUSTRIAL AIR CONDITIONING SERVICE
RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government: Division B - Mining - All Major Groups Division D - Manufacturing - All Major Groups Division E and J - Utility and Government - facilities generating power for resale onlyThis rate schedule is for those industrial customers whose average non-air conditioning consumption averages more than 10,000 Ccf per month and the customer must have and regularly operate a gas fired air conditioning system with a minimum of 40 tons of cooling capacity (name plate).TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: June - Oct. Nov. - MayA customer charge per meter per month of - \$150.00 plus \$150.00 plusAll Ccf @ \$.0808 per Ccf \$.1065 per Ccf COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. CONDITIONS1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.2. All gas provided pursuant to this rate schedule shall be used for air conditioning purposes and shall be separately metered. Gas provided for other, non-air conditioning uses, shall be billed under the otherwise applicable rate schedule.3. Air conditioning equipment must be inspected and verified as safe, in service, and of sufficient capacity by qualified Company personnel. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9490

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

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RATE SCHEDULE

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

GAS SERVICES DIVISION

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shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = CPRC NV CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9490

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Central Texas Service Area
 RATE SCHEDULE RCR-ENV-RIDER
 Page 1 of 1
 RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res
 4Z-CTXnoWLak-OS-PubA
 1E-CPark-OS-Res CNG-1-CTX-OS
 1Z-Aus SunV-OS-Res
 C-1-CTX-IS-Cogen
 2A-AusSunV-OS-SmCmAC
 C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate
 Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9490

RATE SCHEDULE

SCHEDULE ID

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All applicable fees and taxes will be added to the above rate.

Meters Read On and After
November 4, 2011

Supersedes Same Sheet Dated
November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9490

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9490

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9490
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 8379-8382, 10029(R) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	3C_Lg Vol Industrial A/C Sales_Central Tx Svc Area - Environs
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GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULESCHEDULE IDDESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

3Z-CTX-OS-Ind

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
3Z INDUSTRIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale onlyThis rate schedule is for those industrial customers whose consumption averages less than 10,000 Ccf per month.TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$45.00 plus All Ccf per monthly billing period @ \$.1170 per Ccf.COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULESCHEDULE IDDESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULESCHEDULE IDDESCRIPTION

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV} \times CPRC$ NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Sheet Dated
November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9491
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 8379-8382, 10029(R) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 3Z_Industrial Sales_Central Tx Svc Area - Environs	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

RATE SCHEDULESCHEDULE IDDESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

4A-CTX-OS-SmPubA AC

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
4A SMALL VOLUME PUBLIC AUTHORITY AIR CONDITIONING SERVICE
RATEAPPLICABILITYApplicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, and who have and regularly operate a gas fired central air conditioning system.TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: June - Oct. Nov. - MayA customer charge per meter per month of - \$15.00 plus \$15.00 plusFirst 225 Ccf \$.1511 per Ccf \$.1511 per CcfAll Over 225 Ccf \$.1191 per Ccf \$.1511 per Ccf COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

RATE SCHEDULESCHEDULE IDDESCRIPTION

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV} \times CPRC$ NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Sheet Dated
November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9492

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4A_Sm Vol Public Authority A/C Sales_Central Tx Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9493

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9493

RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

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The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

4B-CTX-OS-LgPubA

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
4B LARGE VOLUME PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.This rate schedule is for those public authority customers whose consumption averages more than 2,900 Ccf per month.TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$75.00 plus All Ccf per monthly billing period @ \$.1303 per Ccf.COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991
November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

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amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -

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105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC + NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY
The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and

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pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

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RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4B_Lg Vol Public Authority Sales_Central Tx Svc Area - Environs

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

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and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

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The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

4C-CTX-OS-LgPubA AC

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 4C LARGE VOLUME PUBLIC AUTHORITY AIR CONDITIONING SERVICE
 RATEAPPLICABILITYApplicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate schedule is for those public authority customers whose average non-air conditioning consumption averages more than 2,900 Ccf per month and the customer must have and regularly operates a gas fired air conditioning system with a minimum of 40 tons of cooling capacity (name plate).TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: June - Oct. Nov. - MayA customer charge per meter per month of - \$75.00 plus \$75.00 plusAll Ccf @ \$.0939 per Ccf \$.1303 per CcfCOST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. All gas provided pursuant to this rate schedule shall be separately metered gas used for air conditioning purposes and gas provided for other, non-air conditioning uses, shall be billed under Rate Schedule 4B.2. Subject in all respects to applicable laws, rules and regulations from time to time in effect. 3. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.4. Air conditioning equipment must be inspected and verified as safe, in service, and of sufficient capacity by qualified Company personnel. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY

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SCHEDULE IDDESCRIPTION

Central Texas Service Area
 RATE SCHEDULE RCR-ENV-RIDER
 Page 1 of 1
 RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res
 4Z-CTXnoWLak-OS-PubA
 1E-CPark-OS-Res CNG-1-CTX-OS
 1Z-Aus SunV-OS-Res
 C-1-CTX-IS-Cogen
 2A-AusSunV-OS-SmCmAC
 C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate
 Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

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All applicable fees and taxes will be added to the above rate.

Meters Read On and After
November 4, 2011

Supersedes Same Sheet Dated
November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 9494

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9494

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	4C_Lg Vol Public Authority A/C Sales_Central Tx Svc Area - Environs
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GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

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and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

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The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

4H-CTX-OS-PubSchSpHt

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
4H PUBLIC SCHOOLS SPACE HEATING SERVICE RATEAPPLICABILITYApplicable to public schools for space heating purposes.TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$60.00 plus All Ccf per monthly billing period @ \$.1302 per Ccf.COST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, for peak shaving purposes or, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for any or all customers. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

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fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned

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natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

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DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4Z-CTXnoWLak-OS-PubA
 1E-CPark-OS-Res CNG-1-CTX-OS
 1Z-Aus SunV-OS-Res
 C-1-CTX-IS-Cogen
 2A-AusSunV-OS-SmCmAC
 C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4H_Public Schools Space Heating Sales_Central Tx Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCR-ENV-CTX-OS-Reloc	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC + NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated January 25, 2001 Meters Read On and After June 23, 2004</p>
RCR-ENV-Rider-CTX-OS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV-RIDER Page 1 of 1 RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated</p>

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SCHEDULE ID

DESCRIPTION

areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000

per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9496

RATE SCHEDULESCHEDULE IDDESCRIPTION

Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

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G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,

2. Cumulative imbalance by supplier and the system total,

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3. Amount of cash transactions between the Company and gas supplier for each month, and

4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

4Z-CTXnoWLak-OS-PubA

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 4Z PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.TERRITORYAll unincorporated areas, other than West Lake Hills, served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$15.00 plus All Ccf per monthly billing period @ \$.1511 per CcfCOST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

 (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of

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Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 4Z_Public Authority Sales_Central Tx Svc Area - Environs (excludes West Lake Hills)

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9497

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 02/22/1988 ORIGINAL CONTRACT DATE: 02/22/1988 RECEIVED DATE: 06/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCR-ENV-CTX-OS-Reloc	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC + NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated January 25, 2001 Meters Read On and After June 23, 2004</p>
RCR-ENV-Rider-CTX-OS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV-RIDER Page 1 of 1 RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated</p>

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DESCRIPTION

areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000

per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

GAS SERVICES DIVISION

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Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

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G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,

2. Cumulative imbalance by supplier and the system total,

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3. Amount of cash transactions between the Company and gas supplier for each month, and

4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
Supersedes Same Sheet Dated: June 2, 2008

C-1-CTX-OS-Cogen

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE NO. C-1
ELECTRICAL COGENERATION AND ENERGY CONSERVATION RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available throughout the unincorporated areas of the Company's Central Texas Service Area.

COST OF SERVICE RATE

During each monthly billing period:

Nov.-May June Oct.
Winter Summer

A customer charge per meter per month of \$100.00 plus

\$100.00 plus

For the First	5,000 Ccf/Month	\$.0950	\$.0760
For the Next	35,000 Ccf/Month	\$.0855	\$.0684
For the Next	60,000 Ccf/Month	\$.0727	\$.0545
	All Over 100,000 Ccf/Month	\$.0570	\$.0399

COST OF GAS

In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule No. 1 for unincorporated areas.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60% or greater. The annual load factor is defined as the customer's total annual consumption

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divided by the customers peak month consumption times twelve. If less than a 60 percent load factor occurs for a twelve-month period, the rate charged will be the rate that the customer would otherwise be served under for months in which the annual load factor did not equal 60%.

4. To qualify for the summer discounts, the customer's peak summer load must be at least 75% of the customers peak winter load. Failure to meet this requirement will result in summer bills being issued at winter rates.

5. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in Section 1.08.02 of the Company's Central Texas Rules of Service.

6. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Supersedes Interim Rate Dated	Meters Read On and After
December 21, 1987	February 22, 1988

(applicable to unincorporated areas only eff. 06/30/2009)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual

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pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

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(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 9497

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9497
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 6968 / 10029(RCR R **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	C-1_Electric Cogeneration & Energy Conservation Sales_Central Tx Svc Area - Environs areas
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 01/01/1988 ORIGINAL CONTRACT DATE: 01/01/1988 RECEIVED DATE: 06/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCR-ENV-CTX-OS-Reloc	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC + NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated January 25, 2001 Meters Read On and After June 23, 2004</p>
RCR-ENV-Rider-CTX-OS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV-RIDER Page 1 of 1 RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000

per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

RATE SCHEDULESCHEDULE IDDESCRIPTION

Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

RATE SCHEDULESCHEDULE IDDESCRIPTION

authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

RATE SCHEDULESCHEDULE IDDESCRIPTION

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,

2. Cumulative imbalance by supplier and the system total,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. Amount of cash transactions between the Company and gas supplier for each month, and

4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

CNG-1-CTX-OS

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE CNG-1
COMPRESSED NATURAL GAS SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure. TERRITORY All unincorporated areas served by the Company in its Central Texas Region. COST OF SERVICE RATE During each monthly billing period: A customer charge of \$30.00 plus All Ccf per monthly billing period @ \$.0850 per Ccf COST OF GAS In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule No. 1 for unincorporated areas. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threaten shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. 3. The Company's Budget Billing Plan is not available to customers taking this service. 4. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. 5. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. 6. Compressor station subject to inspection by Company engineers.

Date Effective January 1, 1988

(applicable to unincorporated areas only effective

06/30/09,)

Initial Rate

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

RATE SCHEDULESCHEDULE IDDESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

RATE SCHEDULESCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Meters Read On and After March 31, 2014 .
	Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8853	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 6968 / 10029(RCR R CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	CNG-1_Compressed Natural Gas Sales_Central Tx Svc Area - Environs areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15405

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/31/2006 ORIGINAL CONTRACT DATE: 01/31/2006 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15405

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15405

RATE SCHEDULESCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-Drip-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1
Dripping Springs Service Area
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Dripping Springs Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from utilization of natural gas financial instruments

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15405

RATE SCHEDULESCHEDULE IDDESCRIPTION

that are executed by the Company for the purpose of mitigating high prices and price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments(b) the revenues received from operation of the provisions of this cost of gas clause , (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s), and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15405

RATE SCHEDULESCHEDULE IDDESCRIPTION

cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation; and (f) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15405

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Initial Rate Meters Read On and After January 31, 2006
1Z-Drip-OS-Res	<p>TEXAS GAS SERVICE COMPANY Dripping Springs Service Area RATE SCHEDULE 1Z RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. TERRITORY All customers in the unincorporated area of Dripping Springs, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter/month of \$11.50 plus - All Ccf per monthly billing period @ \$ 0.0766 per Ccf OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following: Cost of Gas Component: The basic rate for cost of service set forth above shall be adjusted by the amount of the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Residential service shall have priority in supply. Initial Rate Meters Read on and After January 31, 2006</p>

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24707	N	Ccf	\$.5493	03/31/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5624	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5753	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5208	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5421	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5775	04/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.6014	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 15405
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 1Z_Residential Sales_Dripping Springs Svc Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15406

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/31/2006 ORIGINAL CONTRACT DATE: 01/31/2006 RECEIVED DATE: 04/09/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-Drip-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Dripping Springs Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Dripping Springs Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments(b) the revenues received from operation of the provisions of this cost of gas clause , (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s), and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.</p> <p>6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15406

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15406

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation; and (f) the beginning and ending date of the billing period . The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Initial Rate Meters Read On and After
January 31, 2006

2Z-Drip-OS-Com

TEXAS GAS SERVICE COMPANY Dripping Springs Service Area RATE SCHEDULE 2Z
COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.
TERRITORY All customers in the unincorporated area of Dripping Springs, Texas.
COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter/month of \$17.00 plus All Ccf per monthly billing period @ \$0.0773 per Ccf. OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following: Cost of Gas Component: The basic rate for cost of service set forth above shall be adjusted by the amount of the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Initial Rate Meters Read On and After January 31, 2006

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15406

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

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(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24707	N	Ccf	\$.5493	03/31/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5624	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5753	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5208	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5421	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.5775	04/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.6014	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			

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REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 2Z_Commercial Sales_Dripping Springs Svc Area - Environs

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/08/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
10-NTX-IS-Res	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 10 RESIDENTIAL SERVICE RATE</p> <p>APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.</p> <p>TERRITORY All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas.</p> <p>COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 10.75 plus</p> <p>All Ccf at \$ 0.4601 per Ccf</p> <p>OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.</p> <p>Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.</p> <p>Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</p> <p>CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Residential service shall have priority in supply.</p> <p>Meters Read On and After July 29, 2014 Supersedes Same Rate Schedule April 4, 2014</p>
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16</p>

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

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natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap)

Meters Read On and

After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

1-1-NTX-IS-COSAdj

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 1-1

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RATE SCHEDULESCHEDULE IDDESCRIPTION

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term

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Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1
RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weatherford)
Meters Read On and After
April 28, 2006 (City of Weatherford)

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS
 CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general
 service rate schedules of Texas Gas Service Company (The Company) in the
 incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells,
 Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B.
 DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation
 under this clause, consisting of the commodity cost, a reconciliation component
 related fees (including franchise fees), and other purchased gas expenses. 2.
 Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from
 its suppliers or the estimated weighted average cost for gas purchased by the
 Company from all sources where applicable. Such cost shall include not only the
 purchase cost of natural gas, but shall also include all reasonable fees for
 services such as gathering, treating, processing, transportation, capacity and/or
 supply reservation fees, storage, balancing, and swing services necessary for the
 movement of gas to the Company's citygate delivery points. The Cost of Purchased
 Gas shall also include gains or losses from the utilization of natural gas
 financial instruments that are executed by the Company for the purpose of
 mitigating high prices and price volatility. 4. Reconciliation Component - The
 amount to be returned to or recovered from customers each month from December
 through August as a result of the Reconciliation Audit. Reconciliation Audit - An
 annual review of the Company's books and records for each twelve month period
 ending with the production month of August to determine the amount of over or under
 collection occurring during such twelve month period. The audit shall determine:
 (a) the total amount paid for gas purchased by the Company (per Section B(3) above)
 to provide service to its general service customers during the period, (b) the
 revenues received from operation of the provisions of this cost of gas, (c) the
 total amount of refunds made to customers during the period and any other revenues
 or credits received by the Company as a result of relevant gas purchases or
 operation of this Cost of Gas Clause, (d) the total amount of uncollectible
 accounts that are attributable to charges calculated under this tariff during the
 period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if
 necessary, to exclude lost and unaccounted for gas during the period in excess of
 five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by
 dividing the total volumes purchased of a general service customer during the
 twelve (12) month period ending June 30 by the sum of the volumes sold to general
 service customers during the same period. For the purpose of this computation all
 volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event
 exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable
 regulatory authority. 7. Reconciliation Account - The account maintained by the
 Company to assure that over time it will neither over nor under collect revenues as
 a result of the operation of the cost of gas clause. Entries shall be made monthly
 to reflect, (a) the total amounts paid to the Company's supplier(s) for gas
 applicable to general service customers as recorded on the Company's books and
 records, (per Section B(3) above) (b) the revenues produced by the operation of
 this cost of gas clause, (c) refunds, payments, or charges provided for herein or
 as approved by the regulatory authority, (d) the total amount of uncollectible
 accounts that are attributable to charges calculated under this tariff during the

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period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the

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uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4912	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26736	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4942	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26735	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4846	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26733	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26742	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Settlement Agreement; Op-Law;
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Per TGS 2014 annual COSA filing approved by cities via ordinance or resolution, volumetric cost of service rates increased eff. 7/29/14.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_North Texas Area - Incorporated

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/08/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-NTX-IS-COSadj	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.)The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end.</p>

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The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:
Rate Sched 1-1 dated May 4, 2012
Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general

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service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company

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shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide

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reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)
Meters Read On
and After
April 28, 2006 (Other cities)
June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)
Meters Read On and After
April 28, 2006 (City of Weatherford)

20-NTX-IS-Com

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule, with monthly usage of 2,900 Ccf or less, on average.

