

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/02/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
7 RATE PGF	<p>Applicable to: Entire System</p> <p>RATE PGF - PURCHASED GAS FACTOR Purpose and Intent This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.</p> <p>Applicability This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.</p> <p>Definitions Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.</p> <p>Ccf one hundred standard cubic feet of gas.</p> <p>Mcf one thousand standard cubic feet of gas.</p> <p>Purchased Gas Volumes The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.</p> <p>Purchased Gas Cost(s) The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.</p> <p>Weighted Average Cost of Gas The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.</p> <p>Billed Gas Volumes The volumes of gas billed to customers, plus volumes of gas billed to third parties</p>

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following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)

Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review

An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bill, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation

Factor A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

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Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

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Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;

2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;

3. A description of all other costs and refunds made during the year and their effect on Rate PGF-Purchased Gas Factor to date;

4. A tabulation of gas units sold to general service customers and related Rate PGF-Purchased Gas Factor revenues; and,

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

8 RIDER PSF

Rider PSF - Pipeline Safety Fee. Application:

Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00, based on \$1.00 per service line, effective 4/1/14 through 4/30/14.

9 RIDER RCE

RIDER RCE - RATE CASE EXPENSES

Applicable to: Entire System

Application

Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. The surcharge will be calculated on a CCF basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the city, town or environs area.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total

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estimated expenses of Company and municipalities being reimbursed.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

10.0 WNA RIDER

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT Purpose and Intent This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas. Applicability This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month. Definitions Ccf- One hundred standard cubic feet of gas HDD- Heating Degree Days HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1, 1998 through June 30, 2007. HDDa- Actual heating degree days for the previous month HL- Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers. BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates. The regression per customer is: $Ccf\ Per\ customer = BL + HL * HDD$ C -Number of customers in the customer class at the end of the previous month. WNV -Weather Normalization Volume calculated by customer class using the following formula: $WNV = C * (HL * (HDDn - HDDa))$ BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class.

6 COMMERCIAL SALES

Rate C - Commercial Sales

Applicable to: Entire System

Application of Schedule

Schedule applies to all Commercial Customers.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$13.50 per month, plus

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Volumetric Charge: \$.23043 per Ccf

Purchased Gas Factor

In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchased Gas Factor.

Taxes

In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross receipts taxes and municipal franchise fees will only be charged to customers within the incorporated areas.

Surcharges

In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider PSF, and Rider RCE.

Line Extension Policy

The company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in itme 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges.

CoServ Gas is not required to extend its mains or faciliteis if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

Ord_REF

Cities that approve rates with City Ordinances:
 Allen 2854-9-09,
 Argyle 2009-20,
 Bartonville 482-09,
 Celina 2009-21,
 Corinth 09-09-03-13,
 Cross Roads 2009-10-01,

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Denton 2009-205,
 Double Oak 2009-10-01,
 Flower Mound 34-09,
 Fort Worth 18818-09-2009,
 Frisco 2009-10-01,
 Highland Village 09-1076,
 Little Elm 977,
 Lewisville 3707-09-2009,
 Lucas 2009-10-00654,
 McKinney 2009-09-065,
 Murphy 09-09-816,
 Parker 2009-646,
 Plano 2009-9-8,
 Ponder 2009-10-01,
 Prosper 09-113,
 St. Paul 2009-10-01,
 The Colony 09-1827,
 Wylie 2009-28.

Cities that approve rates by Operation of Law:
 Fairview, Shady Shores

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2a UTILITY OPERATNS

UTILITY OPERATIONS Applicable to: Entire System CoServ Gas, Ltd. owns and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service: Charley Harrell, Director of Finance, CoServ Gas, Ltd. 7701 South Stemmons, Corinth, Texas 76210 Telephone: 940-321-7800 Email Address: CHarrell@coserv.com

3 SERVICE AREAS

CITY AND COUNTY SERVICE AREAS

Applicable to: Entire System

CITYS AND TOWNS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm,

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Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St. Paul, Shady Shores, The Colony, Wylie.

COUNTIES

Denton, Collin, Kaufman.

