COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25959 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2012 10/14/2013 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/31/2012 07/01/2015 TERM OF CONTRACT DATE: **INACTIVE DATE:** 10/21/2013 AMENDMENT DATE: CONTRACT COMMENT: Y-T-Y **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updating customer name who acquired this contract effective as of 8/1/13 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34636 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering rate \$.25 MMbtu. There are no compression services. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each GGA-015 January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.25 MMBtu. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CURRENT CHARGE ID EFFECTIVE DATE CONFIDENTIAL TYPE UNIT 85850 D MMbtu \$.2500 10/31/2012 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34636 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 83	91 COMP/	ANY NAME: TRISTATE ETX, LLC		
TARIFF CODE: TM	RRC TARIFF NO:	25961		
DESCRIPTION: T1	ansmission Miscellaneous	STA	ATUS: A	
OPERATOR NO:	871097			
ORIGINAL CON	TRACT DATE: 11/15/2006	<b>RECEIVED DATE:</b>	10/01/2014	
INITIAL SE	<b>RVICE DATE:</b> 10/31/2012	TERM OF CONTRACT DATE:	06/30/2022	
INA	ACTIVE DATE:	AMENDMENT DATE:	01/30/2014	
CONTRACT COM	MENT: Y-T-Y			
<b>REASONS FOR FILIN</b>	G			
NEW FILING: N	RI	RC DOCKET NO:		
CITY ORDINANC	'E NO:			
AMENDMENT(EX	*			
	PLAIN): Monthly fee update. I	Late due to delay in the allocation process		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34392	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
GGA-008 Gathering rate \$.25 MMbtu. Compression fees are a proportional share adjusted monthly. Dehy fee \$0.03 per MMBtu. Chiller costs charged back as proportionate share. \$350 per month take back fee fore gas lift recovery. Meter fee \$350 for less than 75 Mcf per day. Adjusted annually from July 1, 2012 pursuant to changes reflected in the Consumer Price Index, but shall never decrease below \$0.25 MMBtu.				
RATE ADJUSTMEN	T PROVISIONS:			
None				

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC						
TARIFF CODE: TM	A RRC TARI	FF NO:	25961			
DELIVERY POINTS						
<u>ID</u> 85835	<u>TYPE</u> D	<u>UNIT</u> MMbtu	CURRENT CHARGE \$.6100	EFFECTIVE DATE 06/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		<i><b>010101101111111111111</b></i>	00,01,2011	-	
	34392		ONFIDENTIAL**			
Customer						
85842	D	MMbtu	\$1.1900	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	*				
Customer	34392	**C	ONFIDENTIAL**			
85844	D	MMbtu	\$.6400	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	k				
Customer	34392	**C	ONFIDENTIAL**			
85838	D	MMbtu	\$.4200	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34392	**C	ONFIDENTIAL**			
85845	D	MMbtu	\$.8100	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34392	**C	ONFIDENTIAL**			
85846	D	MMbtu	\$.4600	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	ŧ				
Customer	34392	**C	ONFIDENTIAL**			
85847	D	MMbtu	\$1.7300	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	ŧ				
Customer	34392	**C	ONFIDENTIAL**			
85849	D	MMbtu	\$34.1000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34392	**C	ONFIDENTIAL**			
86704	D	MMbtu	\$1.8900	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	ŧ				
Customer	34392	**C	ONFIDENTIAL**			
85835	D	MMbtu	\$.7000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34392	**C	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8	391 C	OMPAN	YNAME: TRISTATE	ETX, LLC		
TARIFF CODE: TM	A RRC TARI	FF NO:	25961			
DELIVERY POINTS						
<u>ID</u> 85837	<u>TYPE</u> D	<u>UNIT</u> MMbtu	CURRENT CHARGE \$.4800	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	**CONFIDENTIAL**				
Customer	34392	**C	ONFIDENTIAL**			
85838	D	MMbtu	\$.4300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34392	**C	ONFIDENTIAL**			
85842	D	MMbtu	\$1.1400	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34392	**C	ONFIDENTIAL**			
85844	D	MMbtu	\$.6200	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34392	**C	ONFIDENTIAL**			
85845	D	MMbtu	\$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34392	**C	ONFIDENTIAL**			
85846	D	MMbtu	\$.4500	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34392	**C	ONFIDENTIAL**			
85847	D	MMbtu	\$.9400	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34392	**C	ONFIDENTIAL**			
85849	D	MMbtu	\$18.8700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34392	**C	ONFIDENTIAL**			
85853	D	MMbtu	\$.3100	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34392	**C	ONFIDENTIAL**			
86704	D	MMbtu	\$1.5100	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	:				
Customer	34392	**C	ONFIDENTIAL**			