TERRITORY

All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson,.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 22.50 plus

All Ccf at \$ 0.4512 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

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Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Meters Read On and After July 29, 2014

Supersedes Same Rate Schedule April 4, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate

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schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26732	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4912	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26736	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4942	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26740	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4846	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Settlement Agreement; Op-Law;
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Per TGS 2014 annual COSA filing approved by cities via ordinance or resolution, volumetric cost of service rates increased eff. 7/29/14.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	20_Commercial Sales_North Texas Area - Incorporated

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TARIFF CODE: DS RRC TARIFF NO: 17038

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/08/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-NTX-IS-COSadj	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.)The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end.</p>

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The rate base balance is composed of: Net Plant in Service Plus: Other
 Rate Base Items* Less: Customer Deposits (Account No. 235) Customer
 Advances (Account No. 252) Deferred Federal Income Taxes * These items will
 reflect the Materials and Supplies inventories and prepayments levels approved in
 the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as
 follows: Net Taxable Income (calendar year end rate base multiplied by rate
 of return from the most recent general rate case) Less: Interest on Long Term
 Debt (debt cost component of return from the most recent general rate case
 multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of
 service adjustment rate will be the sum of the amounts from Sections C.1 through
 C.4 (the revenue requirement) less the calendar year customer charge revenue and
 other revenue (i.e., transportation revenue and service charges). Dividing this
 amount by weather-normalized volumes for the applicable calendar year will yield a
 per unit rate for the calendar year. The difference between this calendar year per
 unit rate and the per unit rate from the most recent rate case (*) will result in
 the cost of service adjustment rate for the calendar year. The cost of service
 adjustment rate for the calendar year will be added to the cost of service rate
 approved in the most recent rate case for each rate code. * The per unit
 rate from the most recent rate case will be the weighted average per unit cost of
 service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to
 review the proposed annual rate adjustment prior to its taking effect with the
 first billing cycle of August of each year. If a City takes no action within
 ninety (90) days, the proposed annual rate adjustment will be deemed approved by
 the City. A city or group of cities may retain a consultant to review the annual
 rate adjustment filing, and the Company agrees to reimburse the actual, aggregate
 cost of such review(s) up to an amount not to exceed \$15,000 per year. Any
 reimbursement of such costs will be recoverable through the Company's annual cost
 of service adjustment rate. This Cost of Service Adjustment Clause does not limit
 the legal rights and duties of the cities. Texas Gas Service Company's annual rate
 adjustment will be made in accordance with all applicable laws. Texas Gas Service
 Company shall not appeal to the Railroad Commission of Texas the denial of its
 annual rate adjustment by one or more of the cities. However, such denial shall
 not preclude Texas Gas Service Company from filing a Statement of Intent to
 increase rates pursuant to section 104.102 of the Texas Utilities Code in such
 cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:
 Rate Sched 1-1 dated May 4, 2012
 Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS
 CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general

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service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B.

DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company

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RATE SCHEDULE

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shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.
5. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)
Meters Read On
and After
April 28, 2006 (Other cities)
June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1
RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)
Meters Read On and After
April 28, 2006 (City of Weatherford)

25-NTX-IS-LgCom

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 25
LARGE VOLUME COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial customers and to customers not otherwise specifically provided for under any other rate schedule, with monthly usage greater than 2,900 Ccf, on average.

TERRITORY

All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 400.00 plus

All Ccf at \$ 0.4312 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

GAS SERVICES DIVISION
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Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Meters Read On and After July 29, 2014

Supersedes Same Rate Schedule April 4, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4912	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26736	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4942	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26740	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4846	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Settlement Agreement; Op-Law;
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Per TGS 2014 annual COSA filing approved by cities via ordinance or resolution, volumetric cost of service rates increased eff. 7/29/14.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	25_Lg Vol Com Sales_North Texas Area - Incorporated

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/08/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-NTX-IS-COSadj	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.)The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end.</p>

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:
Rate Sched 1-1 dated May 4, 2012
Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.
5. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide

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reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)
Meters Read On
and After
April 28, 2006 (Other cities)
June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)
Meters Read On and After
April 28, 2006 (City of Weatherford)

30-NTX-IS-Ind

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government, with monthly usage of 2,900 Ccf or less, on average.
Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only.

TERRITORY

All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson..

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 50.00 plus

All Ccf at \$ 0.4142 per Ccf

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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Meters Read On and After July 29, 2014
Supersedes Same Rate Schedule April 4, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)05

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4912	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26736	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4942	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26740	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4846	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Settlement Agreement; Op-Law;
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Per TGS 2014 annual COSA filing approved by cities via ordinance or resolution, volumetric cost of service rates increased eff. 7/29/14.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	30_Industrial Sales_North Texas Area - Incorporated

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/08/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-NTX-IS-COSadj	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.)The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:
Rate Sched 1-1 dated May 4, 2012
Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company

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shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.
5. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide

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reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)
Meters Read On
and After
April 28, 2006 (Other cities)
June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)
Meters Read On and After
April 28, 2006 (City of Weatherford)

35-NTX-IS-LgInd

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 35
LARGE VOLUME INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government, with monthly usage greater than 2,900 Ccf, on average.
Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for Resale only.

TERRITORY

All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 400.00 plus
All Ccf at \$ 0.3942 per Ccf

OTHER ADJUSTMENTS

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Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Meters Read On and After July 29, 2014
Supersedes Same Rate Schedule April 4, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter

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system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4912	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26736	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4942	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26740	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4846	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Settlement Agreement; Op-Law;
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Per TGS 2014 annual COSA filing approved by cities via ordinance or resolution, volumetric cost of service rates increased eff. 7/29/14.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	35_Lg Vol Ind Sales_North Texas Area - Incorporated

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/08/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-NTX-IS-COSadj	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.)The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end.</p>

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The rate base balance is composed of: Net Plant in Service Plus: Other
Rate Base Items* Less: Customer Deposits (Account No. 235) Customer
Advances (Account No. 252) Deferred Federal Income Taxes * These items will
reflect the Materials and Supplies inventories and prepayments levels approved in
the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as
follows: Net Taxable Income (calendar year end rate base multiplied by rate
of return from the most recent general rate case) Less: Interest on Long Term
Debt (debt cost component of return from the most recent general rate case
multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of
service adjustment rate will be the sum of the amounts from Sections C.1 through
C.4 (the revenue requirement) less the calendar year customer charge revenue and
other revenue (i.e., transportation revenue and service charges). Dividing this
amount by weather-normalized volumes for the applicable calendar year will yield a
per unit rate for the calendar year. The difference between this calendar year per
unit rate and the per unit rate from the most recent rate case (*) will result in
the cost of service adjustment rate for the calendar year. The cost of service
adjustment rate for the calendar year will be added to the cost of service rate
approved in the most recent rate case for each rate code. * The per unit
rate from the most recent rate case will be the weighted average per unit cost of
service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to
review the proposed annual rate adjustment prior to its taking effect with the
first billing cycle of August of each year. If a City takes no action within
ninety (90) days, the proposed annual rate adjustment will be deemed approved by
the City. A city or group of cities may retain a consultant to review the annual
rate adjustment filing, and the Company agrees to reimburse the actual, aggregate
cost of such review(s) up to an amount not to exceed \$15,000 per year. Any
reimbursement of such costs will be recoverable through the Company's annual cost
of service adjustment rate. This Cost of Service Adjustment Clause does not limit
the legal rights and duties of the cities. Texas Gas Service Company's annual rate
adjustment will be made in accordance with all applicable laws. Texas Gas Service
Company shall not appeal to the Railroad Commission of Texas the denial of its
annual rate adjustment by one or more of the cities. However, such denial shall
not preclude Texas Gas Service Company from filing a Statement of Intent to
increase rates pursuant to section 104.102 of the Texas Utilities Code in such
cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:
Rate Sched 1-1 dated May 4, 2012
Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS
CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general

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service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company

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shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide

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reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)
Meters Read On
and After
April 28, 2006 (Other cities)
June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)
Meters Read On and After
April 28, 2006 (City of Weatherford)

40-NTX-IS-PubA

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, with monthly usage of 2,900 Ccf or less, on average.

TERRITORY

All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 40.00 plus
All Ccf at \$ 0.4441 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

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Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Meters Read On and After July 29, 2014
 Supersedes Same Rate Schedule April 4, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate

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schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4912	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26736	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4942	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26740	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4846	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Settlement Agreement; Op-Law;
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Per TGS 2014 annual COSA filing approved by cities via ordinance or resolution, volumetric cost of service rates increased eff. 7/29/14.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Pub Auth Sales_North Texas Area - Incorporated

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/29/2014 ORIGINAL CONTRACT DATE: 07/29/2014 RECEIVED DATE: 08/08/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-NTX-IS-COSadj	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.)The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:
Rate Sched 1-1 dated May 4, 2012
Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

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DESCRIPTION

shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

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DESCRIPTION

reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)
 Meters Read On and After
 April 28, 2006 (Other cities)
 June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)
 Meters Read On and After
 April 28, 2006 (City of Weatherford)

45-NTX-IS-LgPubA

TEXAS GAS SERVICE COMPANY
 North Texas Area
 RATE SCHEDULE 45
 LARGE VOLUME PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, with monthly usage greater than 2,900 Ccf, on average.

TERRITORY

All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas.

COST OF SERVICE RATE During each monthly billing period:

A Customer Charge of \$ 400.00 plus
 All Ccf at \$ 0.4241 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

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DESCRIPTION

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Meters Read On and After July 29, 2014
Supersedes Same Rate Schedule April 4, 2014

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4912	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26736	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4942	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26740	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4846	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Settlement Agreement; Op-Law;
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Per TGS 2014 annual COSA filing approved by cities via ordinance or resolution, volumetric cost of service rates increased eff. 7/29/14.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	45_Lg Vol PubA Sales_North Texas Area - Incorporated

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17608

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCR-ENV-CTX-OS-Reloc	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: RCR Rate = $\frac{CPRC \cdot NV}{CPRC + NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004</p>
RCR-ENV-Rider-CTX-OS	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV-RIDER Page 1 of 1 RELOCATION COST RECOVERY RATE</p> <p>A. APPLICABILITY The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17608

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000

per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17608

RATE SCHEDULESCHEDULE IDDESCRIPTION

Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17608

RATE SCHEDULESCHEDULE IDDESCRIPTION

authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,

2. Cumulative imbalance by supplier and the system total,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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DESCRIPTION

3. Amount of cash transactions between the Company and gas supplier for each month, and

4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

1E-CPark-OS-Res

TEXAS GAS

SERVICE COMPANY

Central

Texas Service Area

RATE SCHEDULE 1E
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers in the unincorporated area of Cedar Park, Texas in the Central Texas Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$7.75 plus
All Ccf per monthly billing period @ \$.1579 per Ccf.

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Residential service shall have priority in supply.

Initial Tariff
November 22, 1993

Meters Read On and After

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17608

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

GAS SERVICES DIVISION

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(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;

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DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17608

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26695	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1E_Residential Sales_Central Tx Svc Area - Environs of Cedar Park, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 11/22/1993 ORIGINAL CONTRACT DATE: 11/22/1993 RECEIVED DATE: 06/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-CTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Central Texas Service Area COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

RATE SCHEDULESCHEDULE IDDESCRIPTION

and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

RATE SCHEDULESCHEDULE IDDESCRIPTION

Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.
6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014
 Supersedes Same Sheet Dated: June 2, 2008

2E-CPark-OS-Com

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 2E COMMERCIAL SERVICE RATEAPPLICABILITYApplicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.TERRITORYAll customers in the unincorporated area of Cedar Park, Texas in the Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$11.75 plus All Ccf per monthly billing period @ \$.1595 per Ccf.COST OF GAS In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Initial Tariff Meters Read On and After November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
 Rule Section8.201 Pipeline Safety and Regulatory Program Fees
 (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

RATE SCHEDULESCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4Z-CTXnoWLak-OS-PubA
 1E-CPark-OS-Res CNG-1-CTX-OS
 1Z-Aus SunV-OS-Res
 C-1-CTX-IS-Cogen
 2A-AusSunV-OS-SmCmAC
 C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26696	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.5698	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 8379-8382, 10029(R CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 01/27/2014, remove 'ONEOK, Inc.' from the TX Gas Service Company name on Rate Schedule 1-CTX-OS-COG.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2E_Commercial Sales_Central Tx Svc Area - Environs of Cedar Park, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 19848

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/30/2008 ORIGINAL CONTRACT DATE: 04/30/2008 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-KyleBuda-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1
Kyle/Buda Service Area - Central Texas Region

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Kyle/Buda Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, the Relocation Cost Recovery Rate and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall

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also include gains or losses from utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s). 8. Relocation Cost Recovery Rate - The rate per billing unit pursuant to Rate Schedule RCR.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding

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the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Relocation Cost Recovery Rate; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
1Z-KyleBuda-OS-Res	<p>an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.</p> <p>Initial Rate Meters Read On and After</p> <p>April 30, 2008</p> <p>TEXAS GAS SERVICE COMPANY Kyle/Buda Service Area - Central Texas Region RATE SCHEDULE 1Z RESIDENTIAL SERVICE RATE</p> <p>APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.</p> <p>TERRITORY All customers in the unincorporated areas of Kyle and Buda, Texas.</p> <p>COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter/month of \$11.50 plus - All Ccf per monthly billing period @ \$.14545 per Ccf</p> <p>OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following: Cost of Gas Component: The basic rate for cost of service set forth above shall be adjusted by the amount of the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.</p> <p>Taxes: Plus applicable taxes related to above.</p> <p>CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Residential service shall have priority in supply.</p> <p>Initial Rate Meters Read on and After</p> <p>April 30, 2008</p>

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28971	N	Ccf	\$.5951	03/31/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.6090	05/29/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.5626	07/29/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.5669	09/30/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.5852	08/28/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.6249	04/29/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.6483	06/27/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_KyleBuda Tx Svc Area - Environs of Kyle and Buda, TX

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/30/2008 ORIGINAL CONTRACT DATE: 04/30/2008 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-KyleBuda-OS-COG	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE NO. 1 Kyle/Buda Service Area - Central Texas Region</p> <p>COST OF GAS CLAUSE</p> <p>A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Kyle/Buda Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, the Relocation Cost Recovery Rate and the revenue associated fees (including franchise fees) and taxes.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.</p>

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6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s). 8. Relocation Cost Recovery Rate - The rate per billing unit pursuant to Rate Schedule RCR.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this

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Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Relocation Cost Recovery Rate; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Initial Rate Meters
Read On and After

April 30, 2008

2Z-KyleBuda-OS-Com

TEXAS GAS SERVICE COMPANY
Kyle/Buda Service Area - Central Texas Region
RATE SCHEDULE 2Z

COMMERCIAL SERVICE RATE

APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. TERRITORY All customers in the unincorporated areas of Kyle and Buda, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter/month of \$11.50 plus All Ccf per monthly billing period @ \$.14545 per Ccf. OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following: Cost of Gas Component: The basic rate for cost of service set forth above shall be adjusted by the amount of the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of

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Gas Clause, Rate Schedule 1. Taxes: Plus applicable taxes related to above. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Initial Rate Meters
 Read On and After April 30, 2008

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 19849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 19849

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28971	N	Ccf	\$.5951	03/31/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.6090	05/29/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.5626	07/29/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.5669	09/30/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.5852	08/28/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.6249	04/29/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.6483	06/27/2014
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_KyleBuda Tx Svc Area - Environs of Kyle and Buda, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/14/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Initial Rate Schedule Meters Read On and After November 4, 2008

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-1-BorgSk-IS-COSAdj

TEXAS GAS SERVICE COMPANY
 Borger/Skellytown Service Area
 RATE SCHEDULE 1-1
 COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code.
**** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

Supersedes Rate Schedule dated November 4, 2008

10-BorgSk-IS-Res

TEXAS GAS SERVICE COMPANY
Borger/Skellytown Service Area
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers in the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 12.50 plus
All Ccf at \$ 0.2105 per Ccf

OTHER ADJUSTMENTS

Cost of Gas: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Weather Normalization

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 27, 2014

Supersedes Same Rate Schedule dated: June 28, 2013

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9016	N	Ccf	\$.6984	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6942	06/27/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.6983	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6941	07/29/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4679	09/30/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4808	08/28/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Res# R-019-08(r.case) and Res#

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates increased per 2014 annual COSA, approved by Cities; Skellytown Res# R-013-14 and Borger Ord# 2014-0708.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 10_Residential Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20407

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/14/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-BorgSk-IS-COSAdj	<p>TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20407

RATE SCHEDULE

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Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. **** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

Supersedes Rate Schedule dated November 4, 2008

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost

GAS SERVICES DIVISION

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DESCRIPTION

of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next

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following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

20-BorgSK-IS-Com

TEXAS GAS SERVICE COMPANY
Borger/Skellytown Service Area
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All customers in the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 30.00 plus
All Ccf at \$ 0 .2705 per Ccf

OTHER ADJUSTMENTS

Cost of Gas: The basic rates for cost of service set forth above shall be

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increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS Subject to applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 27, 2014
 Supersedes Same Rate Schedule dated: June 28, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Initial Rate Schedule Meters Read On and After November 4, 2008

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9016	N	Ccf	\$.6984	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6942	06/27/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.6983	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6941	07/29/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4679	09/30/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4808	08/28/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Res# R-019-08(r.case) and Res#

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 6/27/14 volumetric cost of service rates increased per 2014 annual COSA, approved by Cities; Skellytown Res# R-013-14 and Borger Ord# 2014-0708.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20407

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 20_Commercial Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/14/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-BorgSk-IS-COSAdj	<p>TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer</p>

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. **** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

Supersedes Rate Schedule dated November 4, 2008

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next

GAS SERVICES DIVISION
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following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

40-BorgSk-IS-PubA

TEXAS GAS SERVICE COMPANY
Borger/Skellytown Service Area
RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to public authority customers not eligible for rate schedule 48.

TERRITORY

All customers in the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 20.00 plus
All Ccf at \$ 0.2605 per Ccf

OTHER ADJUSTMENTS

Cost of Gas: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in

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accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 27, 2014

Supersedes Same Rate Schedule dated: June 28, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Initial Rate Schedule Meters Read On and After November 4, 2008

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
9016	N	Ccf	\$.6984	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6942	06/27/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.6983	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6941	07/29/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4679	09/30/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4808	08/28/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING	
NEW?: N	RRC DOCKET NO: CITY ORDINANCE NO: Res# R-019-08(r.case) and Res#
AMENDMENT(EXPLAIN):	
OTHER(EXPLAIN):	Eff. 6/27/14 volumetric cost of service rates increased per 2014 annual COSA, approved by Cities; Skellytown Res# R-013-14 and Borger Ord# 2014-0708.

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> 40_Public Authority Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/14/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-BorgSk-IS-COSAdj	<p>TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.</p> <p>B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.</p> <p>C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.</p> <p>1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.</p> <p>2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer</p>

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Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. **** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

Supersedes Rate Schedule dated November 4, 2008

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost

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of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next

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following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

48-BorgSk-IS-SchMuni

TEXAS GAS SERVICE COMPANY
 Borger/Skellytown Service Area
 RATE SCHEDULE 48 SCHOOL AND MUNICIPAL RATE

APPLICABILITY

Applicable to school and municipal buildings.