4 DEFINITIONS

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

RATE SCHEDULE A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			

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4424	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
27601	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
4485	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
2	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Plano			

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3	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			

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4426	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
1	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
2	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
18269	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
10	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18267	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
1	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Ord REF
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): To include updated rate component for PSF.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/02/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
7 RATE PGF	<p>Applicable to: Entire System</p> <p>RATE PGF - PURCHASED GAS FACTOR Purpose and Intent This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.</p> <p>Applicability This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.</p> <p>Definitions Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.</p> <p>Ccf one hundred standard cubic feet of gas.</p> <p>Mcf one thousand standard cubic feet of gas.</p> <p>Purchased Gas Volumes The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.</p> <p>Purchased Gas Cost(s) The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.</p> <p>Weighted Average Cost of Gas The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.</p> <p>Billed Gas Volumes The volumes of gas billed to customers, plus volumes of gas billed to third parties</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULESCHEDULE IDDESCRIPTION

following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)

Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review

An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bill, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation

Factor A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;

2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;

3. A description of all other costs and refunds made during the year and their effect on Rate PGF-Purchased Gas Factor to date;

4. A tabulation of gas units sold to general service customers and related Rate PGF-Purchased Gas Factor revenues; and,

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

8 RIDER PSF

Rider PSF - Pipeline Safety Fee. Application:

Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00, based on \$1.00 per service line, effective 4/1/14 through 4/30/14.

9 RIDER RCE

RIDER RCE - RATE CASE EXPENSES

Applicable to: Entire System

Application

Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. The surcharge will be calculated on a CCF basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the city, town or environs area.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

estimated expenses of Company and municipalities being reimbursed.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

10.0 WNA RIDER

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT Purpose and Intent This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas. Applicability This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month. Definitions Ccf- One hundred standard cubic feet of gas HDD- Heating Degree Days HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1, 1998 through June 30, 2007. HDDa- Actual heating degree days for the previous month HL- Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers. BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates. The regression per customer is: $Ccf\ Per\ customer = BL + HL * HDD$ C -Number of customers in the customer class at the end of the previous month. WNV -Weather Normalization Volume calculated by customer class using the following formula: $WNV = C * (HL * (HDDn - HDDa))$ BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class.

Ord_REF

Cities that approve rates with City Ordinances:
 Allen 2854-9-09,
 Argyle 2009-20,
 Bartonville 482-09,
 Celina 2009-21,
 Corinth 09-09-03-13,
 Cross Roads 2009-10-01,
 Denton 2009-205,
 Double Oak 2009-10-01,
 Flower Mound 34-09,
 Fort Worth 18818-09-2009,
 Frisco 2009-10-01,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Highland Village 09-1076,
Little Elm 977,
Lewisville 3707-09-2009,
Lucas 2009-10-00654,
McKinney 2009-09-065,
Murphy 09-09-816,
Parker 2009-646,
Plano 2009-9-8,
Ponder 2009-10-01,
Prosper 09-113,
St. Paul 2009-10-01,
The Colony 09-1827,
Wylie 2009-28.

Cities that approve rates by Operation of Law:
Fairview, Shady Shores

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TABLE OF CONTENTS
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4. DEFINITIONS,
5. RATE R - RESIDENTIAL SALES,
6. RATE C - COMMERCIAL SALES,
7. RATE PGF - PURCHASED GAS FACTOR,
8. RIDER PSF - PIPELINE SAFETY FEE,
9. RIDER RCE - RATE CASE EXPENSES,
10. RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT,
11. RATE M - MISCELLANEOUS SERVICE CHARGES,
12. RATE Q - QUALITY OF SERVICE,
13. RATE CP - CURTAILMENT POLICY,
14. RATE DEP - CUSTOMER DEPOSITS

2a UTILITY OPERATNS

UTILITY OPERATIONS Applicable to: Entire System CoServ Gas, Ltd. owns and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service: Charley Harrell, Director of Finance, CoServ Gas, Ltd. 7701 South Stemmons, Corinth, Texas 76210 Telephone: 940-321-7800 Email Address: CHarrell@coserv.com

3 SERVICE AREAS

CITY AND COUNTY SERVICE AREAS

Applicable to: Entire System

CITYS AND TOWNS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St. Paul, Shady Shores, The Colony, Wylie.

