## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8	8656		Y NAME: SWG PIPE			
TARIFF CODE: T	M RRC TAI	RIFF NO:	26760			
DESCRIPTION:	Transmission Miscellan	eous		STATUS: A		
<b>OPERATOR NO:</b>	833332					
ORIGINAL CC	<b>DNTRACT DATE:</b> 0	3/01/2014	DI	<b>CEIVED DATE:</b> 04/30/2	2014	
	SERVICE DATE:	0,01,2011		VTRACT DATE: 04/30/	2014	
	NACTIVE DATE:			DMENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING:	Y	RRC	DOCKET NO:			
CITY ORDINAN	NCE NO:					
AMENDMENT(E	EXPLAIN): None					
	<b>EXPLAIN</b> : Operator fil	ling for prepa	rer ID.			
CUSTOMERS	, _ permor 11	o al propu				
CUSTOMER NO	CUSTOMER NAM	E	CON	FIDENTIAL? DELIVE	CRY POINT	
35032	**CONFIDENTIAL*					
				Y		
	N DONENT					
CURRENT RATE CO	DMPONENT DESCRIPTION					
GTH00246	1)Gathering: \$0.6 delivered at each I	Delivery Poin	x gathered volume 2)Gathered V t less (i) Shipper's compression	fuel, (ii) Shipper's pro-rata sha	re of fuel on Gatherer's Pip	beline System,
	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and maint	Delivery Poin unted for gas o ociated Wells. 1sted by the % 12 Mos. Immo pper shall reir ipeline System ain the Facilit	t less (i) Shipper's compression is on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$3	fuel, (ii) Shipper's pro-rata sha ncluding gains or losses), and nuary 1, 2015 and each Janua published in US Department calation - fee will never be det a volumetric share of electrica 00 per Lease Delivery Point p	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Proc	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainta relocated and com	Delivery Poin unted for gas o ociated Wells. 1sted by the % 12 Mos. Immo pper shall reir ipeline System ain the Facilit	t less (i) Shipper's compression a on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja o increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2	fuel, (ii) Shipper's pro-rata sha ncluding gains or losses), and nuary 1, 2015 and each Janua published in US Department calation - fee will never be det a volumetric share of electrica 00 per Lease Delivery Point p	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Proc	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMH	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and maint	Delivery Poin unted for gas o ociated Wells. 1sted by the % 12 Mos. Immo pper shall reir ipeline System ain the Facilit	t less (i) Shipper's compression is on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$3	fuel, (ii) Shipper's pro-rata sha ncluding gains or losses), and nuary 1, 2015 and each Janua published in US Department calation - fee will never be det a volumetric share of electrica 00 per Lease Delivery Point p	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Proc	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMH None	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainta relocated and com	Delivery Poin unted for gas o ociated Wells. 1sted by the % 12 Mos. Immo pper shall reir ipeline System ain the Facilit	t less (i) Shipper's compression is on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$3	fuel, (ii) Shipper's pro-rata sha ncluding gains or losses), and nuary 1, 2015 and each Janua published in US Department calation - fee will never be det a volumetric share of electrica 00 per Lease Delivery Point p	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Proc	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMH None	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainta relocated and com	Delivery Poin unted for gas o ociated Wells. 1sted by the % 12 Mos. Immo pper shall reir ipeline System ain the Facilit	t less (i) Shipper's compression is on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$3	fuel, (ii) Shipper's pro-rata sha ncluding gains or losses), and nuary 1, 2015 and each Janua published in US Department calation - fee will never be det a volumetric share of electrica 00 per Lease Delivery Point p	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Proc	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMI None DELIVERY POINTS	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and maint: relocated and com	Delivery Poin unted for gas o cciated Wells. Isted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot	t less (i) Shipper's compression i on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja i increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$2 her Lease Delivery Point.	fuel, (ii) Shipper's pro-rata sha ncluding gains or losses), and nuary 1, 2015 and each Janua published in US Department calation - fee will never be dec a volumetric share of electrica 00 per Lease Delivery Point p 00 each time that a Gas Lift F	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Pro facility or Portable Facility	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMH None DELIVERY POINTS ID	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and maintr relocated and com	Delivery Poin unted for gas o cciated Wells. Isted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot UNIT MMBtu	t less (i) Shipper's compression i on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja o increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$3 her Lease Delivery Point.	EFFECTIVE DATE         EFFECTIVE DATE	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an il power costs relative to al rovided by Processor. Pro facility or Portable Facility	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMH None DELIVERY POINTS ID 87131	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and maintr relocated and com ENT PROVISIONS:	Delivery Poin unted for gas o ociated Wells. Isted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot <u>UNIT</u> MMBtu 2**	t less (i) Shipper's compression i on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja o increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$3 her Lease Delivery Point.	