TERRITORY

All of the Company's service area within the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
 A Customer Charge of \$ 40.00 plus
 All Ccf at \$ 0.3005 per Ccf

OTHER ADJUSTMENTS

Cost of Gas: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in

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RATE SCHEDULE

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accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

OTHER CONDITIONS

Subject to applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 27, 2014

Supersedes Same Rate Schedule dated: June 28, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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RATE SCHEDULE

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DESCRIPTION

this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter

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system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the

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difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Initial Rate Schedule Meters Read On and After November 4, 2008

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9016	N	Ccf	\$.6984	06/27/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6942	06/27/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.6983	07/29/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.6941	07/29/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4707	09/30/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4679	09/30/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4837	08/28/2014
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4808	08/28/2014
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Res# R-019-08(r.case) and Res#

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 6/27/14 volumetric cost of service rates increased per 2014 annual COSA, approved by Cities; Skellytown Res# R-013-14 and Borger Ord# 2014-0708.

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	48_School and Municipal Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
11-Perm-IS-Res	<p>TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE 11 RESIDENTIAL SERVICE RATE</p> <p>APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company.</p> <p>TERRITORY All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas.</p> <p>COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 10.00 plus All Ccf at \$ 0.44670 per Ccf</p> <p>OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.</p> <p>Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.</p> <p>Taxes: The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.</p> <p>CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Residential service shall have priority in supply.</p> <p>Meters Read On and After June 27, 2014 Supersedes Same Rate Schedule Dated June 28, 2013</p>
1B-Perm-IS-FrTx	<p>TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. City or Town (a) Statutory City</p>

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RATE SCHEDULE

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Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c)
Billing Tax Factor (d) Andrews 4.000% 1.070% 5.3407% Barstow 4.000%
0.000% 4.1667% Crane 5.000% 1.070% 6.4622% McCamey 4.000% 0.581% 4.8009%
Monahans 4.000% 1.070% 5.3407% Pecos 4.000% 1.070% 5.3407% Pyote 4.000%
0.000% 4.1667% Thorntonville 2.000% 0.000% 2.0408% Wickett 2.000% 0.000%
2.0408% Wink 4.000% 0.000% 4.1667% The tax rates shown in columns (b) and (c)
above are rates applied to gross receipts and are in addition to the revenues
derived from general service rate schedules and the Cost of Gas adjustment.
However, the State Comptroller has determined that beginning February 1, 1985,
these taxes are includable when calculating gross receipts. This is accomplished
by applying the Billing Tax Factor to all bills rendered by the Company for service
within city limits. This Rate Schedule replaces Rate Schedules: Meters
Read On and After 1B for Andrews dated 12/26/01&
February 27, 2009 1B for Pecos, Monahans, Pyote dated 12/26/01& 1B for
Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/04/08

ORD-PERM-IS-Revised

TEXAS GAS SERVICE COMPANY
Permian Service Area - West Texas Region
RATE SCHEDULE ORD-PERM- Revised May 16, 2011 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated area of Andrews, Barstow, Crane, McCamey,
Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas.

DESCRIPTION Per TGS rate case filed 09/30/2008, the cities approved changes to the
Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization
Clause, Rules of Service and Cost of Service rates.

Effective 05/16/2011 all the Permian Service Area cities have approved the COSA
tariff have the same Cost of Service rates. All cities and are now on Rate
Schedules 11, 21, 31 and 41.

Rate Schedules 10, 20, 30 and 40 are withdrawn as those rates are no longer in
effect in any cities. (Some cities approved the COSA at different dates as
detailed below.)

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective
Date of Gas Sales Rate schedules			
Andrews	Ordinance # 1431	02/05/08	
	City Council Vote (COSA)	02/24/11	
	02/27/09		
Barstow	Operation of Law	11/04/08	
	02/27/09		
Crane	Ordinance # 454	10/13/08	
	02/27/09		
McCamey	Ordinance # 214	10/13/08	
	02/27/09		
Monahans	Ordinance # 1103	02/24/08	
	Ordinance # 1131 (COSA)	03/22/11	

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	02/27/09		
Pecos	Ordinance # 09-02-01		02/12/08
	02/27/09		
	City Council Vote (COSA)		05/12/11
	05/16/11		
Pyote	City Council Vote		02/18/08
	02/27/09		
	City Council Vote (COSA)		05/06/2011
	05/06/2011		
Thorntonville	Operation of Law		11/04/08
	02/27/09		
Wickett	City Council Vote		10/08/08
	02/27/09		
Wink	City Council Vote		10/06/08
	02/27/09		

Effective for meters read on or after
February 27, 2009 (other cities)
March 17, 2011 Andrews
March 22, 2011 Monahans
May 6, 2011 Pyote
May 16, 2011 Pecos
Supercedes same sheet dated February 27, 2009

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

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RATE SCHEDULE

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DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
 (A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-INC-Perm-IS-COG

TEXAS GAS SERVICE COMPANY Permian Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Thorntonville, Wickett and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this

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Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). 6. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a Permian area wide basis for the 12 production months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clauses: Meters Read On and After 1-INC for Andrews

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Pecos, Monahans, Pyote all dated 8/24/01 & February 27, 2009 1-INC for Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/4/08

WNA-Perm-IS

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas: 10, 11, 20, 21, 40 and 41. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV}$$
 where $\text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: } \text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate, where } \text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{ the difference between normal and actual heating degree days for the billing period. } \text{CB} = \text{Number of customers billed for the billing period. } \text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case. } \text{CV} = \text{Current Volumes for the billing period.}$
 D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Meters Read On and After: June 28, 2010
 Supersedes same Rate Schedule dated: February 27, 2009

1-1-Perm-IS-COSAdj

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective. C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M

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expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code. 1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations. 2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case. 3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit) 4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated: November 4, 2008 (Other Cities) March 22, 2011 (Monahans) May 6, 2011 (Pyote) May 16, 2011 (Pecos)

1-1A-Perm-IS-COSAdj

TEXAS GAS SERVICE COMPANY Andrews - Permian Service Area - West Texas Region RATE SCHEDULE 1-1A COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas

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Service Company currently in force in the Company's service area within the incorporated area of Andrews, Texas. With regard to the City of Andrews, in the event of sale or transfer or ownership of the Company's facilities within this municipality or an assignment of the Franchise Agreements with the City of Andrews, this Cost of Service Adjustment Clause tariff is subject to review and renegotiation by the Company and the City of Andrews.

B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.

C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows:
 Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for

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the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The City will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the City. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated March 17, 2011

RATE ADJUSTMENT PROVISIONS

See 1-1-Perm-IS-COSAdj (RATE SCHEDULE 1-1) and 1-1A-Perm-IS-COSAdj ((RATE SCHEDULE 1-1A) (Andrews only)) Cost of Service Adjustment Clause

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TARIFF CODE: DS RRC TARIFF NO: 20410

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29919	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4190	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4167	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29927	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4236	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20410

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29924	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4895	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-PermSvcA-IS (rate case
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 6/27/14, cost of service rate(volumetric) increased per Permian Area I/S Annual COSA appvd via operation of law and/or council meeting minutes.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	11_Residential Sales_Permian Svc Area - Incorp. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20411

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-Perm-IS-COSAdj	<p>TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective. C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code. 1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations. 2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case. 3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit) 4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar</p>

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20411

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year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated: November 4, 2008 (Other Cities) March 22, 2011 (Monahans) May 6, 2011 (Pyote) May 16, 2011 (Pecos)

1-1A-Perm-IS-COSAdj

TEXAS GAS SERVICE COMPANY Andrews - Permian Service Area - West Texas Region RATE SCHEDULE 1-1A COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated area of Andrews, Texas. With regard to the City of Andrews, in the event of sale or transfer or ownership of the Company's facilities within this municipality or an assignment of the Franchise Agreements with the City of Andrews, this Cost of Service Adjustment Clause tariff is subject to review and renegotiation by the Company and the City of Andrews. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective. C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code. 1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations. 2. Return on Investment The rate of return will remain

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constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case. 3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit) 4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The City will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the City. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated March 17, 2011

1-INC-Perm-IS-COG

TEXAS GAS SERVICE COMPANY Permian Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also

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include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall

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or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). 6. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a Permian area wide basis for the 12 production months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clauses: Meters Read On and After 1-INC for Andrews Pecos, Monahans, Pyote all dated 8/24/01 & February 27, 2009 1-INC for Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/4/08

1B-Perm-IS-FrTx

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE
1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Andrews 4.000% 1.070% 5.3407% Barstow 4.000% 0.000% 4.1667% Crane 5.000% 1.070% 6.4622% McCamey 4.000% 0.581% 4.8009% Monahans 4.000% 1.070% 5.3407% Pecos 4.000% 1.070% 5.3407% Pyote 4.000% 0.000% 4.1667% Thorntonville 2.000% 0.000% 2.0408% Wickett 2.000% 0.000% 2.0408% Wink 4.000% 0.000% 4.1667% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues

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derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. This Rate Schedule replaces Rate Schedules: Meters Read On and After 1B for Andrews dated 12/26/01& February 27, 2009 1B for Pecos, Monahans, Pyote dated 12/26/01& 1B for Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/04/08

21-Perm-IS-Com

TEXAS GAS SERVICE COMPANY
 Permian Service Area - West Texas Region
 RATE SCHEDULE 21
 COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
 A Customer Charge of \$ 15.00 plus
 All Ccf at \$ 0.46470 per Ccf

OTHER ADJUSTMENTS Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.

Meters Read On and After June 27, 2014
 Supersedes Same Rate Schedule Dated June 28, 2013

ORD-PERM-IS-Revised

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Permian Service Area - West Texas Region
 RATE SCHEDULE ORD-PERM- Revised May 16, 2011 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated area of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas.

DESCRIPTION Per TGS rate case filed 09/30/2008, the cities approved changes to the Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, Rules of Service and Cost of Service rates.

Effective 05/16/2011 all the Permian Service Area cities have approved the COSA tariff have the same Cost of Service rates. All cities and are now on Rate Schedules 11, 21, 31 and 41.

Rate Schedules 10, 20, 30 and 40 are withdrawn as those rates are no longer in effect in any cities. (Some cities approved the COSA at different dates as detailed below.)

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective
Date of Gas Sales Rate schedules			
Andrews	Ordinance # 1431	02/05/08	
	City Council Vote (COSA)	02/24/11	
	02/27/09		
Barstow	Operation of Law	11/04/08	
	02/27/09		
Crane	Ordinance # 454	10/13/08	
	02/27/09		
McCamey	Ordinance # 214	10/13/08	
	02/27/09		
Monahans	Ordinance # 1103	02/24/08	
	Ordinance # 1131 (COSA)	03/22/11	
	02/27/09		
Pecos	Ordinance # 09-02-01	02/12/08	
	02/27/09		
	City Council Vote (COSA)	05/12/11	
	05/16/11		
Pyote	City Council Vote	02/18/08	
	02/27/09		
	City Council Vote (COSA)	05/06/2011	
	05/06/2011		
Thorntonville	Operation of Law	11/04/08	
	02/27/09		
Wickett	City Council Vote	10/08/08	
	02/27/09		
Wink	City Council Vote	10/06/08	
	02/27/09		

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Effective for meters read on or after
 February 27, 2009 (other cities)
 March 17, 2011 Andrews
 March 22, 2011 Monahans
 May 6, 2011 Pyote
 May 16, 2011 Pecos
 Supercedes same sheet dated February 27, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

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The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-Perm-IS

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas: 10, 11, 20, 21, 40 and 41. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

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WNA Rate = WNAD, where CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case. CV = Current Volumes for the billing period. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Meters Read On and After: June 28, 2010
 Supersedes same Rate Schedule dated: February 27, 2009

RATE ADJUSTMENT PROVISIONS

See 1-1-Perm-IS-COSAdj (RATE SCHEDULE 1-1) and 1-1A-Perm-IS-COSAdj ((RATE SCHEDULE 1-1A) (Andrews only)) Cost of Service Adjustment Clause

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29928	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4190	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4167	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20411

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29922	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4236	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20411

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29924	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4895	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: see ORD-PermSvcA-IS (rate case
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 6/27/14, cost of service rate(volumetric) increased per Permian Area I/S Annual COSA appvd via operation of law and/or council meeting minutes.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	21_Commercial Sales_Permian Svc Area - Incorp. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20413

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-Perm-IS-COSAdj	<p>TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective. C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code. 1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations. 2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case. 3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit) 4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20413

RATE SCHEDULE

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year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated: November 4, 2008 (Other Cities) March 22, 2011 (Monahans) May 6, 2011 (Pyote) May 16, 2011 (Pecos)

1-1A-Perm-IS-COSAdj

TEXAS GAS SERVICE COMPANY Andrews - Permian Service Area - West Texas Region RATE SCHEDULE 1-1A COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated area of Andrews, Texas. With regard to the City of Andrews, in the event of sale or transfer or ownership of the Company's facilities within this municipality or an assignment of the Franchise Agreements with the City of Andrews, this Cost of Service Adjustment Clause tariff is subject to review and renegotiation by the Company and the City of Andrews. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective. C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code. 1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations. 2. Return on Investment The rate of return will remain

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constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case. 3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit) 4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The City will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the City. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated March 17, 2011

1-INC-Perm-IS-COG

TEXAS GAS SERVICE COMPANY Permian Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also

GAS SERVICES DIVISION

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include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall

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or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). 6. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a Permian area wide basis for the 12 production months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clauses: Meters Read On and After 1-INC for Andrews Pecos, Monahans, Pyote all dated 8/24/01 & February 27, 2009 1-INC for Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/4/08

1B-Perm-IS-FrTx

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE
 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Andrews 4.000% 1.070% 5.3407% Barstow 4.000% 0.000% 4.1667% Crane 5.000% 1.070% 6.4622% McCamey 4.000% 0.581% 4.8009% Monahans 4.000% 1.070% 5.3407% Pecos 4.000% 1.070% 5.3407% Pyote 4.000% 0.000% 4.1667% Thorntonville 2.000% 0.000% 2.0408% Wickett 2.000% 0.000% 2.0408% Wink 4.000% 0.000% 4.1667% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues

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derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. This Rate Schedule replaces Rate Schedules: Meters Read On and After 1B for Andrews dated 12/26/01&

February 27, 2009 1B for Pecos, Monahans, Pyote dated 12/26/01& 1B for Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/04/08

31-Perm-IS-Ind

TEXAS GAS SERVICE COMPANY
Permian Service Area - West Texas Region
RATE SCHEDULE 31
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the US. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Division E and J - Utility and Government - facilities generating power for resale only

This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 50.00 plus
All Ccf at \$ 0.38750 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Taxes: The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers. Meters Read On and After June 27, 2014 Supersedes Same Rate Schedule Dated June 28, 2013

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ORD-PERM-IS-Revised

TEXAS GAS SERVICE COMPANY
Permian Service Area - West Texas Region
RATE SCHEDULE ORD-PERM- Revised May 16, 2011 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated area of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas.

DESCRIPTION Per TGS rate case filed 09/30/2008, the cities approved changes to the Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, Rules of Service and Cost of Service rates.
Effective 05/16/2011 all the Permian Service Area cities have approved the COSA tariff have the same Cost of Service rates. All cities and are now on Rate Schedules 11, 21, 31 and 41.

Rate Schedules 10, 20, 30 and 40 are withdrawn as those rates are no longer in effect in any cities. (Some cities approved the COSA at different dates as detailed below.)

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective
Andrews	Ordinance # 1431	02/05/08	
	City Council Vote (COSA)	02/24/11	
	02/27/09		
Barstow	Operation of Law	11/04/08	
	02/27/09		
Crane	Ordinance # 454	10/13/08	
	02/27/09		
McCamey	Ordinance # 214	10/13/08	
	02/27/09		
Monahans	Ordinance # 1103	02/24/08	
	Ordinance # 1131 (COSA)	03/22/11	
	02/27/09		
Pecos	Ordinance # 09-02-01	02/12/08	
	02/27/09		
	City Council Vote (COSA)	05/12/11	
	05/16/11		
Pyote	City Council Vote	02/18/08	
	02/27/09		
	City Council Vote (COSA)	05/06/2011	
	05/06/2011		
Thorntonville	Operation of Law	11/04/08	
	02/27/09		
Wickett	City Council Vote	10/08/08	
	02/27/09		
Wink	City Council Vote	10/06/08	
	02/27/09		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20413

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Effective for meters read on or after
 February 27, 2009 (other cities)
 March 17, 2011 Andrews
 March 22, 2011 Monahans
 May 6, 2011 Pyote
 May 16, 2011 Pecos
 Supercedes same sheet dated February 27, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

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RATE SCHEDULE

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The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-Perm-IS

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas: 10, 11, 20, 21, 40 and 41. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20413

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNA Rate = WNAD, where CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case. CV = Current Volumes for the billing period. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Meters Read On and After: June 28, 2010
 Supersedes same Rate Schedule dated: February 27, 2009

RATE ADJUSTMENT PROVISIONS

See 1-1-Perm-IS-COSAdj (RATE SCHEDULE 1-1) and 1-1A-Perm-IS-COSAdj ((RATE SCHEDULE 1-1A) (Andrews only)) Cost of Service Adjustment Clause

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20413

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29919	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4167	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4190	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20413

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29927	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4236	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20413

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29924	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4895	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: see ORD-PermSvcA-IS (rate case
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 6/27/14, cost of service rate(volumetric) increased per Permian Area I/S Annual COSA appvd via operation of law and/or council meeting minutes.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	31_Industrial Sales_Permian Svc Area - Incorp. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20414

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/27/2014 ORIGINAL CONTRACT DATE: 06/27/2014 RECEIVED DATE: 07/02/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-Perm-IS-COSAdj	<p>TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE 1-1 COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective. C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) in any year shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code. 1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations. 2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case. 3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit) 4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20414

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated: November 4, 2008 (Other Cities) March 22, 2011 (Monahans) May 6, 2011 (Pyote) May 16, 2011 (Pecos)

1-1A-Perm-IS-COSAdj

TEXAS GAS SERVICE COMPANY Andrews - Permian Service Area - West Texas Region RATE SCHEDULE 1-1A COST OF SERVICE ADJUSTMENT CLAUSE A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated area of Andrews, Texas. With regard to the City of Andrews, in the event of sale or transfer or ownership of the Company's facilities within this municipality or an assignment of the Franchise Agreements with the City of Andrews, this Cost of Service Adjustment Clause tariff is subject to review and renegotiation by the Company and the City of Andrews. B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective. C. COMPONENTS OF RATE ADJUSTMENT Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. The percentage change in total calendar year Operating and Maintenance (O&M) expenses (Account Nos. 870-932) shall not exceed the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the current calendar year. The actual change in O&M expenses is computed by comparing the O&M expenses for the current calendar year to the prior calendar year O&M expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code. 1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations. 2. Return on Investment The rate of return will remain

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20414

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case. 3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit) 4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service. D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The City will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the City. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Meters Read On and After June 28, 2012 Supersedes same Rate Schedule dated March 17, 2011

1-INC-Perm-IS-COG

TEXAS GAS SERVICE COMPANY Permian Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20414

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall

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or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). 6. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a Permian area wide basis for the 12 production months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clauses: Meters Read On and After 1-INC for Andrews Pecos, Monahans, Pyote all dated 8/24/01 & February 27, 2009 1-INC for Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/4/08

1B-Perm-IS-FrTx

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE
1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Andrews 4.000% 1.070% 5.3407% Barstow 4.000% 0.000% 4.1667% Crane 5.000% 1.070% 6.4622% McCamey 4.000% 0.581% 4.8009% Monahans 4.000% 1.070% 5.3407% Pecos 4.000% 1.070% 5.3407% Pyote 4.000% 0.000% 4.1667% Thorntonville 2.000% 0.000% 2.0408% Wickett 2.000% 0.000% 2.0408% Wink 4.000% 0.000% 4.1667% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues

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derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. This Rate Schedule replaces Rate Schedules: Meters Read On and After 1B for Andrews dated 12/26/01&

February 27, 2009 1B for Pecos, Monahans, Pyote dated 12/26/01& 1B for Barstow, Crane, McCamey, Thorntonville, Wickett, Wink dated 11/04/08

41-Perm-IS-PubA

TEXAS GAS SERVICE COMPANY
Permian Service Area - West Texas Region
RATE SCHEDULE 41
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All customers in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 20.00 plus
All Ccf at \$ 0.43371 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.