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25961 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25963 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/01/2012 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2013 08/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 02/01/2014 CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34394 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION **GGA-004** Gathering rate \$.1523 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCf per day. Rates are escalated annually at the anniversary date by 1.5%. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** EFFECTIVE DATE CURRENT CHARGE CONFIDENTIAL ID TYPE UNIT 85831 MCF \$.3970 06/01/2014 R Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34394 \*\*CONFIDENTIAL\*\* Customer 07/01/2014 85831 R MCF \$.4220 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34394 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering

# RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC TARIFF CODE: TM RRC TARIFF NO: 25963 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25964 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/20/2013 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2013 01/01/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34395 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering rate \$.1523 MCF. Compression fees are a proportional share adjusted monthly. 0.5% of BTUs received and measured as fuel **GGA-002** for conditioning. Meter fee of \$150 for less than 50 MCf per day. Rates are escalated annually at the anniversary date by 1.5% **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 85863 R MCF \$.3970 06/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34395 \*\*CONFIDENTIAL\*\* Customer 85863 \$.4250 07/01/2014 Y R MCF **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34395 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

# RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC TARIFF CODE: TM RRC TARIFF NO: 25964 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25965
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 871097
ORIGINAL CONTRACT DATE:         09/04/2007         RECEIVED DATE:         06/05/2014
<b>INITIAL SERVICE DATE:</b> 10/31/2012 <b>TERM OF CONTRACT DATE:</b> 04/30/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Y-T-Y
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in January 2014. Late filing due to late customer notice. No change from last reported rate
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34907 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GGA-013 Gathering rate \$.25 MMbtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
85841 D MMbtu \$.2500 11/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34907 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	391 CON	MPANY NAME:	FRISTATE ETX, LLC		
TARIFF CODE: TN	M RRC TARIFF	NO: 25966			
DESCRIPTION:	Transmission Miscellaneous		STA	ATUS: A	
OPERATOR NO:	871097				
ORIGINAL CO	<b>NTRACT DATE:</b> 04/01/2	2008	<b>RECEIVED DATE:</b>	04/23/2013	
INITIAL S	<b>ERVICE DATE:</b> 10/31/2	2012 <b>T</b>	ERM OF CONTRACT DATE:	12/31/2013	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MMENT: Y-T-Y				
REASONS FOR FILI	ING				
NEW FILING: Y	7	<b>RRC DOCKET NO:</b>			
CITY ORDINAN	CE NO:				
AMENDMENT(E	· · · · · · · · · · · · · · · · · · ·	1. 1 (5			
OTHER(E	<b>XPLAIN</b> ): Contract assumed process	d in purchase of Forest T	exas Gas Co pipeline assets in 10/2	2012. Late filing due to staff hir	ing and learning tariff
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
34400	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GGA-012	Gathering rate \$.15 MM January 1 to reflect char	Ibtu. There are no compr nges, either positive or no	ession services. Meter fee \$350 for egative, in Gatherer's cost of service	less than 75 Mcf per day. Rate e, but not less than \$0.10 MMB	s are adjusted each stu.
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
ID			<u>r CHARGE</u> <u>EFFECTIVE</u>		L
85839	D M	IMbtu \$.1500	11/01/2	2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34400	**CONFIDENTIAL	**		
85840	D MI	MBTU \$.1500	11/01/2	2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34400	**CONFIDENTIAL	**		
85848	D MI	MBTU \$.1500	11/01/2	2012 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34400	**CONFIDENTIAL	**		
85850	D MI	MBTU \$.1500	11/01/2	2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34400	**CONFIDENTIAL	**		

