

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26766

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34933	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AZUR_18	\$0.13 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.17 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements, not less than \$0.04 per mcf, plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87086	R	mcf	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34933	**CONFIDENTIAL**			
87087	R	mcf	\$0.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34933	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26766

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26767

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan thru Mar 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34942	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AZUR_17	\$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26767**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87084	R	mcf	\$.1352	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87085	R	mcf	\$.1352	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87082	R	mcf	\$.2341	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87083	R	mcf	\$.2341	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87084	R	mcf	\$.2341	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87085	R	mcf	\$.2341	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87082	R	mcf	\$.1181	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87083	R	mcf	\$.1181	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87084	R	mcf	\$.1181	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87085	R	mcf	\$.1181	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26767

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87082	R	mcf	\$.1352	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			
87083	R	mcf	\$.1352	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34942	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26794

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/12/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34928	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_07	\$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 2%; Co2 treating fee of \$0.07 per mcf and additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87024	R	mcf	\$.2040	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34928	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26795

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July 2014 rates late because of administrative oversight LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34923	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_08	\$0.15 per mcf initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; Co2 treating and dehydration fee of \$0.04 per mcf plus \$0.055 per mcf for each 1% of Co2 content that gas exceeds requirements plus prorata share of fuel not to exceed 1%; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 4%; prorata share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26795

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87026	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87025	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87027	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87028	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87029	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87030	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87031	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87032	R	mcf	\$.1038	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87025	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87026	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26795**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87027	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87028	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87029	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87030	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87031	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87032	R	mcf	\$.1040	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87025	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87026	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87027	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87028	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26795**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87029	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87030	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87031	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87032	R	mcf	\$.1136	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87025	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87026	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87027	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87028	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87029	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87030	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26795

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87031	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			
87032	R	mcf	\$.1127	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34923	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26796

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 tariff late because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_20	\$0.13 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87089	R	mmbtu	\$.2500	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34947	**CONFIDENTIAL**			
87090	R	mmbtu	\$.2500	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26796

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26797

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34934	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_03	\$0.14 per mcf gathering fee for volumes delivered to NGPL delivery pt; \$0.17 per mcf gathering fee for volumes delivered to Gulf South delivery pt; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for; H2S treating fee of \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and 20ppm, a fee in excess of 8ppm at \$0.0 per mcf is added to the product of \$0.05 per mcf and 0.0833

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26797**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87012	R	mcf	\$.0809	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87013	R	mcf	\$.0809	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87010	R	mcf	\$.0844	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87011	R	mcf	\$.0844	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87012	R	mcf	\$.0844	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87013	R	mcf	\$.0844	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87010	R	mcf	\$.0805	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87011	R	mcf	\$.0805	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87010	R	mcf	\$.0809	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87011	R	mcf	\$.0809	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26797**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87012	R	mcf	\$.0805	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87013	R	mcf	\$.0805	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87010	R	mcf	\$.0738	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87011	R	mcf	\$.0738	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87012	R	mcf	\$.0738	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			
87013	R	mcf	\$.0738	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34934	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26798

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Feb 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34937	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_19	\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87009	R	mcf	\$,0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34937 **CONFIDENTIAL**					
87007	R	mcf	\$,0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34937 **CONFIDENTIAL**					
87008	R	mcf	\$,0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34937 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26798**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26799

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_13	\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning May 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period, Index Price is NGPL TX OK Gas Daily average; H2S treating fee = \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and <=20ppm, a fee in excess of 8ppm at \$0.03 per mcf is added to the product of \$0.05 per mcf and 0.0833.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26799**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87059	R	mcf	\$.0939	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			
87059	R	cshout	\$4.6050	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			
87059	R	mcf	\$.0971	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			
87059	R	cshout	\$4.5180	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			
87059	R	mcf	\$.0962	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			
87059	R	cshout	\$3.9942	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			
87059	R	mcf	\$.0946	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			
87059	R	cshout	\$4.5413	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC****TARIFF CODE: TM** **RRC TARIFF NO: 26799****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26807

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34922	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_09	\$0.15 per mcf for all gas received at receipt pt and delivered to delivery pt, additional \$0.05 per mcf for all gas delivered to Gammage Jeterville DP delivery pt; initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Minimum payment = min commitment period volumetric charge minus min commitment period vol charge actually paid by shipper during commitment period; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26807**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87035	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87036	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87037	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87033	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87034	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87038	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87039	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87040	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87041	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87042	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26807