Meters Read On and After June 27, 2014
Supersedes Same Rate Schedule Dated June 28, 2013

ORD-PERM-IS-Revised

TEXAS GAS SERVICE COMPANY

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Permian Service Area - West Texas Region
RATE SCHEDULE ORD-PERM- Revised May 16, 2011 CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated area of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas.

DESCRIPTION Per TGS rate case filed 09/30/2008, the cities approved changes to the Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, Rules of Service and Cost of Service rates.

Effective 05/16/2011 all the Permian Service Area cities have approved the COSA tariff have the same Cost of Service rates. All cities and are now on Rate Schedules 11, 21, 31 and 41.

Rate Schedules 10, 20, 30 and 40 are withdrawn as those rates are no longer in effect in any cities. (Some cities approved the COSA at different dates as detailed below.)

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective
Date of Gas Sales Rate schedules			
Andrews	Ordinance # 1431	02/05/08	
	City Council Vote (COSA)	02/24/11	
	02/27/09		
Barstow	Operation of Law	11/04/08	
	02/27/09		
Crane	Ordinance # 454	10/13/08	
	02/27/09		
McCamey	Ordinance # 214	10/13/08	
	02/27/09		
Monahans	Ordinance # 1103	02/24/08	
	Ordinance # 1131 (COSA)	03/22/11	
	02/27/09		
Pecos	Ordinance # 09-02-01	02/12/08	
	02/27/09		
	City Council Vote (COSA)	05/12/11	
	05/16/11		
Pyote	City Council Vote	02/18/08	
	02/27/09		
	City Council Vote (COSA)	05/06/2011	
	05/06/2011		
Thorntonville	Operation of Law	11/04/08	
	02/27/09		
Wickett	City Council Vote	10/08/08	
	02/27/09		
Wink	City Council Vote	10/06/08	
	02/27/09		

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Effective for meters read on or after
February 27, 2009 (other cities)
March 17, 2011 Andrews
March 22, 2011 Monahans
May 6, 2011 Pyote
May 16, 2011 Pecos
Supercedes same sheet dated February 27, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

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The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

WNA-Perm-IS

TEXAS GAS SERVICE COMPANY Permian Service Area - West Texas Region RATE SCHEDULE WNA WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, Texas: 10, 11, 20, 21, 40 and 41. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

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WNA Rate = WNAD, where CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $WNAD = (HDD\ Diff * CB * WF) * COS\ rate$, where $HDD\ Diff = (Normal\ HDD - Actual\ HDD)$, the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case. CV = Current Volumes for the billing period. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Meters Read On and After: June 28, 2010
 Supersedes same Rate Schedule dated: February 27, 2009

RATE ADJUSTMENT PROVISIONS

See 1-1-Perm-IS-COSAdj (RATE SCHEDULE 1-1) and 1-1A-Perm-IS-COSAdj ((RATE SCHEDULE 1-1A) (Andrews only)) Cost of Service Adjustment Clause

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29919	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4167	09/30/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4269	09/30/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4190	07/29/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29927	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4292	07/29/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			
29924	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4236	08/28/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.4339	08/28/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			
29919	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	BARSTOW - INC (PERMIAN SVC AREA)			
29920	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MONAHANS (WARD CO) - INC (PERMIAN SVC AREA)			
29921	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PECOS CITY - INC (PERMIAN SVC AREA)			
29922	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	PYOTE - INC (PERMIAN SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29924	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WICKETT - INC (PERMIAN SVC AREA)			
29925	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	WINK - INC (PERMIAN SVC AREA)			
29926	N	Ccf	\$.4895	06/27/2014
<u>CUSTOMER NAME</u>	ANDREWS - INC (PERMIAN SVC AREA)			
29927	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	CRANE - INC (PERMIAN SVC AREA)			
29928	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	MCCAMEY - INC (PERMIAN SVC AREA)			
29929	N	Ccf	\$.5014	06/27/2014
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC (PERMIAN SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: see ORD-PermSvcA-IS (rate case
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 6/27/14, cost of service rate(volumetric) increased per Permian Area I/S Annual COSA appvd via operation of law and/or council meeting minutes.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	41_Public Authority Sales_Permian Svc Area - Incorp. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett and Wink, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21336

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/10/2014 ORIGINAL CONTRACT DATE: 02/10/2014 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
IRA-NTX-OS-IRAAdj	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE IRA-ENV North Texas Service Area - East Texas Region INTERIM RATE ADJUSTMENT</p> <p>A. APPLICABILITY This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.</p> <p>B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.</p> <p>C. COMPUTATION OF IRA RATE The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for</p>

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21336

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21336

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Service Area
RATE SCHEDULE RCE- ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10094. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in the North Texas Service Area: 1A, 2A, 2B, 3A, 3B, 4A and 4B.

B. RCE RATE

All Ccf during each billing period: \$0.014 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered from the applicable customer classes.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After: July 30, 2012

Initial Rate Schedule

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral

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Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197
 Commercial 0.37721
 Large Commercial 10.64749
 Public Authority 1.73743
 Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for

GAS SERVICES DIVISION

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each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule Meters Read On
and After
April 30, 2009 (Unincorporated areas)

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS
 CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general
 service rate schedules of Texas Gas Service Company (The Company) in the
 unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral
 Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo
 Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS
 1. Cost of Gas - The rate per billing unit or the total calculation under this
 clause, consisting of the commodity cost, a Reconciliation Component and related
 fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of
 Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas -
 The estimated cost for gas purchased by the Company from its suppliers or the
 estimated weighted average cost for gas purchased by the Company from all sources
 where applicable. Such cost shall include not only the purchase cost of natural
 gas, but shall also include all reasonable fees for services such as gathering,
 treating, processing, transportation, capacity and/or supply reservation fees,
 storage, balancing, and swing services necessary for the movement of gas to the
 Company's citygate delivery points. The Cost of Purchased Gas shall also include
 gains or losses from the utilization of natural gas financial instruments that are
 executed by the Company for the purpose of mitigating high prices and price
 volatility. 4. Reconciliation Component - The amount to be returned to or
 recovered from customers each month from December through August as a result of the
 Reconciliation Audit. 5. Reconciliation Audit - An annual review of the
 Company's books and records for each twelve month period ending with the production
 month of August to determine the amount of over or under collection occurring
 during such twelve month period. The audit shall determine: (a) the total amount
 paid for gas purchased by the Company (per Section B(3) above) to provide service
 to its general service customers during the period, (b) the revenues received from
 operation of the provisions of this cost of gas, (c) the total amount of refunds
 made to customers during the period and any other revenues or credits received by
 the Company as a result of relevant gas purchases or operation of this Cost of Gas
 Clause, (d) the total amount of uncollectible accounts that are attributable to
 charges calculated under this tariff during the period, not to exceed 0.82% of cost
 of gas revenues and (e) an adjustment, if necessary, to exclude lost and
 unaccounted for gas during the period in excess of five (5) percent of purchases.
 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes
 purchased of a general service customer during the twelve (12) month period ending
 June 30 by the sum of the volumes sold to general service customers during the same
 period. For the purpose of this computation all volumes shall be stated at 14.65
 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05)
 unless expressly authorized by the applicable regulatory authority. 7.
 Reconciliation Account - The account maintained by the Company to assure that over
 time it will neither over nor under collect revenues as a result of the operation
 of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total
 amounts paid to the Company's supplier(s) for gas applicable to general service

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customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of

GAS SERVICES DIVISION
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DESCRIPTION

Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

1A-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 1A
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyrn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 10.75 plus
Interim Rate Adjustments (IRA)	\$ 4.52 per month (Footnote 1)
Total Customer Charge	\$ 15.27

All Ccf per monthly biling period @ \$.29090 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall

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be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Residential service shall have priority in supply.

Footnote 1: 2011 IRA - \$2.33; 2012 IRA - \$2.19

Meters Read On and After: February 10, 2014

Supersedes Same Sheet Dated: June 21, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21336

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30187	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30191	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30194	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30198	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30188	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30190	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30195	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30201	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21336

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30202	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30186	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 21336

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30197	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30195	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 21336

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30189	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9839(RC), 10068(CO) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 1A_Residential Sales_North Texas Area - Environs	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/10/2014 ORIGINAL CONTRACT DATE: 02/10/2014 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-NTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above)</p>

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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(b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

2A-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 2A
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule, with monthly usage of 2,900 Ccf or less, on average.

TERRITORY All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 22.50 plus
Interim Rate Adjustment (IRA)	\$ 15.16 per month (Footnote 1)
Total Customer Charge	\$ 37.66

All Ccf at \$ 0.28200 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month

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 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$7.80; 2012 IRA - \$7.36

Meters Read On and After: February 10, 2014
 Supersedes Same Sheet Dated: June 21, 2013

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA-ENV
 North Texas Service Area - East Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

GAS SERVICES DIVISION

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C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became

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effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of

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this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-NTX-OS

TEXAS GAS SERVICE COMPANY
 North Texas Service Area
 RATE SCHEDULE RCE- ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10094. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in the North Texas Service Area: 1A, 2A, 2B, 3A, 3B, 4A and 4B.

B. RCE RATE

All Ccf during each billing period: \$0.014 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered from the applicable customer classes.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

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D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After: July 30, 2012

Initial Rate Schedule

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case

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RATE SCHEDULESCHEDULE IDDESCRIPTION

as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30190	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30196	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30198	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30195	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30187	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30191	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30195	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30186	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30186	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30197	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30195	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30189	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21337
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9839(RC), 10068(CO) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2A_Commercial Sales_North Texas Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/10/2014 ORIGINAL CONTRACT DATE: 02/10/2014 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-NTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above)</p>

GAS SERVICES DIVISION

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(b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

H. ANNUAL RECONCILIATION

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REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

2B-NTX-OS

TEXAS GAS SERVICE COMPANY
 North Texas Area
 RATE SCHEDULE 2B
 LARGE VOLUME COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial customers and to customers not otherwise specifically provided for under any other rate schedule, with monthly usage greater than 2,900 Ccf, on average.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyrn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 400.00 plus
Interim Rate Adjustment (IRA)	\$ 395.26 per month (Footnote 1)
Total Customer Charge	\$ 795.26

All Ccf at \$ 0.26200 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall

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be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2011 IRA - 204.84; 2012 IRA - \$190.42

Meters Read On and After: February 10, 2014

Supersedes Same Sheet Dated: June 21, 2013

IRA-NTX-OS-IRAAadj

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE IRA-ENV

North Texas Service Area - East Texas Region

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the

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Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

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6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

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The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

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(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-NTX-OS

TEXAS GAS SERVICE COMPANY
 North Texas Service Area
 RATE SCHEDULE RCE- ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10094. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in the North Texas Service Area: 1A, 2A, 2B, 3A, 3B, 4A and 4B.

B. RCE RATE

All Ccf during each billing period: \$0.014 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered from the applicable customer classes.

C. OTHER ADJUSTMENTS

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
WNA-NTX-08	<p>Taxes: Plus applicable taxes and fees (including franchises fees) related to above.</p> <p>D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Meters Read On and After: July 30, 2012</p> <p>Initial Rate Schedule</p> <p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA-ENV</p> <p>WEATHER NORMALIZATION ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.</p> <p>B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.</p> <p>C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:</p> $\text{WNA Rate} = \text{WNAD}, \quad \text{where}$ CV <p>WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:</p> $\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$ <p>HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.</p>

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CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

- Residential 0.13197
- Commercial 0.37721
- Large Commercial 10.64749
- Public Authority 1.73743
- Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule and After Meters Read On
 April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30190	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30201	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30187	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30191	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30193	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30195	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30198	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 21338

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30200	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30197	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30195	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30189	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21338
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9839(RC), 10068(CO) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2B_Large Volume Commercial Sales_North Texas Area - Environs

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/10/2014 ORIGINAL CONTRACT DATE: 02/10/2014 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-NTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above)</p>

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(b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION

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REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

3A-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 3A
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government, with monthly usage of 2,900 Ccf or less, on average.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 50.00 plus
Interim Rate Adjustment (IRA) \$ 90.24 per month (Footnote 1)

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Total Customer Charge \$ 140.24

All Ccf at \$ 0.24500 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$50.35; 2012 IRA - \$39.89

Meters Read On and After: February 10, 2014

Supersedes Same Sheet Dated: June 21, 2013

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA-ENV
 North Texas Service Area - East Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the

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interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case

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filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

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June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Service Area
RATE SCHEDULE RCE- ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10094. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in the North Texas Service Area: 1A, 2A, 2B, 3A, 3B, 4A and 4B.

B. RCE RATE

All Ccf during each billing period: \$0.014 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered from the applicable customer classes.

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WNA-NTX-OS

C. OTHER ADJUSTMENTS
 Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
 Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After: July 30, 2012

Initial Rate Schedule
 TEXAS GAS SERVICE COMPANY
 North Texas Area
 RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.
 The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

- Residential 0.13197
- Commercial 0.37721
- Large Commercial 10.64749
- Public Authority 1.73743
- Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule and After Meters Read On
 April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30191	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30193	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30195	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30198	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30187	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30190	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30201	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30186	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30197	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30195	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30189	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21339
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9839(RC), 10068(CO) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 3A_Industrial Sales_North Texas Area - Environs	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/10/2014 ORIGINAL CONTRACT DATE: 02/10/2014 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-NTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above)</p>

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(b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION

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REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

3B-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 3B
LARGE VOLUME INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government, with monthly usage greater than 2,900 Ccf, on average.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for Resale only.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of \$ 400.00 plus
Interim Rate Adjustment (IRA) \$ 136.21 per month (Footnote 1)

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Total Customer Charge \$ 536.21

All Ccf at \$ 0.22500 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$74.72; 2012 IRA - \$61.49

Meters Read On and After: February 10, 2014

Supersedes Same Sheet Dated: June 21, 2013

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA-ENV
 North Texas Service Area - East Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the

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interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case

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filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

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June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Service Area
RATE SCHEDULE RCE- ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10094. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in the North Texas Service Area: 1A, 2A, 2B, 3A, 3B, 4A and 4B.

B. RCE RATE

All Ccf during each billing period: \$0.014 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered from the applicable customer classes.

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C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After: July 30, 2012

Initial Rate Schedule

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$, where

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

- Residential 0.13197
- Commercial 0.37721
- Large Commercial 10.64749
- Public Authority 1.73743
- Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule and After Meters Read On
 April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30190	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30195	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30201	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30187	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30191	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30193	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30198	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30202	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30200	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30186	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30197	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30195	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30189	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21340
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9839(RC), 10068(CO) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 3B_Large Volume Industrial Sales_North Texas Area - Environs	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/10/2014 ORIGINAL CONTRACT DATE: 02/10/2014 RECEIVED DATE: 04/10/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-NTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above)</p>

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(b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION

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REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

4A-NTX-OS

TEXAS GAS SERVICE COMPANY
 North Texas Area
 RATE SCHEDULE 4A
 PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, with monthly usage of 2,900 Ccf or less, on average.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 40.00 plus
Interim Rate Adjustment (IRA)	\$ 36.02 per month (Footnote 1)
Total Customer Charge	\$ 76.02

All Ccf at \$ 0.27490 per Ccf

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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$18.59; 2012 IRA - \$17.43

Meters Read On and After: February 10, 2014

Supersedes Same Sheet Dated: June 21, 2013

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA-ENV
 North Texas Service Area - East Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the

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interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case

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filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

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under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

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June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Service Area
RATE SCHEDULE RCE- ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10094. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in the North Texas Service Area: 1A, 2A, 2B, 3A, 3B, 4A and 4B.

B. RCE RATE

All Ccf during each billing period: \$0.014 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered from the applicable customer classes.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
WNA-NTX-OS	<p>C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.</p> <p>D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Meters Read On and After: July 30, 2012</p> <p>Initial Rate Schedule TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA-ENV</p> <p>WEATHER NORMALIZATION ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.</p> <p>B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.</p> <p>C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:</p> <p>WNA Rate = WNAD, where CV</p> <p>WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:</p> <p>WNAD = (HDD Diff * CB * WF) * COS rate, where</p> <p>HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.</p>

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CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

- Residential 0.13197
- Commercial 0.37721
- Large Commercial 10.64749
- Public Authority 1.73743
- Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule and After Meters Read On
 April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30187	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30191	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30193	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30196	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30198	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30190	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30201	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30186	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30197	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30195	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30189	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21341
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9839(RC), 10068(CO) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 4A_Public Authority Sales_North Texas Area - Environs	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 02/10/2014 ORIGINAL CONTRACT DATE: 02/10/2014 RECEIVED DATE: 04/10/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-ENV-NTX-OS-COG	<p>TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above)</p>

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(b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION

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REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

4B-NTX-OS

TEXAS GAS SERVICE COMPANY
 North Texas Area
 RATE SCHEDULE 4B
 LARGE VOLUME PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, with monthly usage greater than 2,900 Ccf, on average.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyrn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 400.00 plus
Interim Rate Adjustment (IRA)	\$ 538.36 per month (Footnote 1)
Total Customer Charge	\$ 938.36

All Ccf at \$ 0.25490 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall

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be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2011 IRA - \$ 284.69; 2012 IRA - \$253.67

Meters Read On and After: February 10, 2014
 Supersedes Same Sheet Dated: June 21, 2013

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA-ENV
 North Texas Service Area - East Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

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C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became

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effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of

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this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-NTX-OS

TEXAS GAS SERVICE COMPANY
 North Texas Service Area
 RATE SCHEDULE RCE- ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10094. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in the North Texas Service Area: 1A, 2A, 2B, 3A, 3B, 4A and 4B.