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25966 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC	
TARIFF CODE:     TM     RRC TARIFF NO:     25968	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
<b>OPERATOR NO:</b> 871097	
ORIGINAL CONTRACT DATE:         07/01/2007         RECEIVED DATE:         07/29/2013	
<b>INITIAL SERVICE DATE:</b> 10/31/2012 <b>TERM OF CONTRACT DATE:</b> 07/01/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: M-T-M	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating additional fees in contract	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34397 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
GGA-014 Gathering rate \$.25 MMbtu. There are no compression fees. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
85848 D MMbtu \$.2500 10/31/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34397 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
I Gathering	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 8	391 COM	PANY NAME: TRISTATE	E ETX, LLC		
TARIFF CODE: TN	A RRC TARIFF N	<b>D:</b> 25990			
DESCRIPTION:	Transmission Miscellaneous		STATUS: A		
<b>OPERATOR NO:</b>	871097				
ORIGINAL CO	NTRACT DATE: 05/01/20	)8 R	ECEIVED DATE: 04/23	/2013	
INITIAL S	<b>ERVICE DATE:</b> 10/31/20	2 TERM OF CO	NTRACT DATE: 01/01	/2008	
IN	VACTIVE DATE:	AME	NDMENT DATE:		
CONTRACT COM					
REASONS FOR FILI					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINAN					
AMENDMENT(E		n purchase of Forest Texas Gas Co p	ipeline assets in 10/2012 Late	tiling due to staff hiring and lea	rning tariff
OTHER(E	xPLAIN): process				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CON	FIDENTIAL? DELIV	ERY POINT	
34398	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GGA-010	Gathering rate \$.25 MMb January 1 to reflect chang	u. There are no compression services es, either positive or negative, in Gat	s. Meter fee \$250 for less than herer's cost of service, but not	100 Mcf per day. Rates are adju less than \$0.10 MMBtu.	sted each
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 85839	D MN	III         CURRENT CHARGE           Ibtu         \$.2500	EFFECTIVE DATE 11/01/2012	<u>CONFIDENTIAL</u> Y	
		ισια φ.2500	11/01/2012	I	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	34398	**CONFIDENTIAL**			
85850	D MM	3TU \$.2500	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34398	**CONFIDENTIAL**			
<b>FYPE SERVICE PRO</b>	VIDED				
TYPE OF SERVICE	SERVICE DESCRIPTI	ON OTHE	R TYPE DESCRIPTION		
Ι	Gathering				

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25990	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 83	391 COMPANY NAME: TRISTATE ETX, LLC				
TARIFF CODE: TM	RRC TARIFF NO: 25996				
<b>DESCRIPTION:</b> T	ransmission Miscellaneous STATUS: A				
OPERATOR NO:	871097				
ORIGINAL CON	<b>TRACT DATE:</b> 06/01/2007 <b>RECEIVED DATE:</b> 03/19/2014				
INITIAL SE	<b>TERM OF CONTRACT DATE:</b> 06/01/2008				
INA	ACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	MENT: Y-T-Y				
<b>REASONS FOR FILIN</b>	NG				
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Updating customer name who acquired contract effective 03012013				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34716	**CONFIDENTIAL**				
	Y				
CURRENT RATE COM	<b>APONENT</b>				
RATE COMP. ID	DESCRIPTION				
GGA-011	Gathering rate \$.25 MMbtu. Compression fees are a proportional share adjusted monthly. Meter fee \$350 for less than 100 Mcf per day. Compression fees are None. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.				
RATE ADJUSTMEN	NT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
85848	D MMbtu \$.2500 11/01/2012 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34716 **CONFIDENTIAL**				
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
J	Compression				
Ι	Gathering				
TUC APPLICABILITY	·				
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY				
	r the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)				
· ·	the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 8	391 C(	OMPANY NAME	TRISTATE ETX, LLC	
TARIFF CODE: T	M RRC TARIF	FF NO: 25997		
DESCRIPTION:	Transmission Miscellaneou	15	STA	ATUS: A
<b>OPERATOR NO:</b>	871097			
ORIGINAL CO	NTRACT DATE: 06/0	1/2007	<b>RECEIVED DATE:</b>	10/01/2014
INITIAL S	ERVICE DATE: 01/0	1/2013	TERM OF CONTRACT DATE:	01/01/2020
I	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CON	MMENT: M-T-M			
REASONS FOR FILL	ING			
NEW FILING: N	1	RRC DOCKET N	0:	
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	<b>XPLAIN</b> ): Monthly fee up	pdate. Late due to delay	in the allocation process	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
34716	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
GGA-007				onthly. Rates are adjusted annually on January 1 ut shall never decrease below \$0.25 MMBtu.
RATE ADJUSTME	ENT PROVISIONS:			
None				