COUNTIES

Denton, Collin, Kaufman.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULESCHEDULE IDDESCRIPTION

4 DEFINITIONS

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

RATE SCHEDULE A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

5 RESIDENTIAL SALES

Rate R Residential Sales

Applicable to: Entire System

Application of Schedule

Schedule applies to all Residential Customers.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$7.00 per month, plus
 Volumetric Charge: \$.19771 per Ccf

Purchased Gas Factor

In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchsed Gas Factor.

Taxes

In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross receiptst taxes and municipal franchise fees will only be charged to customers within the incorporated areas.

Surcharges

In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider PSF, and Rider RCE.

Line Extension Policy

The company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in itme 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges.

CoServ Gas is not required to extend its mains or faciliteis if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
4424	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4486	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
4485	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
1	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
2	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
18269	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
3	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Denton			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
6	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18267	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
1	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lavon System Murphy			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Cross Roads, Inc			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Ord REF

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include updated rate component for PSF.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/02/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6.2 RATE CE	<p>RATE CE COMMERCIAL ENVIRONS SALES</p> <p>Applicable to: Commercial customers in unincorporated areas</p> <p>Application of Schedule</p> <p>Schedule applies to all Commercial Customers in unincorporated areas.</p> <p>Reason for Filing</p> <p>Amendment to existing tariff to implement uniform rates within CoServ's service area.</p> <p>Monthly Base Rate</p> <p>Customer's base monthly bill will be calculated using the following Customer and Ccf charges:</p> <p style="padding-left: 40px;">Customer Charge \$13.50 per month, plus Volumetric Charge \$.23043 per Ccf</p> <p>Purchased Gas Factor</p> <p>In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchased Gas Factor.</p> <p>Taxes</p> <p>In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any taxes, fees, or similar levies payable by the Company to governmental or quasi governmental entities with authority over the area in which the customer resides. Any such charge will be computed by multiplying the Monthly Base Rate charges and Purchased Gas Factor charges by a factor calculated to recover the actual amount of such taxes, fees, or similar levies.</p> <p>Currently applicable taxes, fees, or similar levies for each environs area are detailed on the CoServ Environs Tax Factor tariff sheet(Rate ETF).</p> <p>CoServ does not assess municipal franchise fees to environs customers.</p> <p>Surcharges</p> <p>In addition to the monthly charges above, each customer's bill will include an</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount for surcharges calculated in accordance with the applicable rider(s): Rider Pipeline Safety Fee (PSF), and Rider Rate Case Expense (RCE).

Line Extention Policy

The company has the right to contract with individual customers for the installation of gas facilities. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

7.0 RATE PGF ENV

RATE PGF PURCHASED GAS FACTOR

Applicable to: Entire System

Purpose and Intent

This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates. The Company will notify the Railroad Commission within 10 days of the datge its policies and procedures for recovering the uncollectible portion of its gas costs charges.

Applicability

This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

RATE SCHEDULESCHEDULE IDDESCRIPTION

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Weighting is by the volume of each cost component.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF) - A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor - A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

RATE SCHEDULESCHEDULE IDDESCRIPTION

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas; plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total - LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than or equal to five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total - LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined;

Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 22886

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DESCRIPTION

using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate PGF Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate PGF Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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DESCRIPTION

Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. The Annual Reconciliation Report prepared for the Railroad Commission shall be sent to the Audit Section of the Gas Services Division and shall include uncollected expenses, uncollected margin, uncollected gas costs, uncollected taxes, subsequent collected gas costs, and subsequent collected margin.

The Company shall maintain detailed information that will allow the Regulatory Authority to audit the operation of the uncollectible gas cost recovery process.

8.0 RIDER PSF ENV

Rider PSF - Pipeline Safety Fee. Application:
Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00, based on \$1.00 per service line, effective 4/1/14 through 4/30/14.