B. RCE RATE

All Ccf during each billing period: \$0.014 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered from the applicable customer classes.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

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D. CONDITIONS
 Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

 Meters Read On and After: July 30, 2012

 Initial Rate Schedule

WNA-NTX-OS
 TEXAS GAS SERVICE COMPANY
 North Texas Area
 RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case

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as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
 and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30187	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30190	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30199	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30201	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30186	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30191	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30193	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30195	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30200	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5131	03/31/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30199	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5289	05/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30197	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4632	09/30/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30195	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4566	07/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30193	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC			
30200	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4662	08/28/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA			
30190	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30191	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30200	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5425	04/29/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			
30186	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30189	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30201	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.5345	06/27/2014
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21342
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 9839(RC), 10068(CO) **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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D	Public Authority Sales
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OTHER TYPE DESCRIPTION

M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	4B_Large Volume Public Authority Sales_North Texas Area - Environs
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/27/2014 ORIGINAL CONTRACT DATE: 05/27/2014 RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CAC-CTX-IS-Conser	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE CAC CONSERVATION ADJUSTMENT CLAUSE</p> <p>A. APPLICABILITY The Conservation Adjustment Clause (CAC) shall apply to all rate schedules of Texas Gas Service Company (Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. The CAC rate shall be adjusted annually and applied to subsequent usage for each customer class.</p> <p>B. COMPUTATION OF CAC RATE The CAC rate for a given year will be separately calculated for each individual customer class according to the following: CAC Rate = (BCD + PYUC) or (BCD - PYOC) NV BCD = Budgeted conservation dollars for each individual rate class during the upcoming fiscal year.</p> <p>These dollars will be submitted for the City of Austin's approval 30 days prior to the beginning of the upcoming fiscal year. If no action is taken by the City of Austin within 30 days, the budget will automatically be approved. PYUC = Accumulated under collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. PYOC = Accumulated over collection from prior years for each individual rate class, or the actual amount collected in prior years minus the actual amount disbursed in prior years. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.</p> <p>C. FILING WITH THE CITY OF AUSTIN The following documents will be filed with the City of Austin: a) A schedule indicating the new CAC rates for each of the effected rate classes, to be filed within 30 days of implementation. b) An annual report of the prior fiscal year collections and disbursements, to be filed within 90 days of the prior fiscal year end.</p> <p>Meters Read On and After June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CNG-1-CTX-IS

Supersedes Same Sheet Dated
September 24, 2002 (Austin)
December 23, 2002 (Sunset Valley)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CNG-1
COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

All incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$ 25.00 plus -
Interim Rate Adjustments (IRA)	\$ 27.61 per
month (Footnote 1)	
Total Customer Charge	\$52.61 per
month	

All Ccf per monthly billing period @ \$.07018 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.
2. Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.
3. Adjustments in accordance with the provisions of the Relocation Cost Recovery Rate Schedule RCR, if applicable.
4. The basic rates for cost of service shall include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-CTX-IS.
5. All applicable taxes and fees (including franchise fees).

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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the Company, in case of shortage or threaten shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

3. The Company's ABC Plan is not available to customers taking this service.

4. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

5. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

6. Compressor station subject to inspection by Company engineers.

Footnote 1: 2010 IRA - \$4.27; 2011 IRA - \$9.67; 2012 IRA - \$6.13; 2013 IRA - \$7.54

Meters Read On and After: May 27, 2014

Supersedes same Rate Schedule dated: May 27, 2013

IRA-CTX-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA
 Central Texas Service Area
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas. Applicable rate schedules include 10, 20, 22, 30, 32, 40, 42, 48, CNG-1, and T-1.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time

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the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: May 27, 2013

Supersedes Same Sheet Dated:

May 29, 2012 (Other Cities)

September 4, 2012 (Dripping Springs)

September 25, 2012 (City of Bee Cave - Initial Rate)

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ORD-CTX-IS	<p>October 19, 2012 (City of Lakeway - Initial Rate)</p> <p>TEXAS GAS SERVICE COMPANY Central TX Service Area .</p> <p>RATE SCHEDULE ORD-CTX CITY ORDINANCE LISTING</p> <p>APPLICABILITY Applicable to all gas sales and standard transport customers.</p> <p>TERRITORY All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Cedar Park, Kyle, Rollingwood, Sunset Valley and West Lake Hills, Texas.</p> <p>DESCRIPTION Per TGS rate case filed 02/11/09, the above cities approved (via ordinances listed below) changes to both gas sales and standard transport cost of service rates. In addition, the cities approved revisions to the Cost of Gas Clause, Conservation Adjustment Clause, CNG Service Rate, Relocation Cost Recovery, Weather Normalization Adjustment Clause, and Quality of Service Rules. The cities also approved a new General Terms and Conditions for Transport Service tariff (T-GTC) and Green Saver Tariff (GS-1, not effective until 10/1/09).</p> <p>City approvals are as follows: City Ordinance or Resolution # Date Ordinance Passed Effective Date of Gas Sales Rate Schedules Austin 20090618-074 06/18/09 06/30/2009 Cedar Park G55-09-07-09-E1 07/09/09 07/17/2009 Kyle 571 06/16/09 06/30/2009 Rollingwood 2009-06-17-2 06/17/09 06/30/2009 Sunset Valley 090623 06/23/09 06/30/2009 West Lake Hills 367 (b) 06/24/09 06/30/2009</p> <p>Meters Read On and After June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) Initial</p>
ORD-IRA-CTX-IS	<p>TEXAS GAS SERVICE COMPANY Central TX Service Area RATE SCHEDULE ORD-IRA-CTX CITY ORDINANCE LISTING FOR INTERIM RATE ADJUSTMENT</p> <p>APPLICABILITY Applicable to all gas sales and standard transport customers.</p> <p>TERRITORY All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.</p>

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DESCRIPTION
Per TGS Interim Rate Adjustment (GRIP) filed February 11, 2014 the cities approved the 2014 Interim Rate Adjustment (TYE Dec-2013) rates for both gas sales and standard transport customers.

City approvals are as follows:

City Ordinance #	Effective Date of Rate Change	Date Passed
------------------	-------------------------------	-------------

Austin 20140515-061	05/27/2014	05/15/2014
Bee Cave 200	05/27/2014	05/13/2014
Dripping Springs Operation of Law	05/27/2014	05/27/2014
Kyle Operation of Law	05/27/2014	05/27/2014
Lakeway 2014-05-19-02	05/27/2014	05/19/2014
Rollingwood Operation of law	05/27/2014	05/27/2014
Sunset Valley 140520-A	05/27/2014	05/20/2014
West Lake Hills Operation of Law	05/27/2014	05/27/2014

Meters Read On and After: May 27, 2014
Supersedes same Rate Schedule dated: May 27, 2013

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees
(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULESCHEDULE IDDESCRIPTION

RCR-CTX-IS-Reloc

Central Texas Service Area
 RATE SCHEDULE RCR
 RELOCATION COST RECOVERY

A. APPLICABILITY

This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas: 10, 20, 22, 30, 32, 40, 42, 48, CNG-1 and T-1.

B. PURPOSE

Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule.

C. COMPUTATION OF RCR RATE

The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = CPRC + PPRC \cdot NV$ CPRC = Relocation costs for the current recovery period. PPRC = Under collection or over collection from any prior RCR rates. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. RCR rates may be revised each quarter. All applicable fees and taxes will be added to the RCR rates.

D. BILLING

The RCR rate, pursuant to Rate Schedule RCR-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for the rate schedules listed in Section A above.

E. FILING WITH THE REGULATORY AUTHORITY

No less than thirty-five days before implementation of an RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following:

1. Documentation demonstrating the requirement of each relocation.
2. Documentation demonstrating the entity requesting each relocation.
3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities.
4. The RCR rate to be implemented with supporting calculations.

5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

6. A schedule showing RCR collections, including any over or under collections from prior RCR rate applications.

Meters Read On and After
June 30, 2009 (Other Cities),
July 17, 2009 (City of Cedar Park) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)

Supersedes Same Sheet Dated
November 30, 2005 and replaces Rate Sch RCR dated 12/29/03 (Kyle)

RCR-Rider-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-RIDER
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to Rate Schedule RCR, shall apply to the rate schedules as listed in Section (A) of Rate Schedule RCR for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. CURRENT RCR RATE

Effective Date RCR Rate
Meters Read On and After
November 4, 2011 (11th RCR Filing) \$ 0.0000 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After
November 4, 2011 (Other Cities) and
December 9, 2011 (City of Dripping Springs - Initial Rate) and
September 25, 2012 (City of Bee Cave - Initial Rate) and
October 19, 2012 (City of Lakeway - Initial Rate)
Supersedes Same Sheet Dated November 30, 2010 (Other Cities)

WNA-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills: 10, 20, 22, 40, 42, and 48. The WNA shall be effective during the September through May billing cycles.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where} \quad \text{CV} \quad \text{WNAD} = \text{Weather}$$

Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula: $\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}$, where $\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD})$, the difference between normal and actual heating degree days for the billing period. $\text{CB} = \text{Number of customers billed for the billing period}$. $\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case}$. $\text{CV} = \text{Current Volumes for the billing period}$.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

- June 30, 2009 (Other Cities),
- July 17, 2009 (City of Cedar Park) and
- December 9, 2011 (City of Dripping Springs - Initial Rate) and
- September 25, 2012 (City of Bee Cave - Initial Rate) and
- October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Weather Normalization Clause: WNC dated 7/1/93 (for CTX - excluding Cedar Park)

1-INC-CTX-IS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-INC
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULESCHEDULE IDDESCRIPTION

Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULESCHEDULE IDDESCRIPTION

purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the

GAS SERVICES DIVISION

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beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

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amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After

June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)

This Rate Schedule Replaces Cost of Gas Clause:

1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE A. APPLICABILITY The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas. B. CURRENT CAC RATE Rate *Conservation Schedule
 Customer Class Rate 10 Residential Service \$.0346 20 Commercial \$.0052 22 Large Volume Commercial \$.0254 30 Industrial \$.0122 32 Large Volume Industrial \$.0000 *The Conservation Rate will change annually pursuant to Rate Schedule CAC. Meters Read On and After October 30, 2012
 Supersedes Same Sheet Dated June 30, 2009 (Other Cities) July 17, 2009 (City of Cedar Park) December 9, 2011 (City of Dripping Springs - Initial Rate) September 25, 2012 (City of Bee Cave - Initial Rate) October 19, 2012 (City of Lakeway - Initial Rate)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
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8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
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8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 21465

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See ORD-CTX-IS and ORD-IRA-CTX

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per the Incorp.Central TX Svc Area GRIP filing dated 2/11/14, new rates (customer charge) eff. 5/27/14. See ORD-IRA-CTX-IS for approval details.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	CNG-1_Compressed Natural Gas Sales_Central Tx Svc Area - Incorporated areas

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 24210

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/16/2014 ORIGINAL CONTRACT DATE: 07/16/2014 RECEIVED DATE: 07/16/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
RCE-Env-Rider-EPSvcA	TEXAS GAS SERVICE COMPANY El Paso Service Area - Environs RATE SCHEDULE RC-ENV-RIDER ENVIRONS RATE CASE EXPENSE SURCHARGE A. APPLICABILITY The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas of the El Paso Service Area including El Paso, Anthony, Clint, Horizon City , Socorro, and Vinton Texas: 1Z, 2A, 2E, 2F, 2G, 2Z, 4Z, C-1, SS-Env, and T-1-Env. B. RCE RATE Per bill for each billing period: \$0.25 This rate will be in effect for approximately 12 months from the date of the Final Order in GUD No. 10142 until all approved and expended rate case expense are recovered under the applicable rate schedules. Not to exceed \$36,256.89. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. E. COMPLIANCE REPORT Within 45 days the final collection month, TGS shall file a reconciliation report. TGS shall file the report with the Commission, addressed to the Director of the Gas Services Division and referencing Gas Utilities Docket No. 10142, Rate Case Expense Recovery Report. The report shall include: - the meteres billed by month by customer class during the applicable period, - the amount of Rate Case Expense recovered, by month, - the outstanding balance, by month Meters Read On and After January 14, 2014 Initial Rate Schedule SS-EPSvcA-OS-StandBy TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE S.S. - ENV STANDBY SERVICE RATE APPLICABILITY Applicable to all customers who have alternative natural gas transmission or

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 24210

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

distribution facilities physically conformed to supply natural gas service to them and who are not full requirements Texas Gas Service Company customers.

TERRITORY

The unincorporated areas of the El Paso Service Area

RATE

During each monthly billing period:

A customer charge per meter per month of \$125.00 plus

Interim Rate Adjustment (IRA) \$133.77

(Footnote 1)

Total Customer Charge

\$258.77

plus \$20.00 per Mcf/Hour of connected rated capacity of natural gas consuming equipment

CONDITIONS

1. This charge shall cause the Company to maintain a connection with the customer including metering and regulation facilities. The Company will also arrange with suppliers for sufficient gas reserve assurance so that the customer can resume service upon reasonable notice to the Company.

2. Company engineers shall have the right and be afforded the opportunity by the customer to inspect the facilities to properly ascertain the gas-using capacity on the customer's premises.

3. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote 1: 2010 IRA - \$11.84; 2011 IRA - \$15.69; 2012 IRA - \$57.35; 2013 IRA - \$48.89

Meters Read On and After: July 16, 2014

Supersedes Same Rate Schedule dated: June 18, 2013

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

El Paso Service Area - West Texas Region

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 24210

RATE SCHEDULESCHEDULE IDDESCRIPTION

class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 24210

RATE SCHEDULESCHEDULE IDDESCRIPTION

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this

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manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate
Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$
0.0057		
26	Public Authority A/C (I/S EPSA)	\$
0.0057		
27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
40	Industrial (I/S EPSA)	\$
0.0027		
E5	Fort Bliss (I/S EPSA)	\$
0.0067		
SS	Standby Service (I/S EPSA)	\$
0.0027		
T-1	Commercial Transportation (I/S EPSA)	\$ 0.0016
T-1	Industrial Transportation (I/S EPSA)	\$
0.0010		
T-1	Public Authority Transportation (I/S EPSA)	\$ 0.0025
1Z	Residential (O/S EPSA)	\$
0.0034		
2Z	Commercial (O/S EPSA)	\$
0.0033		
2A	Commercial A/C (O/S EPSA)	\$ 0.0033
2E	Public Authority (O/S EPSA)	\$
0.0057		

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0057	2F Public Authority A/C (O/S EPSA)		\$	
	2G Municipal Water Pumping (O/S EPSA)		\$	0.0015
0.0027	4Z Industrial (O/S EPSA)		\$	
	SS-ENV Standby Service (O/S EPSA)		\$	0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)		\$	0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)		\$	0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)		\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual

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pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 24210

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8889	N			
<u>CUSTOMER NAME</u>	EL PASO - ENV (EL PASO SVC AREA)			
8890	N			
<u>CUSTOMER NAME</u>	FABENS - ENV (EL PASO SVC AREA)			
8891	N			
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV (EL PASO SVC AREA)			
8892	N			
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV (EL PASO SVC AREA)			
8893	N			
<u>CUSTOMER NAME</u>	SOCORRO - ENV (EL PASO SVC AREA)			
8894	N			
<u>CUSTOMER NAME</u>	VINTON - ENV (EL PASO SVC AREA)			
8887	N			
<u>CUSTOMER NAME</u>	ANTHONY - ENV (EL PASO SVC AREA)			
8888	N			
<u>CUSTOMER NAME</u>	CLINT - ENV (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9978(TapFee),9979(CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff. 7/16/2014, increased cust chg rate per 2014 GRIP filing appvd via GUD10347. Also, tariff 'IRA-ENV-ELP-OS-IRAdj ' dated 06/12/2013 is withdrawn.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	SS_Standby Service_El Paso Svc Area - Environs

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/02/2011 ORIGINAL CONTRACT DATE: 11/02/2011 RECEIVED DATE: 04/08/2014
 GAS CONSUMED: N AMENDMENT DATE: 10/19/2012 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF-All-ISOS-PipeFee	<p>TEXAS GAS SERVICE COMPANY All Service Areas RATE SCHEDULE PSF PIPELINE SAFETY AND REGULATORY PROGRAM FEES TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C</p> <p>REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and</p>

GAS SERVICES DIVISION

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regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

1-INC-CTX-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company

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from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence can not realize a profit in this regard. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG).