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:         8391         COMPANY NAME:         TRISTATE ETX, LLC						
TARIFF CODE: TN	A RRC TARI	FF NO:	25997			
DELIVERY POINTS						
<u>ID</u> 85860	TYPE R	<u>UNIT</u> MMbtu	CURRENT CHARGE \$.4900	EFFECTIVE DATE 06/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*'					
Customer	34716	**C	ONFIDENTIAL**			
			¢ 2000	0.01/0014	¥7	
85857	R	MMbtu	\$.5000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34716	**C	ONFIDENTIAL**			
85859	R	MMbtu	\$.4900	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34716	**C	ONFIDENTIAL**			
85858	R	MMbtu	\$.5000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	34716	**C	ONFIDENTIAL**			
85866	R	MMbtu	\$.4900	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*'	k				
Customer	34716	**C	ONFIDENTIAL**			
85857	R	MMbtu	\$.5200	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34716	**C	ONFIDENTIAL**			
85858	R	MMbtu	\$.5200	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	ŧ				
Customer	34716	**C	ONFIDENTIAL**			
85859	R	MMbtu	\$.5200	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	34716	**C	ONFIDENTIAL**			
85860	R	MMbtu	\$.5200	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	34716	**C	ONFIDENTIAL**			
85866	R	MMbtu	\$.5200	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34716	**C	ONFIDENTIAL**			

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25997 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26009 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/01/2012 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2013 08/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 02/01/2014 CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late filing due to delay in allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34404 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering rate \$.1523 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and **GGA-005** compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5% **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE 85872 R MCF \$.3970 06/01/2014 Υ \*\*CONFIDENTIAL\*\* **DESCRIPTION:** MCF \$.4250 07/01/2014 Y 85872 R \*\*CONFIDENTIAL\*\* **DESCRIPTION:** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26010 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/01/2012 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2013 08/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 01/30/2014 CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34405 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** Gathering rate \$.1523 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and **GGA-002** compressor fuel used. Meter fee \$150 for less than 35 Mcf per day. Rates are escalated annually at the anniversary date by 1.5% **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 85861 R MCF \$.3970 06/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34405 \*\*CONFIDENTIAL\*\* Customer 85861 \$.4250 07/01/2014 Y R MCF **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34405 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering Compression J

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC		
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26010			
TUC APPLICABIL	JTY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.						
NOTE: (This fac	2		0 0	ction if the rate to be charged or offerred to be charged is to an		
	5	ę		least two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 8	COMP	ANY NAME: TRISTATE ETX, LLC	
TARIFF CODE: T	M RRC TARIFF NO	26011	
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A
<b>OPERATOR NO:</b>	871097		
ORIGINAL CO	NTRACT DATE: 08/01/201	2 <b>RECEIVED DATE:</b>	10/01/2014
INITIAL S	<b>ERVICE DATE:</b> 01/01/201	3 TERM OF CONTRACT DATE:	08/01/2013
I	NACTIVE DATE:	AMENDMENT DATE:	02/01/2014
CONTRACT CON	IMENT: M-T-M		
REASONS FOR FIL	NG		
NEW FILING: N	I R	RC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	<b>XPLAIN):</b> Monthly fee update.	Late due to delay in the allocation process	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34406	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
GGA-006		F. Compression fees are a proportional share adjusted more fee \$150 for less than 50 MMBtu per day. Rates are es	
RATE ADJUSTME	ENT PROVISIONS:		
None			

RRC COID: 8	391 CO	MPAN	NY NAME: TRI	STATE ETX, LLC			
TARIFF CODE: TM	A RRC TARIF	F NO:	26011				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH		FIVE DATE	CONFIDENTIAL	
85855	R	MCF	\$.4250	07	/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34406	**0	CONFIDENTIAL**				
85868	R	MCF	\$.4250	07	//01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34406	**0	CONFIDENTIAL**				
85855	R	MCF	\$.3970	06	/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34406	**0	CONFIDENTIAL**				
85868	R	MCF	\$.3970	06	/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34406	**0	CONFIDENTIAL**				
85870	R	MCF	\$.3970	06	/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34406	**0	CONFIDENTIAL**				
85870	R	MCF	\$.4250	07	/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34406	**0	CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE DESC	RIPTION		

#### TUC APPLICABILITY

J

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#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Compression