EFFECTIVE DATE         EFFECTIVE DATE	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an il power costs relative to al rovided by Processor. Pro facility or Portable Facility	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMH None DELIVERY POINTS ID 87131 DESCRIPTION:	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainti- relocated and com ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL	Delivery Poin unted for gas o ociated Wells. Isted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot <u>UNIT</u> MMBtu 2**	t less (i) Shipper's compression i on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Jz i increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat o rat the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$2 her Lease Delivery Point. CURRENT CHARGE \$.6215	EFFECTIVE DATE         EFFECTIVE DATE	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an il power costs relative to al rovided by Processor. Pro facility or Portable Facility	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMH None DELIVERY POINTS ID 87131 DESCRIPTION: Customer	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and maintrelocated and com ENT PROVISIONS: TYPE D **CONFIDENTIAL 35032	Delivery Poin unted for gas o ociated Wells. Isted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot <u>UNIT</u> MMBtu 2** **CC	t less (i) Shipper's compression : on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Jz i increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$2 her Lease Delivery Point. CURRENT CHARGE \$.6215 ONFIDENTIAL**	EFFECTIVE DATE         03/01/2014	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an il power costs relative to al rovided by Processor. Pro facility or Portable Facility <u>CONFIDENTIAL</u> Y	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMI None DELIVERY POINTS <u>ID</u> 87131 <u>DESCRIPTION:</u> Customer 87129	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainti- relocated and com ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL 35032 D	Delivery Poin unted for gas ociated Wells. Isted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot <u>UNIT</u> MMBtu *** **Cu	t less (i) Shipper's compression : on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Jz i increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$2 her Lease Delivery Point. CURRENT CHARGE \$.6215 ONFIDENTIAL**	EFFECTIVE DATE         03/01/2014	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an il power costs relative to al rovided by Processor. Pro facility or Portable Facility <u>CONFIDENTIAL</u> Y	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246  RATE ADJUSTMI None  DELIVERY POINTS  DESCRIPTION:  87129  DESCRIPTION:  Customer  87129  Customer	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainti- relocated and com ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS:	Delivery Poin unted for gas o cciated Wells. Issted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot UNIT MMBtu ** ** **Cu	t less (i) Shipper's compression : on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Jz i increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$2 her Lease Delivery Point. CURRENT CHARGE \$.6215 ONFIDENTIAL** \$.6215	EFFECTIVE DATE         03/01/2014	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Pro facility or Portable Facility <u>CONFIDENTIAL</u> Y Y	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMI None DELIVERY POINTS <u>ID</u> 87131 <u>DESCRIPTION:</u> 87129 <u>DESCRIPTION:</u>	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainti- relocated and com ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL 35032 D **CONFIDENTIAL	Delivery Poin unted for gas ociated Wells. Isted by the % 12 Mos. Imm pper shall reir ipeline Systen ain the Facilit nected to anot <u>UNIT</u> MMBtu *** **Cu	t less (i) Shipper's compression i on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Ja increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$2 her Lease Delivery Point. CURRENT CHARGE \$.6215 ONFIDENTIAL**	EFFECTIVE DATE         03/01/2014	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an il power costs relative to al rovided by Processor. Pro facility or Portable Facility <u>CONFIDENTIAL</u> Y	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own
GTH00246 RATE ADJUSTMI None DELIVERY POINTS <u>ID</u> 87131 <u>DESCRIPTION:</u> 87129 <u>DESCRIPTION:</u> Customer	1)Gathering: \$0.6 delivered at each I (iii) loss and accor operations on asso automatically adju calculated for the 4)Electricity: Shij into Processor's Pi operate and mainti- relocated and com ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS:	Delivery Poin unted for gas of ciated Wells. isted by the % 12 Mos. Imm pper shall rein ipeline System ain the Facilit nected to anot <u>UNIT</u> MMBtu _** **Cu 	t less (i) Shipper's compression : on Gatherer's Pipeline System (i 3)Fee Escalation: Beginning Jz i increase or decrease of the CPI ediately preceding the date of es nburse Processor with its pro rat n or at the Plant. 5)Gas Lift: \$2 ies. 6)Meter Tech Services: \$2 her Lease Delivery Point. CURRENT CHARGE \$.6215 ONFIDENTIAL** \$.6215	EFFECTIVE DATE         03/01/2014	re of fuel on Gatherer's Pip (iv) gas used by Shipper for ry 1st thereafter, Gathering of Labor (Bureau of Labor creased below its initial an l power costs relative to al rovided by Processor. Pro facility or Portable Facility <u>CONFIDENTIAL</u> Y Y	peline System, or gas lift Fees Statistics), nount. I sources of gas cessor to own

RRC COID: 865	6 COMPANY NAM	1E: SWG PIPELINE, L.L.C.					