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B (3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of Pipeline Integrity costs during the period and (g) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas

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during the period, and (f) total amount of Pipeline Integrity costs during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

9. Pipeline Integrity Costs - the costs incurred in order to comply with the Texas Railroad Commission's Pipeline Integrity Assessment and Management Plan rule, 16 Tex. Admin. Code Section 8.101 and any other future Railroad Commission rules related to integrity management plans.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall

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RATE SCHEDULESCHEDULE IDDESCRIPTION

be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including the gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.
7. A description of pipeline integrity costs during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
C-1-CTX-IS-Cogen	<p>Meters Read On and After June 30, 2009 (Other Cities), July 17, 2009 (City of Cedar Park) and December 9, 2011 (City of Dripping Springs - Initial Rate) and September 25, 2012 (City of Bee Cave - Initial Rate) and October 19, 2012 (City of Lakeway - Initial Rate)</p> <p>This Rate Schedule Replaces Cost of Gas Clause: 1-INC dated 9/8/08 (Austin), 1-INC dated 6/2/08 (Sunset Valley, Rollingwood, West Lake Hills and Cedar Park) and 1-INC dated 12/29/03 (Kyle)</p> <p>TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE C-1-INC ELECTRICAL COGENERATION AND ENERGY CONSERVATION</p> <p>RATE APPLICABILITY Service under this rate schedule is available to any customer who uses natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes. TERRITORY This rate shall be available throughout the Company's Central Texas Service Area. COST OF SERVICE RATE During each monthly billing period: Nov.-May June Oct. Winter Summer A</p> <p>customer charge per meter per month of \$100.00 plus \$100.00 plus For the First 5,000 Ccf/Month \$.0950 \$.0760 For the Next 35,000 Ccf/Month \$.0855 \$.0684 For the Next 60,000 Ccf/Month \$.0727 \$.0545 All Over 100,000 Ccf/Month \$.0570 \$.0399 OTHER ADJUSTMENTS In addition to the Cost of Service charges set forth above, each customer's bill shall include the following: 1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule No. 1 for unincorporated areas and Rate Schedule No. 1-INC for incorporated areas. 2. All applicable taxes and fees (including franchise fees). CONDITIONS 1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. 2. This rate will not be available for standby use. 3. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in Section 1.08.02 of the Company's Central Texas Rules of Service. 4. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. Meters Read On and After October 11, 2011 (Incorp only City of Austin) November 2, 2011 (Incorp only Other CTX Cities) Initial Rate Schedule</p>

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34097	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
8846	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
33281	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34098	N	Ccf	\$.5701	03/31/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8845	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6052	05/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8847	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5712	09/30/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5179	07/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			

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8851	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5273	08/28/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
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11210	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.6107	04/29/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34097	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.5898	06/27/2014
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law
 AMENDMENT(EXPLAIN): add cities: DRIPPING SPRINGS - INC 12/09/2011; BEE CAVE - INC 09/25/2012; LAKEWAY - INC 10/19/2012
 OTHER(EXPLAIN): Rate Schedule PSF-All-ISOS-PipeFee (Pipeline Safety and Regulatory Program Fee) has new annual rate eff. 03/31/2014.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
E	Electric Generation Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1-INC_Electric Cogeneration & Energy Conservation Sales_Central Tx Svc Area - Incorp areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27021

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	07/18/2014	ORIGINAL CONTRACT DATE:	07/18/2014
		RECEIVED DATE:	07/24/2014
GAS CONSUMED:	Y	AMENDMENT DATE:	
		OPERATOR NO:	
BILLS RENDERED:	N	INACTIVE DATE:	

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates

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are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

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d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

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e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense

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of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA El Paso Service Area - West Texas Region
INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

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2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE ORD-ELP
 CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

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City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
Anthony	370	01/08/08	
	02/15/2008		
Clint --			01/15/08
	02/15/2008		
El Paso --			02/05/08
	02/15/2008		
Horizon City --			01/08/08
	02/15/2008		
Socorro	356	01/17/08	
	02/15/2008		
Vinton	08-1-15	01/15/08	
	02/15/2008		

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's

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transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated		Total Testing		Each Class'
Demand				

Testing Expense	=	Expense	x	Total Demand of the
Applicable Classes				

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class	=	Each Class' Total Allocated
Testing Expense		

48 Months

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Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each Class

_____ Estimated
Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st

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through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton,

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Texas.		
B. PIT RATE			
Rate Schedule	Customer Class		Rate per CCF
10	Residential (I/S EPSA)		\$
0.0034			
20	Commercial (I/S EPSA)		\$
0.0033			
21	Commercial A/C (I/S EPSA)		\$
0.0033			
25	Public Authority (I/S EPSA)		\$
0.0057			
26	Public Authority A/C (I/S EPSA)		\$
0.0057			
27	Municipal Water Pumping (I/S EPSA)	\$	0.0015
40	Industrial (I/S EPSA)		\$
0.0027			
E5	Fort Bliss (I/S EPSA)		\$
0.0067			
SS	Standby Service (I/S EPSA)		\$
0.0027			
T-1	Commercial Transportation (I/S EPSA)	\$	0.0016
T-1	Industrial Transportation (I/S EPSA)	\$	
0.0010			
T-1	Public Authority Transportation (I/S EPSA)	\$	0.0025
1Z	Residential (O/S EPSA)		\$
0.0034			
2Z	Commercial (O/S EPSA)		\$
0.0033			
2A	Commercial A/C (O/S EPSA)	\$	0.0033
2E	Public Authority (O/S EPSA)		\$
0.0057			
2F	Public Authority A/C (O/S EPSA)		\$
0.0057			
2G	Municipal Water Pumping (O/S EPSA)	\$	0.0015
4Z	Industrial (O/S EPSA)		\$
0.0027			
SS-ENV	Standby Service (O/S EPSA)	\$	0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$	0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$	0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27021

RATE SCHEDULESCHEDULE IDDESCRIPTION

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

1-1-INC-EPSvcA-IS-CO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE NO. 1-1-INC
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.

2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component, Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for

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each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account

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No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural

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gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Supersedes Same Rate Schedule Dated Meters Read On and
After
September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

29-EPOther-IS-MunWat

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 29
MUNICIPAL WATER PUMPING SERVICE RATE

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in El Paso County, Texas. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, Texas

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of \$121.75 plus

Interim Rate Adjustment (IRA)

\$181.43 (Footnote 1)
Total Customer Charge
\$303.18

All Ccf per monthly billing period @

The First 5000 Ccf \$.06817 per Ccf
All Over 5000 Ccf .05817 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month. Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-El Paso-IS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for other consumers.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to

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serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - 15.73; 2011 IRA - \$21.12; 2012 IRA - \$80.50; 2013 IRA - \$64.08

Meters Read On and After: July 18, 2014(Cities of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton) Supersedes Rate Schedules 27: September 10, 2013

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE EDR
 ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8

GAS SERVICES DIVISION

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PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services

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Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date,

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the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPsvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-

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term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgcA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
 B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
 B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA
 A. APPLICABILITY
 The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

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RATE SCHEDULE

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DESCRIPTION

B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.63

Initial Rate Meters Read On and After
August 30, 2006

TF-Jones-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY
Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 7.82

Initial Rate Meters Read On and After
May 20, 2009

TF-Poole-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 6.29

Initial Rate Meters Read On and After
July 11, 2008

TF-VAcres-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

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TARIFF CODE: DS RRC TARIFF NO: 27021

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate

Meters Read On and After

2005

November 30,

RATE ADJUSTMENT PROVISIONS

See IRA-EPsVcA-IS-IRAdj (RATE SCHEDULE IRAInterim Rate Adjustm)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27021

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	29_Municipal Water Pumping Service_El Paso Svc Area - Incorpor. Anthony, Clint, Horizon City, San Elizario, Socorro &, Vinton, TX

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/18/2014 ORIGINAL CONTRACT DATE: 07/18/2014 RECEIVED DATE: 07/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULESCHEDULE IDDESCRIPTION

Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

GAS SERVICES DIVISION

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

GAS SERVICES DIVISION

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

11-EPOther-IS-Res

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 11
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$10.80 plus

Interim Rate Adjustment (IRA) \$3.49 per month (Footnote 1)

Total Customer Charge \$14.29 per month

All Ccf per monthly billing period @

The First	200 Ccf	No Charge
All Over	200 Ccf	\$.38103 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month. Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-El Paso-IS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - \$0.31; 2011 IRA - \$0.41; 2012 IRA - \$1.55; 2013 IRA - \$1.22

Meters Read On and After: July 18, 2014 (Cities of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton) Supersedes Rate Schedule 10 Dated: September 10, 2013

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

GAS SERVICES DIVISION

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EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

GAS SERVICES DIVISION

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g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

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e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

VII. Reconsideration and Appeal
 Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
 Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information
 The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

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DESCRIPTION

calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvca-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
------	---------------------------	-----------------------	----------------

Anthony	370		01/08/08
	02/15/2008		

Clint --			01/15/08
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	02/15/2008
El Paso --	02/05/08
	02/15/2008
Horizon City --	01/08/08
	02/15/2008
Socorro 356	01/17/08
	02/15/2008
Vinton 08-1-15	01/15/08
	02/15/2008
Initial February 15, 2008	
PIT-EPSvcA-ISOS	TEXAS GAS SERVICE COMPANY RATE SCHEDULE PIT El Paso Service Area - West Texas Region PIPELINE INTEGRITY TESTING (PIT) RIDER
	PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.
	APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.
	TERRITORY This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.
	QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval

GAS SERVICES DIVISION
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(CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

$$\begin{array}{rcl} \text{Each Class' Total Allocated} & & \text{Total Testing} \\ \text{Demand} & & \text{Expense} \\ \hline & = & \\ \text{Testing Expense} & = & \text{Expense} \times \text{Total Demand of the} \\ \text{Applicable Classes} & & \end{array}$$

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

$$\begin{array}{rcl} \text{Monthly Recovery from Each Class} & = & \text{Each Class' Total Allocated} \\ \text{Testing Expense} & & \\ \hline & & \\ & & \text{48 Months} \end{array}$$

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

$$\begin{array}{rcl} \text{Each Class' PIT Surcharge} & = & \text{Monthly Recovery from Each} \\ \text{Class} & & \text{Class} \end{array}$$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Estimated

Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
0.0033	20 Commercial (I/S EPSA)	\$	
0.0033	21 Commercial A/C (I/S EPSA)	\$	
0.0057	25 Public Authority (I/S EPSA)	\$	
0.0057	26 Public Authority A/C (I/S EPSA)	\$	
0.0027	27 Municipal Water Pumping (I/S EPSA)	\$	0.0015
0.0027	40 Industrial (I/S EPSA)	\$	
0.0067	E5 Fort Bliss (I/S EPSA)	\$	
0.0027	SS Standby Service (I/S EPSA)	\$	
0.0010	T-1 Commercial Transportation (I/S EPSA)	\$	0.0016
0.0010	T-1 Industrial Transportation (I/S EPSA)	\$	
0.0034	T-1 Public Authority Transportation (I/S EPSA)	\$	0.0025
0.0033	1Z Residential (O/S EPSA)	\$	
0.0033	2Z Commercial (O/S EPSA)	\$	
0.0057	2A Commercial A/C (O/S EPSA)	\$	0.0033
0.0057	2E Public Authority (O/S EPSA)	\$	
0.0057	2F Public Authority A/C (O/S EPSA)	\$	
0.0027	2G Municipal Water Pumping (O/S EPSA)	\$	0.0015
0.0027	4Z Industrial (O/S EPSA)	\$	
	SS-ENV Standby Service (O/S EPSA)	\$	0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)	\$	0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)	\$	0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
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DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE RCE RIDER
El Paso Service Area - Incorporated
RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

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TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgcA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

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TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 3.63

Initial Rate

Meters Read On and After

August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.82

Initial Rate Meters Read On and After

May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 6.29

Initial Rate

Meters Read On and After

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TARIFF CODE: DS RRC TARIFF NO: 27022

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate

Meters Read On and After

November 30,

2005

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	11_Residential Sales_El Paso Svc Area - Incorp.Anthony, Clint, Horizon City, San Elizario, Socorro &, Vinton, TX

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/18/2014 ORIGINAL CONTRACT DATE: 07/18/2014 RECEIVED DATE: 07/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,</p>

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TARIFF CODE: DS RRC TARIFF NO: 27023

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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RATE SCHEDULE

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to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

22-EPOther-IS-Com

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE 22 COMMERCIAL SERVICE RATE Eff. 9/10/13, tariff is withdrawn and superseded by Rate Schedule 20

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

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El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

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III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing

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determinants as of the end of the Test Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No

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testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities

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Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA El Paso Service Area - West Texas Region
INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of

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El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

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4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE ORD-ELP
 CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
------	---------------------------	-----------------------	----------------

Anthony	370		01/08/08
	02/15/2008		
Clint --			01/15/08
	02/15/2008		
El Paso --			02/05/08
	02/15/2008		

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Horizon City --		01/08/08
	02/15/2008	
Socorro 356		01/17/08
	02/15/2008	
Vinton	08-1-15	01/15/08
	02/15/2008	

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test

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water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated		Total Testing		Each Class'
Demand				

Testing Expense	=	Expense	x	Total Demand of the
Applicable Classes				

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class	=	Each Class' Total Allocated
Testing Expense		

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge	=	Monthly Recovery from Each
Class		Class

_____ Estimated

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Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the

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average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
0.0034	Residential (I/S EPSA)	\$
0.0033	Commercial (I/S EPSA)	\$
0.0033	Commercial A/C (I/S EPSA)	\$

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0033				
25	Public Authority (I/S EPSA)		\$	
0.0057				
26	Public Authority A/C (I/S EPSA)		\$	
0.0057				
27	Municipal Water Pumping (I/S EPSA)	\$		0.0015
40	Industrial (I/S EPSA)		\$	
0.0027				
E5	Fort Bliss (I/S EPSA)		\$	
0.0067				
SS	Standby Service (I/S EPSA)		\$	
0.0027				
T-1	Commercial Transportation (I/S EPSA)	\$		0.0016
T-1	Industrial Transportation (I/S EPSA)		\$	
0.0010				
T-1	Public Authority Transportation (I/S EPSA)	\$		0.0025
1Z	Residential (O/S EPSA)		\$	
0.0034				
2Z	Commercial (O/S EPSA)		\$	
0.0033				
2A	Commercial A/C (O/S EPSA)	\$		0.0033
2E	Public Authority (O/S EPSA)		\$	
0.0057				
2F	Public Authority A/C (O/S EPSA)		\$	
0.0057				
2G	Municipal Water Pumping (O/S EPSA)	\$		0.0015
4Z	Industrial (O/S EPSA)		\$	
0.0027				
SS-ENV	Standby Service (O/S EPSA)	\$		0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$		0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$		0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$		0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8

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PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services

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Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date,

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the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPsvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27023

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgcA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
 B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
 B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA
 A. APPLICABILITY
 The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

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TARIFF CODE: DS RRC TARIFF NO: 27023

RATE SCHEDULE

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B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 3.63

Initial Rate Meters Read On and After
August 30, 2006

TF-Jones-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY
Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 7.82

Initial Rate Meters Read On and After
May 20, 2009

TF-Poole-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period:
A tapping fee charge per meter per month of \$ 6.29

Initial Rate Meters Read On and After
July 11, 2008

TF-VAcres-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27023

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate

Meters Read On and After

2005

November 30,

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27023

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	22_Commercial Sales_El Paso Svc Area - Incorp. Anthony, Clint, Horizon City, San Elizario, Socorro &, Vinton, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27024

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/18/2014 ORIGINAL CONTRACT DATE: 07/18/2014 RECEIVED DATE: 07/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27024

RATE SCHEDULESCHEDULE IDDESCRIPTION

Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

GAS SERVICES DIVISION

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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RATE SCHEDULE

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DESCRIPTION

to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

23-EPOther-IS-ComAC

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 23 C
COMMERCIAL AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

The incorporated areas of Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$18.30 plus

Interim Rate Adjustment (IRA) \$11.29
(Footnote 1)

Total Customer Charge

\$29.59

All Ccf per monthly billing period @

Oct. - April May - Sept.

Winter Summer

The First 100 Ccf	No Charge	No Charge
The Next 400 Ccf	\$.10901 per Ccf	\$.08901 per Ccf
The Next 2500 Ccf	.08901 per Ccf	.06901 per Ccf
All Over 3000 Ccf	.06901 per Ccf	.04901 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month. Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-El Paso-IS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

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1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 20.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Footnote 1: 2010 IRA - \$1.00; 2011 IRA - \$1.33; 2012 IRA - \$5.01; 2013 IRA - \$3.95

Meters Read On and After: July 18, 2014 (Cities of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton) Supersedes Rate Schedule 21 Dated: September 10, 2013

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE EDR
 ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

EPARR-ElPaso-IS

Texas Gas Service Company

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

GAS SERVICES DIVISION

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g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

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e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

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VII. Reconsideration and Appeal
 Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
 Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information
 The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding

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calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvCA-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE ORD-ELP
 CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
of Gas Sales Rate Schedules			

Anthony	370	01/08/08	
	02/15/2008		

Clint --		01/15/08	
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DESCRIPTION

02/15/2008

El Paso --

02/05/08

02/15/2008

Horizon City --

01/08/08

02/15/2008

Socorro

356

01/17/08

02/15/2008

Vinton

08-1-15

01/15/08

02/15/2008

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval

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Estimated
 Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the

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testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0033	20 Commercial (I/S EPSA)		\$	
0.0033	21 Commercial A/C (I/S EPSA)		\$	
0.0057	25 Public Authority (I/S EPSA)		\$	
0.0057	26 Public Authority A/C (I/S EPSA)		\$	
0.0027	27 Municipal Water Pumping (I/S EPSA)	\$		0.0015
0.0027	40 Industrial (I/S EPSA)		\$	
0.0067	E5 Fort Bliss (I/S EPSA)		\$	
0.0027	SS Standby Service (I/S EPSA)		\$	
0.0010	T-1 Commercial Transportation (I/S EPSA)	\$		0.0016
0.0010	T-1 Industrial Transportation (I/S EPSA)	\$		
0.0034	T-1 Public Authority Transportation (I/S EPSA)	\$		0.0025
0.0033	1Z Residential (O/S EPSA)		\$	
0.0033	2Z Commercial (O/S EPSA)		\$	
0.0057	2A Commercial A/C (O/S EPSA)	\$		0.0033
0.0057	2E Public Authority (O/S EPSA)		\$	
0.0057	2F Public Authority A/C (O/S EPSA)		\$	
0.0027	2G Municipal Water Pumping (O/S EPSA)	\$		0.0015
0.0027	4Z Industrial (O/S EPSA)		\$	
	SS-ENV Standby Service (O/S EPSA)	\$		0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)	\$		0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)	\$		0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)	\$		0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27024

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

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DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE RCE RIDER
El Paso Service Area - Incorporated
RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27024

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
 B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
 B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27024

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 3.63

Initial Rate

Meters Read On and After

August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.82

Initial Rate

Meters Read On and After

May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 6.29

Initial Rate

Meters Read On and After

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27024

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate

Meters Read On and After

2005

November 30,

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27024

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	23_Commercial A/C Service_El Paso Svc Area - Incorpor. Anthony, Clint, Horizon City, San Elizario, Socorro &, Vinton, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/18/2014 ORIGINAL CONTRACT DATE: 07/18/2014 RECEIVED DATE: 07/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area. B. DEFINITIONS 1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed. 2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period. 4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULESCHEDULE IDDESCRIPTION

Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULESCHEDULE IDDESCRIPTION

following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

28-EPOther-IS-PubA A

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE 28
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired air conditioning system.