Gathering

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 83	91 COMPA	ANY NAME: TRISTATE ETX, LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	: 26099
<b>DESCRIPTION:</b> T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	871097	
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2013	<b>RECEIVED DATE:</b> 02/12/2014
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2013
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: M-T-M	
REASONS FOR FILIN	G	
NEW FILING: N	RF	RC DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Monthly fee update. I	Late due to delay in the allocation process
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34407	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
GGA-017	proportional share adjusted n	PI as follows: CPI<\$4=\$.10 MMBtu. CPI between \$4-5=\$.20. CPI > \$5=\$.25. Compression fees are a monthly. Rates are escalated annually each January 1 pursuant to the changes in CPI as it existed on 1/1/13 will be rounded to next penny and will never be below \$0.10 MMBtu.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	
85878	R MMBt	tu \$.2000 12/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34407 *:	**CONFIDENTIAL**
		tu \$.2000 12/01/2013 Y
85879	R MMBt	
	R MMBt	
DESCRIPTION:	**CONFIDENTIAL**	*CONEIDENTIAI **
	**CONFIDENTIAL**	**CONFIDENTIAL**
DESCRIPTION:	**CONFIDENTIAL** 34407 *:	**CONFIDENTIAL**
DESCRIPTION: Customer	**CONFIDENTIAL** 34407 *:	
DESCRIPTION: Customer	**CONFIDENTIAL** 34407 *: <b>IDED</b>	

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26099	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		comer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	3391 COMP	ANY NAME: TRISTATE ETX, LLC	
TARIFF CODE: T	M RRC TARIFF NO	26117	
DESCRIPTION:	Transmission Miscellaneous	STATUS:	: A
OPERATOR NO:	871097		
ORIGINAL CO	NTRACT DATE: 06/01/2013	<b>RECEIVED DATE:</b> 08	3/06/2014
INITIAL S	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> <sup>11</sup>	/30/2016
I	NACTIVE DATE:	AMENDMENT DATE: 03	3/19/2014
CONTRACT CON	MMENT: M-T-M		
REASONS FOR FIL	ING		
NEW FILING: 1	N R	RC DOCKET NO:	
CITY ORDINAN	ICE NO:		
AMENDMENT(E			
OTHER(E	<b>XPLAIN</b> ): Contract amendment change	effective 04-01-2014. Amends term date and delivery point r	name. DP86704 replaces DP86109. No rate
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DEL</u>	IVERY POINT
34400	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
GGA-018	tariff reporting purposes. A	15 per MMBtu. Monthly compression fee of \$0.095 per Mcl additional fee is charged to the customer for capital expense sted annually each January 1 pursuant to the changes in CPI,	reimbursement of \$0.095 per Mcf up to the
RATE ADJUSTME	ENT PROVISIONS:		
None			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNI</u>		
86704	D MME	au \$.2430 06/01/2013	Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34400	*CONFIDENTIAL**	
86110	D MME	u \$.2430 06/01/2013	Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34400	*CONFIDENTIAL**	
	VIDED		
TYPE SERVICE PRO		J OTHED TVDE DECORDITION	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION	1
J	Compression		
Ι	Gathering		

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26117	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     26207
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 871097
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2008 <b>RECEIVED DATE:</b> 08/06/2013
INITIAL SERVICE DATE: 06/01/2013 TERM OF CONTRACT DATE: 06/30/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: M-T-M
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34565 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
GGA-019 At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
86267 R MMbtu \$.2500 06/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34565     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
J Compression
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     26208
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 871097
ORIGINAL CONTRACT DATE:         06/01/2008         RECEIVED DATE:         10/08/2014
INITIAL SERVICE DATE:         06/01/2013         TERM OF CONTRACT DATE:         06/30/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: M-T-M
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Contract assigned to new customer who acquired assets in March 2014. Late filing due to delayed notification from customer. No fee changes
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
35320 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
GGA-020 At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86268 R MMbtu \$.2500 06/01/2013 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 35320 **CONFIDENTIAL**
86269 R MMbtu \$.2500 06/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35320 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
J Compression
I Gathering

# RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC TARIFF CODE: TM RRC TARIFF NO: 26208 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 839	O1 COMPA	NY NAME: TRISTATE ETX, LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	26209
<b>DESCRIPTION:</b> Tra	nsmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b>	871097	
ORIGINAL CONT	<b>TRACT DATE:</b> 10/01/2010	<b>RECEIVED DATE:</b> 06/05/2014
INITIAL SEF	<b>EVICE DATE:</b> 06/01/2013	<b>TERM OF CONTRACT DATE:</b> 11/01/2010
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: M-T-M	
REASONS FOR FILING	7 J	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	Contract assigned to no	w customer who acquired assets in February 2014. Late filing due to late customer notice. No change from
OTHER(EXP	LAIN): Contract assigned to he last reported rate	w customer who acquired assets in February 2014. Late ming due to fate customer notice. No change from
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34812 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
GGA-027	At Receipt Point, Gathering ra delivered. The rates in this cor	te is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day tract are not adjustable until the signing of a new contract.
RATE ADJUSTMEN	<b>F PROVISIONS:</b>	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86271	R MMbtu	\$.2500 06/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	**(	CONFIDENTIAL**
TYPE SERVICE PROVI	NEN	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
	•	
I	Gathering	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
Neither the gas utility nor NOTE: (This fact cann affiliated pipe		tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an
		as utility and at least two of those customers under the same or similar conditions of service. a, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     26210
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 871097
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2008 <b>RECEIVED DATE:</b> 03/18/2014
INITIAL SERVICE DATE:         06/01/2013         TERM OF CONTRACT DATE:         06/30/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: M-T-M
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating customer name to the customer that acquired this contract effective as of 12/18/2013
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34811 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
GGA-021 At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86272 R MMbtu \$.2500 06/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34811 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     26211
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 871097
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2008 <b>RECEIVED DATE:</b> 08/06/2013
<b>INITIAL SERVICE DATE:</b> 06/01/2013 <b>TERM OF CONTRACT DATE:</b> 06/30/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: M-T-M
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34571 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
GGA-022 At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86274 R MMbtu \$.2500 06/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer         34571         **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
J Compression
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	391 (	COMPANY NAME	TRISTATE ETX, LLC		
TARIFF CODE: TM	A RRC TAR	<b>EIFF NO:</b> 26212			
DESCRIPTION:	Fransmission Miscellane	eous	STAT	TUS: A	
OPERATOR NO:	871097				
ORIGINAL CO	NTRACT DATE: 08	8/01/2003	<b>RECEIVED DATE:</b>	06/05/2014	
INITIAL S	ERVICE DATE: 06	5/01/2013	TERM OF CONTRACT DATE:	09/01/2003	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: M-T-M				
<b>REASONS FOR FILI</b>	NG				
NEW FILING: N		RRC DOCKET	NO:		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(E2	<b>KPLAIN</b> ): Contract ass last reported		ho acquired assets in February 2014. La	te filing due to late customer notice	e. No change from
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAMI	<u>E</u>	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
34810	**CONFIDENTIAL*	k	Y		
			1		
CURRENT RATE CO RATE COMP. ID	DESCRIPTION				
GGA-028		Sathering rate is \$0.135 N	1Mbtu and Compression rate is \$0.115 M	MBtu. Meter fee \$250 for less that	n 200 Mcf/day
	delivered. The rate	s in this contract are not a	djustable until the signing of a new cont	ract.	
RATE ADJUSTME	NT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 86275	TYPE R	<u>UNIT</u> <u>CURR</u> MMbtu \$.2500	ENT CHARGE EFFECTIVE 06/01/2		
			00/01/2	015 1	
DESCRIPTION:	**CONFIDENTIAL	<b>۳</b> •			
Customer	34810	**CONFIDENT	IAL**		
86276	R	MMbtu \$.2500	06/01/2	013 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	34810	**CONFIDENT	IAL**		
86271	R	MMbtu \$.2500	06/01/2	013 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**			
Customer	34810	**CONFIDENT	IAL**		
TYPE SERVICE PROV	VIDED				
TYPE OF SERVICE		RIPTION	OTHER TYPE DESCRIPT	TON	
J	Compression				
I	Gathering				
	č				

<b>RRC COID:</b>	8391	COMPA	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26212	
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26213 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2008 08/06/2013 **RECEIVED DATE: INITIAL SERVICE DATE:** 06/01/2013 06/30/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34573 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day GGA-023 delivered. The rates in this contract are not adjustable until the signing of a new contract. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 86277 R MMbtu \$.2500 06/01/2013 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34573 \*\*CONFIDENTIAL\*\* Customer 86278 06/01/2013 Y R MMbtu \$.2500 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34573 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26213	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		comer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26216 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2013 03/18/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 06/01/2013 07/31/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correction of rate description information and of monthly gathering rate previously reported CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34575 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** At Receipt Point, Gathering rate is \$0.235 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$150 for less than 1,000 **GGA-026** Mcf/month delivered. The rates in this contract are not adjustable until the signing of a new contract. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 86280 R MMbtu \$.3500 06/01/2013 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34575 \*\*CONFIDENTIAL\*\* Customer 86281 06/01/2013 Y R MMbtu \$.3500 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34575 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