9.0 RIDER RCE ENV

RIDER RCE RATE CASE EXPENSES

Applicable to: Entire System

Application

Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. In incorporated areas, the surcharge will be calculated on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the incorporated area.

In unincorporated areas, a rate case expense surcharge of \$.0151 will be applied on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of twelve (12) months commencing on the date rate set forth in this revised tariff become effective in the unincorporated area.

For incorporated areas only, the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expense, and interest at the rate six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to

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TARIFF CODE: DS RRC TARIFF NO: 22886

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DESCRIPTION

the total estimated expenses of Company and municipalities being reimbursed.

For unincorporated areas, the amount of estimated expenses recovered through the \$.0151 surcharge shall not exceed \$21,000.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

10.0a RIDER WNA ENV

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT Purpose and Intent This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas. Applicability This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month. Definitions Ccf- One hundred standard cubic feet of gas HDD- Heating Degree Days HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1, 1998 through June 30, 2007. HDDa- Actual heating degree days for the previous month HL-Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers. BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates. The regression per customer is: Ccf Per customer= BL + HL * HDD C -Number of customers in the customer class at the end of the previous month. WNV -Weather Normalization Volume calculated by customer class using the following formula: WNV = C * (HL*(HDDn - HDDa)) BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class. WNAf- Weather Normalization Adjustment factor VC- The Volumetric Charge in effect for the appropriate customer class. RF- The Reconciliation Factor is an adjustment to be applied to the current monthly billing to account for differences in WNA revenues calculated using actual, final billing and HDD parameters for previous periods and the WNA revenues actually recovered in previous periods. Any remaining RF balance after the May billing will be included in the next December billing. WNA CALCULATION The amount to be billed or credited to each customer in a customer class will be determined as follows WNAf= ((WNV * VC) RF) / BMVe The customer will be charged or credited as follows: WNA = Customer`s Actual Ccf Consumption X WNAf Monthly Report By the 25th day of the month following the month in which a

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

given WNA is billed or credited, the Company will file with the Regulatory Authority a report showing the volume adjustments and WNA revenues for each applicable customer class. Supporting documentation will be made available for review upon request. Annual Report An annual report shall be filed with the regulatory authority for each five-month period beginning with November and ending the Subsequent April by customer class. The report shall provide: (a) the total amount of volumetric revenues collected from customers including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather sensitive revenues billed, and (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause.

1.0 TBL OF CONTENT E

TABLE OF CONTENTS
 Applicable to: Entire System

- 1.0 TABLE OF CONTENTS,
- 2.0 UTILITY OPERATIONS,
- 3.0 INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES,
- 4.0 DEFINITIONS,
- 5.1 RATE R - RESIDENTIAL SALES,
- 5.2 RATE RE - RESIDENTIAL ENVIRONS SALES,
- 5.21 RATE ETF - ENVIRONS TAX FACTORS,
- 6.1 RATE C - COMMERCIAL SALES,
- 6.2 RATE CE - COMMERCIAL ENVIRONS SALES,
- 7.0 RATE PGF - PURCHASED GAS FACTOR,
- 8.0 RIDER PSF - PIPELINE SAFETY FEE,
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- 10.0 RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT,
- 11.0 RATE M - MISCELLANEOUS SERVICE CHARGES,
- 12.0 RATE Q - QUALITY OF SERVICE,
- 13.0 RATE CP - CURTAILMENT POLICY,
- 14.0 RATE DEP - CUSTOMER DEPOSITS

2.0a UTILITY OPS ENV

UTILITY OPS ENV

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RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3.0 SERVICE AREAS

INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES

Applicable to: Entire System

INCORPORATED SERVICE AREAS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St.Paul, Shady Shores, The Colony, Wylie

COUNTIES

Denton, Collin, Kaufman

UNINCORPORATED SERVICE AREAS

Argyle environs, Castle Hills Fresh Water District, Frisco environs, Lantana Fresh Water District, McKinney environs, Prosper environs, Windmill Farms Development District