TARIFF CODE: TM	<b>RRC TARIFF NO:</b> 26760						
TYPE SERVICE PROVID	TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
I	Gathering						
М	Other(with detailed explanation)	Fee Escalation; Gas Lift; Meter Tech Services; Electricity					
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:	8656 C	COMPAN	Y NAME:	SWG PIPEL	INE, L.L.C.		
TARIFF CODE: T	M RRC TAR	IFF NO:	26852				
DESCRIPTION:	Transmission Miscellane	ous			STATUS: A		
OPERATOR NO:	833332						
ORIGINAL CO	<b>DNTRACT DATE:</b> 03,	/01/2014		RE	CEIVED DATE: 06/30/2	2014	
INITIAL	INITIAL SERVICE DATE: TERM OF CONTRACT DATE:						
I	INACTIVE DATE: AMENDMENT DATE:						
CONTRACT CO	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING:	N	RRC	DOCKET NO:				
CITY ORDINAL	NCE NO:						
AMENDMENT(F	EXPLAIN): None						
	EXPLAIN): Correcting T	ariff TUC R	equirement to A	ffliated. Filed Ur	timely Due To Untimely Rec	ceipt	
CUSTOMERS							
CUSTOMER NO 35072	CUSTOMER NAME			CONF	IDENTIAL? <u>DELIVE</u>	<u>RY POINT</u>	
55072	**CONFIDENTIAL**				Y		
					I		
CURRENT RATE CO							
RATE COMP. ID	DESCRIPTION	15000					2015 1 1
GTH00249 1) Gathering: \$0.6215/MMBtu (sat) x gathered volume (@ Delivery Point(s)). 2) Fee Escalation: Beginning January 1, 2015 and each January 1st thereafter, Gathering Fees automatically adjusted by the % increase or decrease of the CPI published in US Department of Labor (Bureau of Labor Statistics), calculated for the 12 Mos. Immediately preceding the date of escalation - fee will never be decreased below its initial amount. 3) Electricity: Shipper shall reimburse Processor with its pro rata volumetric share of electrical power costs relative to all sources of gas into Processor's Pipeline System or at the Plant.							
RATE ADJUSTM	ENT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	UNIT	CURREN	T CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
87131	D	MMBtu	\$.0000		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	35072	**C	ONFIDENTIAL	**			
87129	D	MMBtu	\$.6215		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	35072	**C	ONFIDENTIAL	**			
87130	D	MMBtu	\$.0000		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	35072	**C	ONFIDENTIAL	**			
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	E SERVICE DESCR	RIPTION		OTHER	TYPE DESCRIPTION		
Ι	Gathering						
М	Other(with detailed	explanation	1)	Fee Escal	ation; Electricity		

<b>RRC COID:</b>	8656	COMPAN	NY NAME:	SWG PIPELINE, L.L.C.
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26852	
TUC APPLICABIL	JTY			
EACTE SUDDOD				
FACTS SUPPOR	TING SECI	<u>CION 104.003(b) APPLIC</u>	ABILITY	
The parties are affili	iated.			
The rate is substanti	ally the same	e as the rate between the ga	s utility and at	least two of those customers under the same or similar conditions of service.
Competition does on	r did exist eit	her with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.