RRC COID:	8391 COMPA	NY NAME: TRISTATE ETX, LLC
TARIFF CODE: 7	<b>RRC TARIFF NO:</b>	26216
TUC APPLICABILI	ТҮ	
	ING SECTION 104.003(b) APPLIC	
NOTE: (This fact		04.003(b) transaction if the rate to be charged or offerred to be charged is to an
		as utility and at least two of those customers under the same or similar conditions of service. y, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	391	COMPAN	Y NAME:	TRISTATE ETX, LLC	
TARIFF CODE: TN			26217	,	
			20217		
DESCRIPTION:	Transmission Miscella	aneous		STA	TUS: A
<b>OPERATOR NO:</b>	871097				
ORIGINAL CO	NTRACT DATE:	09/01/2003		<b>RECEIVED DATE:</b>	08/07/2013
INITIAL S	BERVICE DATE:	06/01/2013		TERM OF CONTRACT DATE:	09/01/2004
I	NACTIVE DATE:			AMENDMENT DATE:	
CONTRACT CON	MMENT: M-T-M				
REASONS FOR FILI	NG				
NEW FILING: Y	7	RRCI	DOCKET NO	:	
CITY ORDINAN	CE NO:				
AMENDMENT(E	<b>XPLAIN</b> ): None				
OTHER(E	<b>XPLAIN</b> ): Contract	assumed in purc	hase of pipelin	e assets in 6/2013. Late filing due to	time needed to review contracts
CUSTOMERS				~	
CUSTOMER NO	CUSTOMER NA	ME		CONFIDENTIAL?	DELIVERY POINT
34576					
1	**CONFIDENTIAI	_**			
	**CONFIDENTIAI	L**		Y	
CURRENT RATE CO				Y	
CURRENT RATE CO RATE COMP. ID				Y	
	MPONENT DESCRIPTION At Receipt Point	<u>N</u> t, Gathering rate			MMBtu. Meter fee \$150 for less than 200 Mcf/day tract.
RATE COMP. ID	MPONENT DESCRIPTION At Receipt Point delivered. The ra	<u>N</u> t, Gathering rate		btu and Compression rate is \$0.115	

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8	391 C	OMPAN	Y NAME: TRI	STATE ETX, LLC		
TARIFF CODE: TN	A RRC TARI	FF NO:	26217			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH			
86282	R	MMbtu	\$.2500	06/01/20	13 Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
86284	R	MMbtu	\$.2500	06/01/20	13 Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
86285	R	MMbtu	\$.2500	06/01/20	13 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
86283	R	MMbtu	\$.2500	06/01/20	13 Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
86286	R	MMbtu	\$.2500	06/01/20	13 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
86287	R	MMbtu	\$.2500	06/01/20	13 Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
86288	R	MMbtu	\$.2500	06/01/20	13 Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
86289	R	MMbtu	\$.2500	06/01/20	13 Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	34576	**C	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TYPE DESCRIPTI	ION	
J	Compression					
I	Gathering					

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC		
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26217			
TUC APPLICABII	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an						
	ed pipeline.)					
		Ũ		least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.		