5.21 RATE ETF

RATE ETF ENVIRONS TAX FACTORS

Applicable to: Unincorporated areas

Frisco 4% of gross receipts Denton Co. Fresh Water Supply
Dist.No.8A,8B,9,10,11A,and 11B

Lantana Subdiv.,Denton Co. 3% of gross receipts Denton Co.Fresh Water Supply
Dists.No.6 and 7

Windmill Farms Subdiv.,Kaufman Co. 4% of gross receipts Kaufman Co.Dev.Dist.No.1

4.0 DEFINITIONS ENV

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

ENVIRONS The unincorporated areas outside the city limits in the Company's service area.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer

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RATE SCHEDULE

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DESCRIPTION

whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
14	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			

GAS SERVICES DIVISION

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RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
4427	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
4427	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
14	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18266	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9909 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To include updated rate component for PSF.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22887

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/02/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
5.21 RATE ETF	<p>RATE ETF ENVIRONS TAX FACTORS</p> <p>Applicable to: Unincorporated areas</p> <p>Frisco 4% of gross receipts Denton Co. Fresh Water Supply Dist.No.8A,8B,9,10,11A,and 11B</p> <p>Lantana Subdiv.,Denton Co. 3% of gross receipts Denton Co.Fresh Water Supply Dists.No.6 and 7</p> <p>Windmill Farms Subdiv.,Kaufman Co. 4% of gross receipts Kaufman Co.Dev.Dist.No.1</p>
7.0 RATE PGF ENV	<p>RATE PGF PURCHASED GAS FACTOR</p> <p>Applicable to: Entire System</p> <p>Purpose and Intent</p> <p>This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates. The Company will notify the Railroad Commission within 10 days of the datge its policies and procedures for recovering the uncollectible portion of its gas costs charges.</p> <p>Applicability</p> <p>This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.</p> <p>Definitions</p> <p>Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.</p> <p>Ccf - one hundred standard cubic feet of gas.</p> <p>Mcf - one thousand standard cubic feet of gas.</p>

GAS SERVICES DIVISION

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RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Weighting is by the volume of each cost component.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF) - A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor - A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

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GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22887

RATE SCHEDULESCHEDULE IDDESCRIPTION

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas; plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total - LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than or equal to five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total - LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined;

Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes,

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using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate PGF Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate PGF Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the

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Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. The Annual Reconciliation Report prepared for the Railroad Commission shall be sent to the Audit Section of the Gas Services Division and shall include uncollected expenses, uncollected margin, uncollected gas costs, uncollected taxes, subsequent collected gas costs, and subsequent collected margin.

The Company shall maintain detailed information that will allow the Regulatory Authority to audit the operation of the uncollectible gas cost recovery process.

8.0 RIDER PSF ENV

Rider PSF - Pipeline Safety Fee. Application:
Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

The Company will charge a one-time customer charge per bill of \$1.00, based on \$1.00 per service line, effective 4/1/14 through 4/30/14.

9.0 RIDER RCE ENV

RIDER RCE RATE CASE EXPENSES

Applicable to: Entire System

Application

Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. In incorporated areas, the surcharge will be calculated on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the incorporated area.

In unincorporated areas, a rate case expense surcharge of \$.0151 will be applied on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of twelve (12) months commencing on the date rate set forth in this revised tariff become effective in the unincorporated area.

For incorporated areas only, the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expense, and interest at the rate six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to

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the total estimated expenses of Company and municipalities being reimbursed.

