

**CERTIFICATE OF
 POOLING AUTHORITY**

P-12

Revised 05/2001

1. Field Name(s) Newark, East (Barnett Shale)	2. Lease/ID Number (if assigned)	3. RRC District Number 09
4. Operator Name Eagleridge Operating, LLC	5. Operator P-5 Number 238462	6. Well Number 1H
7. Pooled Unit Name Mayday-Lattimore Gas Unit	8. API Number 121-34126	9. Purpose of Filing <input checked="" type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report
10. County Denton	11. Total acres in pooled unit 179.3808	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
A	Rayzor Investments, Ltd.	30.9268	<input type="checkbox"/>	<input type="checkbox"/>
B	Trio-Denton Partners LP	38.1589	<input type="checkbox"/>	<input type="checkbox"/>
C	ATC Leasing Co.	8.9524	<input type="checkbox"/>	<input type="checkbox"/>
D	Lattimore Materials Co	36.2289	<input type="checkbox"/>	<input type="checkbox"/>
E	Texas Industries, Inc.	2.3564	<input type="checkbox"/>	<input type="checkbox"/>
F	James L. Mathis, Trustee	1.6384	<input type="checkbox"/>	<input type="checkbox"/>
G	WDMI LLC	2.1554	<input type="checkbox"/>	<input type="checkbox"/>
H	Jeffrey W. Miller	2.0974	<input type="checkbox"/>	<input type="checkbox"/>
I	Rayzor Investments, Ltd.	9.2699	<input type="checkbox"/>	<input type="checkbox"/>
J	Denton Warehouse	8.6106	<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature: Doreen Lopez Print Name: Doreen Lopez
 Agent: dlrwb@austin.rr.com Date: 05/09/2011 Phone: (512) 478-2551
 Title: _____ E-mail (if available): _____

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
- The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
- If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
- If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an * to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

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K1	Rayzor Investments, Ltd.	1.7564	<input type="checkbox"/>	<input type="checkbox"/>
K2	Rayzor Investments, Ltd.	2.0964	<input type="checkbox"/>	<input type="checkbox"/>
L	2800 Airport Road, LP	32.3849	<input type="checkbox"/>	<input type="checkbox"/>
M	Janes Family Trust Etal	2.7480	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
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Signature Agent	dlrwb@austin.rr.com	Print Name 05/09/2011	(512) 478-2551
Title	E-mail (if available)	Date	Phone

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4. Operator Name EagleRidge Operating, LLC	5. Operator P-5 Number 238462	6. Well Number 2H
7. Pooled Unit Name Mayday-Lattimore Gas Unit	8. API Number	9. Purpose of Filing <input checked="" type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report
10. County Denton	11. Total acres in pooled unit 179.38	

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	Tom Ashton
Signature	Print Name
Engineer	05/17/2011
	(214) 295-6704
Title	Date
tashton@eagleridgeenergy.com	Phone
E-mail (if available)	

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Clear Form

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 Signature _____ Tom Ashton
 Engineer _____ tashton@eagleridgeenergy.com _____
 Title _____ E-mail (if available) _____ Date _____
 _____ 05/17/2011 _____
 _____ (214) 295-6704 _____
 _____ Phone _____

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