TERRITORY

The incorporated areas of Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, Texas

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of \$32.71 plus

Interim Rate Adjustment (IRA)

\$39.20 (Footnote 1)

Total Customer Charge

\$71.91

All Ccf per monthly billing period @ Oct. - April May - Sept.
Winter

Summer

The First 100 Ccf	No Charge	No Charge
The Next 400 Ccf	\$.11409 per Ccf	\$.08409 per Ccf
The Next 2500 Ccf	.09409 per Ccf	.06409 per Ccf
All Over 3000 Ccf	.08409 per Ccf	.05409 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month. Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-El Paso-IS.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 25.

3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Footnote 1: 2010 IRA - \$3.57; 2011 IRA - \$4.70; 2012 IRA - \$17.35; 2013 IRA - \$13.58

Meters Read On and After: July 18, 2014 (Cities of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton) Supersedes Rate Schedule 26: September 10, 2013

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated
Meters Read On and After

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULESCHEDULE IDDESCRIPTION

September 3, 2004 (City of El Paso)
 February 15, 2008
 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

EPARR-ElPaso-IS

Texas Gas Service Company
 Rate Schedule EPARR
 El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULE

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f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period.

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For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed

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rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this

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RATE SCHEDULESCHEDULE IDDESCRIPTION

provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

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GSD - 1 TARIFF REPORT**

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TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

IRA-EPSvcA-IS-IRAdj Meters Read On and After March 25, 2014 (City of El Paso only)
TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA El Paso Service Area - West Texas Region
INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not

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later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE ORD-ELP
 CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Gas Sales Rate Schedules

Anthony	370	01/08/08
	02/15/2008	
Clint --		01/15/08
	02/15/2008	
El Paso --		02/05/08
	02/15/2008	
Horizon City --		01/08/08
	02/15/2008	
Socorro	356	01/17/08
	02/15/2008	
Vinton	08-1-15	01/15/08
	02/15/2008	

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program.

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The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand		Total Testing Expense		Each Class' Demand
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Testing Expense of Applicable Classes	=	Expense	x	Total Demand of the
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Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense	=	Each Class' Total Allocated
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48 Months

Third, the total amount that is to be recovered on a monthly basis from each class

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shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each Class

_____ Estimated
 Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPsvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

		Rate per CCF	
B.	PIT RATE		
	Rate Schedule	Customer Class	Rate per CCF
	10	Residential (I/S EPSA)	\$
0.0034			
	20	Commercial (I/S EPSA)	\$
0.0033			
	21	Commercial A/C (I/S EPSA)	\$
0.0033			
	25	Public Authority (I/S EPSA)	\$
0.0057			
	26	Public Authority A/C (I/S EPSA)	\$
0.0057			
	27	Municipal Water Pumping (I/S EPSA)	\$ 0.0015
	40	Industrial (I/S EPSA)	\$
0.0027			
	E5	Fort Bliss (I/S EPSA)	\$
0.0067			
	SS	Standby Service (I/S EPSA)	\$
0.0027			
	T-1	Commercial Transportation (I/S EPSA)	\$ 0.0016
	T-1	Industrial Transportation (I/S EPSA)	\$
0.0010			
	T-1	Public Authority Transportation (I/S EPSA)	\$ 0.0025
	1Z	Residential (O/S EPSA)	\$
0.0034			
	2Z	Commercial (O/S EPSA)	\$
0.0033			
	2A	Commercial A/C (O/S EPSA)	\$ 0.0033
	2E	Public Authority (O/S EPSA)	\$
0.0057			
	2F	Public Authority A/C (O/S EPSA)	\$
0.0057			
	2G	Municipal Water Pumping (O/S EPSA)	\$ 0.0015
	4Z	Industrial (O/S EPSA)	\$
0.0027			
	SS-ENV	Standby Service (O/S EPSA)	\$ 0.0027
	T-1-ENV	Commercial Transportation (O/S EPSA)	\$ 0.0016
	T-1-ENV	Industrial Transportation (O/S EPSA)	\$ 0.0010
	T-1-ENV	Public Authority Transportation (O/S EPSA)	\$ 0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULESCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS CHAPTER 8

PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

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customer charge per bill of \$0.92, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

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(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered

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under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES
COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE
RATE - COTTON VALLEY ESTATES COLONIA A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27025

RATE SCHEDULE

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TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 3.63

Initial Rate

Meters Read On and After

August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.82

Initial Rate

Meters Read On and After

May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A tapping fee charge per meter per month of \$ 6.29

Initial Rate

Meters Read On and After

July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate

Meters Read On and After

November 30,

2005

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 27025

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	28_Public Authority A/C Service_El Paso Svc Area - Incorp. Anthony, Clint, Horizon City, San Elizario, Socorro &, Vinton, TX

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/18/2014 ORIGINAL CONTRACT DATE: 07/18/2014 RECEIVED DATE: 07/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,</p>

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TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

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include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

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following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

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to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

41-EPOther-IS-Ind

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE 41

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, Texas

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$84.01 plus

Interim Rate Adjustment (IRA) \$133.77

(Footnote 1)

Total Customer Charge \$217.78

All Ccf per monthly billing period @

The First	100 Ccf	No charge
The Next	400 Ccf	\$.14528 per Ccf
The Next	2500 Ccf	.13528 per Ccf
All Over	3000 Ccf	.06528 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month. Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-El Paso-IS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - \$11.84; 2011 IRA - \$15.69; 2012 IRA - \$57.35; 2013 IRA - \$48.89

Meters Read On and After: July 18, 2014 (Cities of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton) Supersedes Rate Schedules 40 Dated: September 10, 2013

EDR-EPSvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULESCHEDULE IDDESCRIPTION

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

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g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

GAS SERVICES DIVISION

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e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

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VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding

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calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvCA-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE ORD-ELP
 CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
of Gas Sales Rate Schedules			

Anthony	370	01/08/08	
	02/15/2008		

Clint --		01/15/08	
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RATE SCHEDULE

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DESCRIPTION

02/15/2008

El Paso --

02/05/08

02/15/2008

Horizon City --

01/08/08

02/15/2008

Socorro

356

01/17/08

02/15/2008

Vinton

08-1-15

01/15/08

02/15/2008

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval

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(CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Demand Total Testing Expense Each Class' Demand

Testing Expense / Total Demand of the Applicable Classes = Expense x Total Demand of the Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class Testing Expense = Each Class' Total Allocated Testing Expense

48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each Class

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DESCRIPTION

Estimated
 Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the

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testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
0.0033	20 Commercial (I/S EPSA)		\$	
0.0033	21 Commercial A/C (I/S EPSA)		\$	
0.0057	25 Public Authority (I/S EPSA)		\$	
0.0057	26 Public Authority A/C (I/S EPSA)		\$	
0.0027	27 Municipal Water Pumping (I/S EPSA)	\$		0.0015
0.0027	40 Industrial (I/S EPSA)		\$	
0.0067	E5 Fort Bliss (I/S EPSA)		\$	
0.0027	SS Standby Service (I/S EPSA)		\$	
0.0010	T-1 Commercial Transportation (I/S EPSA)	\$		0.0016
0.0010	T-1 Industrial Transportation (I/S EPSA)		\$	
0.0034	T-1 Public Authority Transportation (I/S EPSA)	\$		0.0025
0.0033	1Z Residential (O/S EPSA)		\$	
0.0033	2Z Commercial (O/S EPSA)		\$	
0.0057	2A Commercial A/C (O/S EPSA)	\$		0.0033
0.0057	2E Public Authority (O/S EPSA)		\$	
0.0057	2F Public Authority A/C (O/S EPSA)		\$	
0.0027	2G Municipal Water Pumping (O/S EPSA)	\$		0.0015
0.0027	4Z Industrial (O/S EPSA)		\$	
	SS-ENV Standby Service (O/S EPSA)	\$		0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)	\$		0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)	\$		0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)	\$		0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
 B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
 Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
 A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
 B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
 Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - HACIENDAS DEL VALLE TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 3.63

Initial Rate

Meters Read On and After

August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.82

Initial Rate

Meters Read On and After

May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 6.29

Initial Rate

Meters Read On and After

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate

Meters Read On and After

November 30,

2005

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27026

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	41_Industrial Sales_El Paso Svc Area - Incorpor. Anthony, Clint, Horizon City, San Elizario, Socorro &, Vinton, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 07/18/2014 ORIGINAL CONTRACT DATE: 07/18/2014 RECEIVED DATE: 07/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1-1-INC-EPSvcA-IS-CO	<p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE NO. 1-1-INC COST OF GAS CLAUSE</p> <p>A. APPLICABILITY</p> <p>This Cost of Gas Clause shall apply to all General Service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its El Paso Service Area.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. No costs of natural gas financial instruments purchased from or sold to companies affiliated with the Company shall be allowed.</p> <p>2. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during the twelve (12) month period ending June 30 by the sum of the volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.</p> <p>3. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment to correct any known and quantifiable under or over collection prior to the end of the reconciliation period.</p> <p>4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the Commodity Cost, a reconciliation component,</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULESCHEDULE IDDESCRIPTION

Economic Development Rate, FERC Intervention Costs, Uncollectible Cost of Gas and applicable taxes and fees, including franchise fees.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.1. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs.

8. Economic Development Cost Recovery - The rate per billing unit pursuant to Rate Schedule EDR.

9. FERC Intervention Costs - costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the El Paso Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULESCHEDULE IDDESCRIPTION

include prudently incurred internal travel expenses related to this purpose.

10. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas and recorded in Account No. 1910106 as of the end of each reconciliation period. C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill. Notwithstanding anything herein to the contrary, in addition to the Cost of Gas, the Company shall bill each general service customer in the incorporated areas of Vinton only a surcharge of \$0.06 per Ccf during the billing period in accordance with the Settlement Agreement and Release dated February 15, 2001 by and among the Company and the Cities represented in the Class Action Lawsuit known as Cause No. C-4558-95-G-2 (Settlement Agreement). The Surcharge shall be effective only until the Settlement Agreement payments allocated to the Village of Vinton are collected by the Company in accordance with the Settlement Agreement.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by nine percent (9%). If, on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULESCHEDULE IDDESCRIPTION

following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to customers within the El Paso Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Economic Development Rate; (f) the fees (including franchise fees) and taxes; and (g) the Cost of Gas which is the total of items (b) through (f). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and statement of all amounts included other than the gas purchased in sufficient detail for evaluation. The detail for any FERC Intervention costs activities performed and costs incurred on behalf of El Paso Service Area sales customers. This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso or other municipality.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

The Company shall file supporting materials with its Annual Reconciliation Report

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Supersedes Same Rate Schedule Dated Meters Read On and After

September 3, 2004 (City of El Paso) February 15, 2008
 September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

24-EPOther-IS-PubA

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE 24
 PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, Texas

COST OF SERVICE RATE

During each monthly billing period:
 A customer charge per meter per month of \$32.71 plus

Interim Rate Adjustment (IRA)

\$39.20 (Footnote 1)

Total Customer Charge

\$71.91

All Ccf per monthly billing period @

The First	100 Ccf	No Charge
The Next	400 Ccf	\$.11409 per Ccf
The Next	2500 Ccf	.09409 per Ccf
All Over	3000 Ccf	.08409 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-1-INC multiplied by the total Ccf consumed during the billing month. Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-El Paso-IS.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge pursuant to Rate Schedule S.S., Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1: 2010 IRA - \$3.57; 2011 IRA - \$4.70; 2012 IRA - \$17.35; 2013 IRA - \$13.58

Meters Read On and After: July 18, 2014 (Cities of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton) Supersedes Rate Schedule 25 Dated: September 10, 2013

EDR-EPsvcA-IS-EcDev

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the El Paso Service Area: 10, 20, 21, 25, 26, 27, 40, C-1 and T-1.

B. TERRITORY Incorporated Areas of the El Paso Service Area - Cities of El Paso, Anthony, Clint, Vinton, Socorro and Horizon City, Texas

C. PURPOSE This rate schedule provides for the recovery of costs that TGS incurs related to economic development in the El Paso Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE The EDR rate:

During each Monthly Billing Period All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates. D. BILLING 1. The EDR rate shall be included as a component of the Company's Cost of Gas (per Ccf rate) for rate schedules: 10, 20, 21, 22, 25, 26, 27, 40 and C-1. 2. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: T-1.

Supersedes Same Rate Schedule Dated

Meters Read On and After

September 3, 2004 (City of El Paso)

February 15, 2008

September 29, 2004 (Cities of Anthony, Clint, Vinton, Socorro & Horizon City)

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RATE SCHEDULESCHEDULE IDDESCRIPTION

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

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SCHEDULE IDDESCRIPTION

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

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e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

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RATE SCHEDULESCHEDULE IDDESCRIPTION

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

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RATE SCHEDULE

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VII. Reconsideration and Appeal
 Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
 Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information
 The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding

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RATE SCHEDULE

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DESCRIPTION

calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013

ORD-EPSvCA-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE ORD-ELP
CITY ORDINANCE LISTING

APPLICABILITY Applicable to all gas sales and standard transport customers.

TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.

DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.

City approvals are as follows:

City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date
of Gas Sales Rate Schedules			

Anthony	370	01/08/08	
	02/15/2008		

Clint --		01/15/08	
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GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

02/15/2008

El Paso --

02/05/08

02/15/2008

Horizon City --

01/08/08

02/15/2008

Socorro

356

01/17/08

02/15/2008

Vinton

08-1-15

01/15/08

02/15/2008

Initial February 15, 2008

PIT-EPSvcA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
El Paso Service Area - West Texas Region
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Estimated
 Monthly Usage of Each Class

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
0.0033	20 Commercial (I/S EPSA)	\$	
0.0033	21 Commercial A/C (I/S EPSA)	\$	
0.0057	25 Public Authority (I/S EPSA)	\$	
0.0057	26 Public Authority A/C (I/S EPSA)	\$	
0.0027	27 Municipal Water Pumping (I/S EPSA)	\$	0.0015
0.0027	40 Industrial (I/S EPSA)	\$	
0.0067	E5 Fort Bliss (I/S EPSA)	\$	
0.0027	SS Standby Service (I/S EPSA)	\$	
0.0010	T-1 Commercial Transportation (I/S EPSA)	\$	0.0016
0.0010	T-1 Industrial Transportation (I/S EPSA)	\$	
0.0034	T-1 Public Authority Transportation (I/S EPSA)	\$	0.0025
0.0033	1Z Residential (O/S EPSA)	\$	
0.0033	2Z Commercial (O/S EPSA)	\$	
0.0057	2A Commercial A/C (O/S EPSA)	\$	0.0033
0.0057	2E Public Authority (O/S EPSA)	\$	
0.0057	2F Public Authority A/C (O/S EPSA)	\$	
0.0027	2G Municipal Water Pumping (O/S EPSA)	\$	0.0015
0.0027	4Z Industrial (O/S EPSA)	\$	
	SS-ENV Standby Service (O/S EPSA)	\$	0.0027
	T-1-ENV Commercial Transportation (O/S EPSA)	\$	0.0016
	T-1-ENV Industrial Transportation (O/S EPSA)	\$	0.0010
	T-1-ENV Public Authority Transportation (O/S EPSA)	\$	0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS CHAPTER 8
 PIPELINE SAFETY REGULATIONS SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE RCE RIDER
 El Paso Service Area - Incorporated
 RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSCA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - BURBRIDGE ACRES-IS TAPPING FEE RATE - BURBRIDGE ACRES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.
B. TERRITORY Burbridge Acres Colonia in the City of Clint, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22
Meters Read On and After July 11, 2011 Initial Rate

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - COTTON VALLEY ESTATES TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
A. APPLICABILITY The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.
B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX. C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41
Initial Rate Meters Read On and After August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region
RATE SCHEDULE TF - HACIENDAS DEL VALLE
TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 3.63

Initial Rate

Meters Read On and After

August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - JONES
TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 7.82

Initial Rate

Meters Read On and After

May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE TF - POOLE
TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 6.29

Initial Rate

Meters Read On and After

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE TF - VINEDO ACRES
 TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY

Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX. C.

CURRENT RATE

During each monthly billing period:
 A tapping fee charge per meter per month of \$ 3.37.

Initial Rate

Meters Read On and After

2005

November 30,

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27027

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8881	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N	Ccf	\$.4584	09/30/2014
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			
8882	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N	Ccf	\$.4603	08/28/2014
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: Eff. 3/25/14, EPARR tariff for
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	24_Public Authority Sales_El Paso Svc Area - Incorpor. Anthony, Clint, Horizon City, San Elizario, Socorro &, Vinton, TX

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27028

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/18/2014 ORIGINAL CONTRACT DATE: 07/18/2014 RECEIVED DATE: 07/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PIT-EPSvcA-ISOS	<p>TEXAS GAS SERVICE COMPANY RATE SCHEDULE PIT El Paso Service Area - West Texas Region PIPELINE INTEGRITY TESTING (PIT) RIDER</p> <p>PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover over a four-year period the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the four-year testing cycle from January 1, 2010, through December 31, 2013 (including contractor costs but excluding the labor cost of TGS employees), in the amount of \$2,197,846. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.</p> <p>APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.</p> <p>TERRITORY This Rider shall apply throughout the Company's El Paso Service Area (EPSA), both within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas (collectively, the EPSA Cities), and in the unincorporated areas (environs) adjacent to the EPSA Cities.</p> <p>QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the EPSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27028

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's transmission pipelines in the EPSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense of \$2,197,846 in Pipeline Integrity Safety Testing expenses incurred by the Company over the four-year testing cycle from January 1, 2010, through December 31, 2013, and shall be calculated as follows:

First, the Total Testing Expense shall be allocated among the applicable customer classes in the same proportion that demand costs were assigned to those classes in the Class Cost of Service Study approved in the Company's most recent rate case in which rates were set by the Railroad Commission of Texas (the Commission) for customers in the EPSA Cities.