For unincorporated areas, the amount of estimated expenses recovered through the \$.0151 surcharge shall not exceed \$21,000.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

10.0a RIDER WNA ENV

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT Purpose and Intent This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas. Applicability This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month. Definitions Ccf- One hundred standard cubic feet of gas HDD- Heating Degree Days HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1, 1998 through June 30, 2007. HDDa- Actual heating degree days for the previous month HL-Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers. BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates. The regression per customer is: Ccf Per customer= BL + HL * HDD C -Number of customers in the customer class at the end of the previous month. WNV -Weather Normalization Volume calculated by customer class using the following formula: WNV = C * (HL*(HDDn - HDDa)) BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class. WNAf- Weather Normalization Adjustment factor VC- The Volumetric Charge in effect for the appropriate customer class. RF- The Reconciliation Factor is an adjustment to be applied to the current monthly billing to account for differences in WNA revenues calculated using actual, final billing and HDD parameters for previous periods and the WNA revenues actually recovered in previous periods. Any remaining RF balance after the May billing will be included in the next December billing. WNA CALCULATION The amount to be billed or credited to each customer in a customer class will be determined as follows WNAf= ((WNV * VC) RF) / BMVe The customer will be charged or credited as follows: WNA = Customer`s Actual Ccf Consumption X WNAf Monthly Report By the 25th day of the month following the month in which a

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given WNA is billed or credited, the Company will file with the Regulatory Authority a report showing the volume adjustments and WNA revenues for each applicable customer class. Supporting documentation will be made available for review upon request. Annual Report An annual report shall be filed with the regulatory authority for each five-month period beginning with November and ending the Subsequent April by customer class. The report shall provide: (a) the total amount of volumetric revenues collected from customers including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather sensitive revenues billed, and (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause.

1.0 TBL OF CONTENT E

TABLE OF CONTENTS
Appliable to: Entire System

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- 3.0 INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES,
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- 5.1 RATE R - RESIDENTIAL SALES,
- 5.2 RATE RE - RESIDENTIAL ENVIRONS SALES,
- 5.21 RATE ETF - ENVIRONS TAX FACTORS,
- 6.1 RATE C - COMMERCIAL SALES,
- 6.2 RATE CE - COMMERCIAL ENVIRONS SALES,
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- 14.0 RATE DEP - CUSTOMER DEPOSITS

2.0a UTILITY OPS ENV

UTILITY OPS ENV

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3.0 SERVICE AREAS

INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES

Applicable to: Entire System

INCORPORATED SERVICE AREAS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St.Paul, Shady Shores, The Colony, Wylie

COUNTIES

Denton, Collin, Kaufman

UNINCORPORATED SERVICE AREAS

Argyle environs, Castle Hills Fresh Water District, Frisco environs, Lantana Fresh Water District, McKinney environs, Prosper environs, Windmill Farms Development District

4.0 DEFINITIONS ENV

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

ENVIRONS The unincorporated areas outside the city limits in the Company's service area.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

5.2 RATE RE

RATE RE RESIDENTIAL ENVIRONS SALES

Applicable to: Residential customers in unincorporated areas

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Application of Schedule

Schedule applies to all Residential Customers in unincorporated areas.

Reason for Filing

Amendment to existing tariff to implement uniform rates within CoServ's service area.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$7.00 per month, plus

Volumetric Charge: \$.19771 per Ccf

Purchased Gas Factor

In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchased Gas Factor.

Taxes

In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any taxes, fees, or similar levies payable by the Company to governmental or quasi governmental entities with authority over the area in which the customer resides. Any such charge will be computed by multiplying the Monthly Base Rate charges and Purchased Gas Factor charges by a factor calculated to recover the actual amount of such taxes, fees, or similar levies.

Currently applicable taxes, fees, or similar levies for each environs area are detailed on the CoServ Environs Tax Factor tariff sheet(Rate ETF).

CoServ does not assess municipal franchise fees to environs customers.

Surcharges

In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider Pipeline Safety Fee (PSF), and Rider Rate Case Expense (RCE).

Line Extension Policy

The company has the right to contract with individual customers for the installation of gas facilities. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will

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extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot allowance applies to a single customer or to a group of customers requesting service from the same extention. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
14	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.7923	09/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.7821	08/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
4427	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.8041	10/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
4427	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
14	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.8272	06/01/2014
<u>CUSTOMER NAME</u>	McKinney Environs			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18266	N	Ccf	\$.8189	07/01/2014
<u>CUSTOMER NAME</u>	Frisco Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9909 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) :
 OTHER(EXPLAIN) : To include updated rate component for PSF.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	