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87043	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87044	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87045	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87046	R	mcf	\$.1112	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87033	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87034	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87035	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87036	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87037	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87038	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26807**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87039	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87040	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87041	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87042	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87043	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87044	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87045	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87046	R	mcf	\$.1126	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87033	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87034	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26807

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87035	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87036	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87037	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87038	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87039	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87040	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87041	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87042	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87043	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87044	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26807**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87045	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87046	R	mcf	\$.1144	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87033	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87034	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87035	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87036	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87037	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87038	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87039	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87040	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26807**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87041	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87042	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87043	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87044	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87045	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			
87046	R	mcf	\$.1163	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34922	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26808

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34924	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_10	\$0.20 per mcf for all gas received at receipt pt Joaquin, \$0.15 per mcf for all gas received at Henderson, Meter 50001, \$0.25 per mcf for gas received at: Nelson, Nacogdoches #3, Nacogdoches #4, Nacogdoches #5; if shipper deliveries total 40 Bcf at the following receipt pts: Joaquin and Henderson, rate is reduced by \$0.02 per mcf; if shipper deliveries total 40 Bcf at the following receipt pts: Nelson, Nacogdoches #3, Nacogdoches #4 or Nacogdoches #5, rate is reduced by \$0.10 per mcf; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26808

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87049	R	mcf	\$.1274	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87050	R	mcf	\$.1274	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87051	R	mcf	\$.1274	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87052	R	mcf	\$.1274	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87047	R	mcf	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87048	R	mcf	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87047	R	mcf	\$.1274	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87048	R	mcf	\$.1274	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87049	R	mcf	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87050	R	mcf	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26808**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87051	R	mcf	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87052	R	mcf	\$.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87047	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87048	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87049	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87050	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87051	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87052	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87047	R	mcf	\$.1382	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87048	R	mcf	\$.1382	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26808**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87049	R	mcf	\$.1382	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87050	R	mcf	\$.1382	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87051	R	mcf	\$.1382	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			
87052	R	mcf	\$.1382	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34924	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26809

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34921	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_05	\$0.23 per mcf gathering fee for volumes received at Shelbyville receipt pt; \$0.18 per mcf gathering fee for volumes received at all other receipt pts; \$0.18 per mcf for volume deficiency related to volumetric commitment; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 5% in a year; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26809**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87016	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			
87017	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			
87018	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			
87019	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			
87014	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			
87015	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			
87020	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			
87021	R	mcf	\$.3579	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34921	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26809**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26810

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34931	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_11	\$0.16 per mcf gathering, treating and dehy for all gas received at south zone delivery pts (NGPL, Gulf South, HPL and TGP); \$0.19 per mcf gathering, treating and dehy fee on gas > the first 15,000 mcf per day for delivery to north zone delivery pts; additional \$0.035 per mcf on gas received at Jude lateral receipt pt. Deficiency payment = \$0.10 per mcf for deficiency in volumetric commitment; fee adjustment = beginning Jan 1, 2014, all mcf fees in this agreement shall be increased by 2%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87055	R	mmbtu	\$.2500	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34931 **CONFIDENTIAL**					
87053	R	mmbtu	\$.2500	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34931 **CONFIDENTIAL**					
87054	R	mmbtu	\$.2500	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34931 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26810

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26811

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34946	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_04	\$0.15 per mcf gathering fee for volumes received at receipt pt; Co2 treating fee of \$0.07 per mcf and additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel for each 1% content that gas exceeds the CO2 requirement; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87007	R	mcf	\$.2118	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34946 **CONFIDENTIAL**					
87008	R	mcf	\$.2118	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34946 **CONFIDENTIAL**					
87009	R	mcf	\$.2118	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34946 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26811**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26812

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 late because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_12	\$0.09 per mcf gathering all gas to any delivery pt in Nacagdoches Cty; \$0.12 per mcf gathering to any delivery pt in Panola Cty, TX; \$0.12 per mcf to all delivery pts in Sabine County, TX; \$0.15 per mcf to all delivery pts in Louisiana; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased by CPI not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26812