Each Class' Total Allocated Total Testing Each Class'
 Demand

_____ = Expense x Total Demand of the
 Testing Expense = Expense x Total Demand of the
 Applicable Classes

Second, the total dollar amount allocated to each customer class in the foregoing manner shall be divided by forty-eight (48) monthly billing cycles, so as to derive the amount that shall be ratably recovered from each class on a monthly basis during the four-year recovery period:

Monthly Recovery from Each Class = Each Class' Total Allocated
 Testing Expense

_____ = Each Class' Total Allocated
 48 Months

Third, the total amount that is to be recovered on a monthly basis from each class shall be divided by the estimated average monthly usage for each class to produce the monthly PIT Surcharge for each class.

Each Class' PIT Surcharge = Monthly Recovery from Each
 Class

_____ = Monthly Recovery from Each
 Monthly Usage of Each Class Estimated

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27028

RATE SCHEDULESCHEDULE IDDESCRIPTION

Based upon customer data for the prior calendar year and any other relevant factors, the estimated monthly usage for each class may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each of the first three annual recovery periods, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the EPSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year of the four-year recovery period.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2010, and ending on December 31, 2013, and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year of the testing cycle, the Company shall file a report with the Commission and the EPSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the EPSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year of the testing cycle, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on

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the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the EPSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

FINAL REVIEW, RECONCILIATION, AND TERMINATION

After the end of the four-year recovery period, the Company shall file a final reconciliation with the regulatory authority identifying all PIT Expenses recovered to date under this Rider, as well as any interest on overrecoveries refunded or credited to customers and any interest on underrecoveries recovered from customers during that period. In the event the total amount recovered differs from the total amount that TGS is authorized to recover under this Rider, then the Company shall include a calculation of the final surcharge, refund, or credit required to eliminate any such difference and shall implement same over a period of not more than four months. This Rider shall cease to be operable upon collection in this manner of the Total Testing Expenses authorized for collection hereunder, plus or minus any interest accruing on underrecoveries and overrecoveries, or sooner if ordered by the Commission or agreed upon by the Company and the EPSA Cities.

Initial Rate

Meters Read On and After February 29, 2012

PIT-Rider-EPSvcA-ISO

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10049 and GUD 10142. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the El Paso Service Area (EPSA): 10, 20, 21, 25, 26, 27, 40, E5, SS, T-1, 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV AND T-1-ENV.

The EPSA includes El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas.

B. PIT RATE

Rate Schedule	Customer Class	Rate per CCF
10	Residential (I/S EPSA)	\$
0.0034		
20	Commercial (I/S EPSA)	\$
0.0033		
21	Commercial A/C (I/S EPSA)	\$
0.0033		
25	Public Authority (I/S EPSA)	\$

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0.0057				
26	Public Authority A/C (I/S EPSA)		\$	
0.0057				
27	Municipal Water Pumping (I/S EPSA)	\$		0.0015
40	Industrial (I/S EPSA)			\$
0.0027				
E5	Fort Bliss (I/S EPSA)			\$
0.0067				
SS	Standby Service (I/S EPSA)		\$	
0.0027				
T-1	Commercial Transportation (I/S EPSA)	\$		0.0016
T-1	Industrial Transportation (I/S EPSA)		\$	
0.0010				
T-1	Public Authority Transportation (I/S EPSA)	\$		0.0025
1Z	Residential (O/S EPSA)			\$
0.0034				
2Z	Commercial (O/S EPSA)		\$	
0.0033				
2A	Commercial A/C (O/S EPSA)	\$		0.0033
2E	Public Authority (O/S EPSA)		\$	
0.0057				
2F	Public Authority A/C (O/S EPSA)		\$	
0.0057				
2G	Municipal Water Pumping (O/S EPSA)	\$		0.0015
4Z	Industrial (O/S EPSA)			\$
0.0027				
SS-ENV	Standby Service (O/S EPSA)	\$		0.0027
T-1-ENV	Commercial Transportation (O/S EPSA)	\$		0.0016
T-1-ENV	Industrial Transportation (O/S EPSA)	\$		0.0010
T-1-ENV	Public Authority Transportation (O/S EPSA)	\$		0.0025

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013
Supersedes Rate Schedule dated February 29, 2012

PSF-All-ISOS-PipeFee TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2013 the annual pipeline safety program fee, billed effective with meters read on and after March 31, 2014, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.92, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663

Meters Read On and After March 31, 2014 .

Supersedes Same Sheet Dated April 1, 2013

RCE-Rider-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE RCE RIDER
El Paso Service Area - Incorporated
RATE CASE EXPENSE (RCE) SURCHARGE

A. APPLICABILITY

Pursuant to the Final Order in GUD No. 10016, the Rate Case Expense (RCE) Surcharge set forth in Section B. below shall apply to all gas sales customers (except special contract customers) located in that portion of the Company's El Paso Service Area (EPSA) that is within the incorporated municipal limits of El Paso, Anthony, Clint, Horizon City, Socorro, and Vinton, Texas, including customers served under Rate Schedules 10, 20, 21, 25, 26, 27, 40, C-1, SS, and T-1.

B. RCE SURCHARGE

- The initial RCE Surcharge per Ccf for each billing period shall be: \$0.0053
- The RCE Surcharge per Ccf for each billing period from April 2013 - March 2014 shall be: \$0.0054

This rate, as adjusted pursuant to Section C. below, shall be designed to recover the approved level of Company and City rate case expenses of \$2,536,360.75 over a recovery period of three years. However, if the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, is collected in less than three years, then this Rider shall cease to be operable and the Company shall cease to apply the Rate Case Expense Surcharge. If the authorized level of rate case expenses, plus or minus interest on any overrecoveries or underrecoveries, has not been collected by the end of the three-year recovery period, then this Rider shall remain in effect beyond the three-year recovery period only until all approved rate case expenses have been recovered under the applicable rate schedules, and any interest accruing on overrecoveries or underrecoveries has been recovered from or refunded or credited to the Company's customers.

C. OTHER ADJUSTMENTS

The applicable RCE Surcharge shall be adjusted annually to reflect interest on any underrecoveries or overrecoveries calculated at the Company's 6.21% cost of long-term debt as determined by the Railroad Commission of Texas in GUD No. 9988. In addition to the RCE Surcharge, applicable revenue-related taxes and fees, including

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franchise fees, shall also be recovered based on the revenue amounts collected hereunder.

D. ANNUAL COMPLIANCE FILING On or before February 21st following each calendar year in which an RCE Surcharge was applied to recover rate case expenses under this Rider, the Company shall file a written report with the Commission and the EPSA Cities showing the total amount of rate case expenses (including any adjustments made to reflect interest on overrecoveries or underrecoveries accruing to the Company or its customers) that (a) were recovered during the preceding calendar year, (b) have been cumulatively recovered since the effective date of the Rider, and (c) still remain to be recovered through the Rider pursuant to the Commission's Final Order in GUD No. 10016. The report shall also include a calculation of the RCE Surcharge that is to be applied during the ensuing recovery period.

E. CONDITIONS Service under this rate schedule shall be subject to all applicable laws and orders and to the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2013

Supersedes Rate Schedule dated February 29, 2012

SS-EPOther-IS-StandB

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE S.S.-OTH
 STANDBY SERVICE RATE

APPLICABILITY

Applicable to all customers who have alternative natural gas transmission or distribution facilities physically conformed to supply natural gas service to them and who are not full requirements Texas Gas Service Company customers.

TERRITORY

The incorporated areas of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton, Texas.

RATE

During each monthly billing period:
 A customer charge per meter per month of \$125.00 plus

Interim Rate Adjustment (IRA) \$133.77

(Footnote 1)

Total Customer Charge
 \$258.77

plus \$20.00 per Mcf/Hour of connected rated capacity of natural gas consuming equipment

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

1. Adjustments in accordance with the provisions of the Interim Rate Adjustment,

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Rate Schedule IRA-El Paso-IS.

CONDITIONS

1. This charge shall cause the Company to maintain a connection with the customer including metering and regulation facilities. The Company will also arrange with suppliers for sufficient gas reserve assurance so that the customer can resume service upon reasonable notice to the Company.

2. Company engineers shall have the right and be afforded the opportunity by the customer to inspect the facilities to properly ascertain the gas-using capacity on the customer's premises.

3. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote 1: 2010 IRA - \$11.84; 2011 IRA - \$15.69; 2012 IRA - \$57.35; 2013 IRA - \$48.89

Meters Read On and After: July 18, 2014 (Cities of Anthony, Clint, Horizon City, San Elizario, Socorro and Vinton) Supersedes Rate Schedule S.S. Dated: September 10, 2013

EPARR-ElPaso-IS

Texas Gas Service Company
Rate Schedule EPARR
El Paso Service Area - West Texas Region

El Paso Annual Rate Review

I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on an El Paso Service Area wide basis.

If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider EPARR will be effective for the period commencing with the Company's first EPARR filing on or before April 15, 2014, and will remain in effect unless and until either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by January 1 of the filing year. Upon receipt of such notice by either the Company or the regulatory authority having original jurisdiction, the Company shall prepare and file a Statement of Intent rate case with the regulatory authority within 180 days. Rates approved pursuant to this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

II. Definitions

a) The Filing Date shall occur on or before March 31 of each year with the exception of 2014, which shall have a Filing Date of April 15, 2014. The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall, with the exception of 2014 be no earlier than March 1st nor later than March 31st of each year. This filing shall be made in electronic form where practicable.

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b) Audited Financial Data shall mean the Company's books and records related to the Company's El Paso Service Area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Texas Gas Service Company, a division of ONE Gas, Inc.

d) The Test Period is defined as the twelve-month period ending December 31, of each preceding calendar year. The Company's April 2014 filing will be based on the twelve-month period ending December 31, 2013.

e) The Rate Effective Period is defined as the twelve-month period commencing with the first billing cycle for August in each year and ending when subsequent rates are implemented under this tariff pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent general rate case final order establishing the Company's effective rates for customers within the City of El Paso.

g) El Paso Service Area means the incorporated areas of El Paso, Anthony, Clint, Horizon City, San Elizario, Socorro, and Vinton, as well as the surrounding unincorporated areas served by the Company.

III. Rate Review Mechanism

The Company shall file with the City of El Paso the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, and other rate base components, with the exception of working capital, will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. In addition:

(i) Cash working capital to be included in rate base will be zero 0;

(ii) With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this tariff will clearly state the level of pension and other postemployment benefits recovered in rates. In addition, the Company may maintain one or more reserve accounts as provided in Tex. Util. Code. Sec. 104.059, and treat any surplus or shortage in the reserve accounts in accordance with Tex. Util. Code. Sec. 104.059.

(iii) For rate making purposes, the calculation of Accumulated Deferred Income Taxes (ADIT) will be based on the original book basis and tax basis for assets

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placed in service under the ownership of Southern Union and the original book basis and tax basis for assets placed in service subsequent to the acquisition of Southern Union's assets. Company-generated net operating losses may be considered in calculating the ADIT balance, if appropriate.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the El Paso Service Area and for the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of El Paso has the right to participate in a subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) The cost of long-term debt will be the weighted cost of long-term debt for ONE Gas, Inc. determined at the end of the Test Period. The capital structure will be the ratio of long-term debt and equity determined at the end of the Test Period. For purposes of the filing in April 2014, the long-term cost of debt will be determined at January 31, 2014. For purposes of the filing in April 2014, the Capital Structure for the filing in April 2014 shall be determined at January 31, 2014, but in no event shall the capital structure consist of more than 57% equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants as of the end of the Test Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the class classification and allocation methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be applied to the minimum charge or customer charge if the rate class has no minimum charge.

b) All reasonable and necessary operation and maintenance expenses from the Test Period will be used for the calculation of rates for the Rate Effective Period. Such amounts shall be prepared consistent with the rate making treatments approved in the Final Order subject to an allowance that authorizes the inclusion of (1) reasonable cost of meals and travel incurred during the Test Period (as limited by Sec IX) and (2) 25% of the Company's long-term and short-term incentive compensation costs incurred during the Test Period. The Company may include in its operations and maintenance expense reasonable costs of Pipeline Integrity testing conducted after completion of the 2010-2014 test cycle. The Company may also

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adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date.

c) Effective with the Company's 2014 filing under this tariff, the Company may include in its rate base calculation all prudently incurred, direct, incremental investment and costs associated with Commission Rule 8.209.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall be deemed prudent and not subject to further review. In determining whether investment was prudently incurred, the regulatory authority shall base its decision on a review that examines as fair, just and reasonable.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order except that any required increase or decrease shall be apportioned to the customer charge.

V. Attestation

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of El Paso shall have a minimum of 125 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information, with the exception of information claimed to be confidential, highly sensitive or proprietary, and such information shall be provided within ten (10) working days of the original request.

The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Information claimed to be confidential, highly sensitive or proprietary shall be furnished to representatives of the Regulatory Authority pursuant to a confidentiality agreement in accordance with Texas Law.

During the 125 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for

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the Rate Effective Period. If, at the end of the 125 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of a city's order relating to an annual EPARR filing with the Railroad Commission of Texas, the regulatory authority shall not oppose the implementation of rates subject to refund or advocate the imposition of a third party surety bond by the Company.

To defray the cost, if any, of regulatory authority review of the Company's annual filing, the Company shall reimburse the regulatory authority for its reasonable expenses incurred upon submission of invoices for such review. The Company shall further be allowed to recover its reasonable and necessary expenses it incurs for outside services above any amounts included in the Test Year provided in connection with the annual filing subject to the review of the regulatory authority. Costs contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made or the Company expense is incurred. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than September 1 of the year in which the annual filing is made and the Company shall reimburse the regulatory authority in accordance with this provision within 30 days of the submission.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual EPARR filing shall be provided by either: (1) including the notice, in conspicuous form, in the bill of each directly affected customer, or (2) sending the notice by email if the customer's bill is provided in this format no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

IX. EPARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are

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to be removed from all expense and rate base amounts included within Rider EPARR filings for the Test Period and for the Rate Effective Period: Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for excessive rates for hotel rooms.

Amounts for alcoholic beverages.

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.

Amounts for social club dues or fees.

Initial Rate Schedule

Meters Read On and After March 25, 2014 (City of El Paso only)

IRA-EPSvcA-IS-IRAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA El Paso Service Area - West Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas of El Paso, Anthony, Clint, Vinton, Socorro, and Horizon City, Texas. Applicable rate schedules include 10, 20, 21, 25, 26, 27, 40, SS, and T-1.

B. PURPOSE Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27028

RATE SCHEDULESCHEDULE IDDESCRIPTION

invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After: September 10, 2013

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 27028

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>																																																								
ORD-EPSvcA-IS	<p>Supersedes Rate Schedules IRA and IRA-OTH: dated June 18, 2013</p> <p>TEXAS GAS SERVICE COMPANY El Paso Service Area - West Texas Region RATE SCHEDULE ORD-ELP CITY ORDINANCE LISTING</p> <p>APPLICABILITY Applicable to all gas sales and standard transport customers.</p> <p>TERRITORY All customers in the incorporated area of El Paso, Anthony, Clint, Horizon City, Socorro and Vinton, Texas.</p> <p>DESCRIPTION Per TGS rate case filed 08/31/07, the following cities approved the same Cost of Gas Clause, Economic Development Rate, General Charges and Provisions for Transport Service (T-GEN), Quality of Service Rules and Cost of Service rates for gas sales and standard transport.</p> <p>City approvals are as follows:</p> <table border="1"> <thead> <tr> <th>City</th> <th>Ordinance or Resolution #</th> <th>Date Ordinance Passed</th> <th>Effective Date</th> </tr> </thead> <tbody> <tr> <td>Anthony</td> <td>370</td> <td>01/08/08</td> <td></td> </tr> <tr> <td></td> <td>02/15/2008</td> <td></td> <td></td> </tr> <tr> <td>Clint --</td> <td></td> <td>01/15/08</td> <td></td> </tr> <tr> <td></td> <td>02/15/2008</td> <td></td> <td></td> </tr> <tr> <td>El Paso --</td> <td></td> <td>02/05/08</td> <td></td> </tr> <tr> <td></td> <td>02/15/2008</td> <td></td> <td></td> </tr> <tr> <td>Horizon City --</td> <td></td> <td>01/08/08</td> <td></td> </tr> <tr> <td></td> <td>02/15/2008</td> <td></td> <td></td> </tr> <tr> <td>Socorro</td> <td>356</td> <td>01/17/08</td> <td></td> </tr> <tr> <td></td> <td>02/15/2008</td> <td></td> <td></td> </tr> <tr> <td>Vinton</td> <td>08-1-15</td> <td>01/15/08</td> <td></td> </tr> <tr> <td></td> <td>02/15/2008</td> <td></td> <td></td> </tr> <tr> <td>Initial</td> <td>February 15, 2008</td> <td></td> <td></td> </tr> </tbody> </table>	City	Ordinance or Resolution #	Date Ordinance Passed	Effective Date	Anthony	370	01/08/08			02/15/2008			Clint --		01/15/08			02/15/2008			El Paso --		02/05/08			02/15/2008			Horizon City --		01/08/08			02/15/2008			Socorro	356	01/17/08			02/15/2008			Vinton	08-1-15	01/15/08			02/15/2008			Initial	February 15, 2008		
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RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 27028

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8882	N			
<u>CUSTOMER NAME</u>	CLINT - INC (EL PASO SVC AREA)			
8884	N			
<u>CUSTOMER NAME</u>	HORIZON CITY - INC (EL PASO SVC AREA)			
8885	N			
<u>CUSTOMER NAME</u>	SOCORRO - INC (EL PASO SVC AREA)			
8886	N			
<u>CUSTOMER NAME</u>	VINTON - INC (EL PASO SVC AREA)			
35153	N			
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC (EL PASO SVC AREA)			
8881	N			
<u>CUSTOMER NAME</u>	ANTHONY - INC (EL PASO SVC AREA)			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 9988(R.Case),10016 CITY ORDINANCE NO: ORD-EPSvcA-IS(R.Case); Res. 3/
 AMENDMENT(EXPLAIN):
 OTHER(EXPLAIN): Eff 7/18/14, new Customer Service Rates applicable to the six 'Other' ElPasoSvcArea cities (excludes City El Paso) as a result of 2014 GRIP filing.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	SS-OTH_Standby Service_El Paso Svc Area - Incorpor. Anthony, Clint, Horizon City, San Elizario, Socorro, & Vinton, TX