

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5608 COMPANY NAME: PURE UTILITIES, L.C.

TARIFF CODE: DS RRC TARIFF NO: 1

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/23/1992 ORIGINAL CONTRACT DATE: 03/23/1992 RECEIVED DATE: 04/26/2012
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2010	The Annual Pipeline Safety Fee Surcharge for 2010: \$0.79 per active gas connection.
PSF 2011	The Annual Pipeline Safety Fee Surcharge for 2011: \$0.78 per active gas connection.
PSF 2012	Customer's bills will be adjusted by \$0.85 per active gas connection for the 2012 Pipeline Safety Fee.
DS1-B	PAYMENT-The net monthly rates (described in attached rate schedule) increased by 10% is the gross monthly rate. All bills shall be rendered on the gross basis. The difference between the gross and net rates, representing a discount, shall be charged for bills after twenty (20) days from the date of the bill.
RS1	Customer charge per month: \$10.00
RS2	All Consumption: 0.839/ccf plus rate adjustment (Attachment A or electronic rate schedule ID DS1-A)
DS1-A	Gas Cost Adjustment: The Base Rate per Ccf shall be adjusted upward (downward) when the company's weighted average cost of gas purchased for resale (including transportation charges) is more (less) than \$0.235 per Ccf. The company's monthly weighted average cost of gas per Ccf shall be computed to the nearest tenth of a cent (\$0.001), and the Gas Cost Adjustment per Ccf shall be applied to each Ccf billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the company's actual LUG, whichever is smaller. The monthly adjustment shall be computed as follows: $A=(C-\$0.235)(1+[(LUG)P]/S)$ Where A=The amount of the monthly adjustment. C=The company's current weighted average cost of gas purchased for resale (including transportation charges). P=The volume of gas purchased during the most recent 12-month period ended June 30th. S=The volume of gas sold during the most recent 12-month periods ended June 30th. LUG=Lost and unaccounted for gas is 0.05 or $(P-S)/P$, whichever is smaller.
fchgstax	Residential and Small Commercial customers inside the city limits of Livingston shall be charged 3% of the total cost of their utility bill for City Franchise Tax.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
10000	N	ccf	\$.2260	02/01/2014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2010	12/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2060	01/12/0014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2180	09/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2020	10/12/0013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2050	11/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.0970	08/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.1330	09/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.1740	10/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.0610	06/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.0430	07/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.1250	11/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2530	06/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2870	07/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2730	08/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2040	05/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.1860	04/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			

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CUSTOMERS

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10000	N	ccf	\$.1130	04/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.0910	05/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.1680	12/01/2012
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2110	01/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2420	02/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.1960	03/01/2013
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.2880	03/01/2014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.3800	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.3240	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.3180	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.3440	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			
10000	N	ccf	\$.3090	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers - Polk County			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): COMPLIANCE WITH TXRRC ELECTRONIC FILING REQUIREMENTS; TARIFF WAS OBTAINED FROM STEVENS GAS COMPANY

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5608 COMPANY NAME: PURE UTILITIES, L.C.

TARIFF CODE: DS RRC TARIFF NO: 2

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/23/1992 ORIGINAL CONTRACT DATE: 03/23/1992 RECEIVED DATE: 04/26/2012
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
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fncstax	Residential and Small Commercial customers inside the city limits of Livingston shall be charged 3% of the total cost of their utility bill for City Franchise Tax.
RS1	Customer charge per month: \$10.00
RS2	All Consumption: 0.839/ccf plus rate adjustment (Attachment A or electronic rate schedule ID DS1-A)

RATE ADJUSTMENT PROVISIONS

None

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9999	N	ccf	\$.2010	12/01/2013
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.2060	01/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.2260	02/01/2014
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.2180	09/01/2013
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.2020	10/01/2013
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.2050	11/01/2013
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
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9999	N	ccf	\$.0970	08/01/2012
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<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.1740	10/01/2012
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
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<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.1860	04/01/2013
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
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<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
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9999	N	ccf	\$.2420	02/01/2013
<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
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<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
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<u>CUSTOMER NAME</u>	Commercial Customers - Polk County			
9999	N	ccf	\$.3800	04/01/2014
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9999	N	ccf	\$.3180	06/01/2014
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REASONS FOR FILING

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	