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87058	R	mcf	\$.0813	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			
87058	R	cshout	\$4.6050	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			
87058	R	mcf	\$.0644	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			
87058	R	cshout	\$4.5180	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			
87058	R	mcf	\$.0956	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			
87058	R	cshout	\$3.9942	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			
87058	R	mcf	\$.0810	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			
87058	R	cshout	\$4.7019	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26812

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26813

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_15	\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 3% in a year; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; Additional standard gas sampling fee, if requested = \$250.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87046	R	mcf	\$.3023	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35009	**CONFIDENTIAL**			
87088	R	mcf	\$.3023	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26813**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26814

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_02	\$0.15 per mcf gathering fee for volumes delivered to the South Zone Delivery Pts and \$0.25 per mcf for volumes to the North Zone Delivery Pts; if volumes equal 4,000,000mcf the North Zone Delivery Pt will be reduced by \$0.05 per mcf; if volumes fall below commitment volume of 600,000 mcf, shipper pays amount equal to commitment volume less volumes actually delivered times volumetric charge for South Zone Delivery Pt; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression; Co2 treating fee of \$0.04 per mcf and additional \$0.04 per mcf for each 1/2% that the gas exceeds the CO2 requirements by more than 1/2%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87005	R	mcf	\$.1582	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34930	**CONFIDENTIAL**			
87006	R	mcf	\$.1582	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26814**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26816

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_14	seller agrees to sell and deliver and buyer agrees to receive and purchase the contract quantity for a particular transaction, on a firm or interruptible basis. .

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87015	R	mcf	\$.1296	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34949 **CONFIDENTIAL**					
87073	R	mcf	\$.1296	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34949 **CONFIDENTIAL**					
87016	R	mcf	\$.1296	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34949 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26816

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26817

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34920	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_06	\$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Co2 treating fee of \$0.06 per mcf and additional \$0.08 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87022	R	MinVol	\$210.9400	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34920	**CONFIDENTIAL**			
87023	R	MinVol	\$210.9400	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34920	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC****TARIFF CODE: TM** **RRC TARIFF NO: 26817****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26818

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34944	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AZUR_17	\$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26818**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87074	R	mcf	\$.1927	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34944	**CONFIDENTIAL**			
87076	R	mcf	\$.1927	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34944	**CONFIDENTIAL**			
87077	R	mcf	\$.1927	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34944	**CONFIDENTIAL**			
87075	R	mcf	\$.1927	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34944	**CONFIDENTIAL**			
87078	R	mcf	\$.1927	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34944	**CONFIDENTIAL**			
87079	R	mcf	\$.1927	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34944	**CONFIDENTIAL**			
87080	R	mcf	\$.1927	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34944	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26823

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34927	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_01	\$0.20 per mcf gathering fee at receipt point; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87004	R	MinVol	\$369.1500	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34927	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26824

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34925	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_21	\$0.30 per mcf gathering all gas received from any receipt pts, fee reduced by \$0.10 per mcf for gas received in excess of 15 Bcf; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if CO2 content for receipt point gas is within 1% of applicable CO2 requirement of downstream pipeline, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = 1% per year at Jan 1st.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87207	R	mcf	\$.4116	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34925	**CONFIDENTIAL**			
87207	R	mcf	\$.4481	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34925	**CONFIDENTIAL**			
87207	R	mcf	\$.3909	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34925	**CONFIDENTIAL**			
87207	R	mcf	\$.3834	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34925	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26824

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26825

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34945	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_16	\$0.20 per mcf gathering all gas received from any receipt pts; fee adjustment = effective on each Jan 1st, all mcf fees in this agreement shall be increased by CPI, not to exceed 4% for first 5 escalations beginning with 2012 and not to exceed 2% for the following escalations; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, not to be less than \$0.04 per mcf plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87081	R	mcf	\$.2626	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34945	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME:** AZURE ETG LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26826

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34932	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_22	\$0.25 per MMBtu for the gathering and redelivery of gas delivered by Shipper to receipt point; shipper bears, in kind, to Gatherer shipper's share of any Lost and Unaccounted for Gas.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87208	D	mmbtu	\$.2500	11/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34932	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26829**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 **COMPANY NAME: AZURE ETG LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26830**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.