					X, LLC					
TARIFF CODE: TM	A RRC TA	RIFF NO:	26429							
DESCRIPTION:	Fransmission Miscellan	ieous			STAT	US: A				
<b>OPERATOR NO:</b>	871097									
ORIGINAL CO	NTRACT DATE:			RECEI	VED DATE:	02/12/20	014			
INITIAL S	ERVICE DATE: 1	0/01/2013		TERM OF CONTR		10/02/20				
IN	ACTIVE DATE:			AMENDM	ENT DATE:					
CONTRACT COM	IMENT: M-T-M									
REASONS FOR FILI	NG									
NEW FILING: N	ſ	RRC	DOCKET NO	:						
CITY ORDINAN	CE NO:									
AMENDMENT(E2	XPLAIN): None									
OTHER(E	<b>XPLAIN</b> ): Monthly fe	e update. Add	ed new deliver	y points: 86503, 8650	4, 86505. Late du	e to delay	y in the allo	ocation proce	SS	
CUSTOMERS										
CUSTOMER NO	CUSTOMER NAM	IE		CONFIDE	ENTIAL? I	ELIVER	RY POINT			
34635	**CONFIDENTIAL*	**								
				Y						
CURRENT RATE CO	MPONENT									
DATE COMP ID										
KATE COMP. ID	DESCRIPTION									
RATE COMP. ID GGA-030	Gathering rate \$.2	5 MMbtu. The uary 1st pursua	ere are no comp ant to changes a	pression services. Met reflected on the CPI a	ter fee \$200 per re s it existed on the	eceipt poi date of th	nt for less t he agreeme	than 40 Mcf ent, but not le	per day. Rat ss than \$0.2	es aro 5
	Gathering rate \$.2 adjusted each Janu MMBtu.	5 MMbtu. The uary 1st pursua	ere are no comp int to changes i	pression services. Met reflected on the CPI a	ter fee \$200 per resident of the	eceipt poi date of th	nt for less t he agreeme	than 40 Mcf ent, but not le	per day. Rat ss than \$0.2	es are
GGA-030	Gathering rate \$.2 adjusted each Janu MMBtu.	5 MMbtu. The uary 1st pursua	ere are no comp unt to changes n	pression services. Met reflected on the CPI a	ter fee \$200 per re s it existed on the	eceipt poi	nt for less t he agreeme	than 40 Mcf ent, but not le	per day. Rat ss than \$0.2	es aro
GGA-030 RATE ADJUSTME None	Gathering rate \$.2 adjusted each Janu MMBtu.	5 MMbtu. The uary 1st pursua	ere are no comp nnt to changes a	pression services. Met reflected on the CPI a	ter fee \$200 per resident fee \$200 per resid	eceipt poi	nt for less t	than 40 Mcf ent, but not le	per day. Rat	es arc
GGA-030 RATE ADJUSTME None DELIVERY POINTS ID	Gathering rate \$.2 adjusted each Janu MMBtu. NT PROVISIONS: <u>TYPE</u>	uary 1st pursua	to changes f	pression services. Met reflected on the CPI a	s it existed on the EFFECTIVE I	date of the	he agreeme	ent, but not le	per day. Rat ss than \$0.2	es aro
GGA-030 RATE ADJUSTME None DELIVERY POINTS ID 86503	Gathering rate \$.2 adjusted each Janu MMBtu. NT PROVISIONS: TYPE R	UNIT MMbtu	int to changes i	reflected on the CPI a	s it existed on the	date of the	he agreeme	ent, but not le	per day. Rat ss than \$0.2	es are
GGA-030 RATE ADJUSTME None DELIVERY POINTS ID	Gathering rate \$.2 adjusted each Janu MMBtu. NT PROVISIONS: <u>TYPE</u>	UNIT MMbtu	to changes f	reflected on the CPI a	s it existed on the EFFECTIVE I	date of the	he agreeme	ent, but not le	per day. Rat ss than \$0.2	es arc
GGA-030  RATE ADJUSTME None  DELIVERY POINTS 1D 86503	Gathering rate \$.2 adjusted each Janu MMBtu. NT PROVISIONS: TYPE R	UNIT MMbtu	to changes f	verflected on the CPI a	s it existed on the EFFECTIVE I	date of the	he agreeme	ent, but not le	per day. Rat	es arc
GGA-030  RATE ADJUSTME None  DELIVERY POINTS ID 86503 DESCRIPTION:	Gathering rate \$.2 adjusted each Janu MMBtu. NT PROVISIONS: <u>TYPE</u> R **CONFIDENTIAI	UNIT MMbtu	CURREN \$.2500	verflected on the CPI a	s it existed on the EFFECTIVE I	DATE 13	he agreeme	ent, but not le	per day. Rat	es arc
GGA-030  RATE ADJUSTME None  DELIVERY POINTS ID 86503 DESCRIPTION: Customer  86505	Gathering rate \$.2 adjusted each Janu MMBtu. INT PROVISIONS: ITYPE R **CONFIDENTIAL 34635 R	UNIT MMbtu **CO MMbtu	CURREN \$.2500	verflected on the CPI a	s it existed on the EFFECTIVE I 12/01/20	DATE 13	he agreeme	ent, but not le DENTIAL Y	per day. Rat	es arc
GGA-030  RATE ADJUSTME None  DELIVERY POINTS ID 86503  DESCRIPTION:  Customer  86505	Gathering rate \$.2 adjusted each Janu MMBtu. INT PROVISIONS: ITYPE R **CONFIDENTIAL 34635 R **CONFIDENTIAL	UNIT MMbtu _** MMbtu _**	CURREN \$.2500 \$.2500 \$.2500	NT CHARGE	s it existed on the EFFECTIVE I 12/01/20	DATE 13	he agreeme	ent, but not le DENTIAL Y	per day. Rat	es arc
GGA-030  RATE ADJUSTME None  DELIVERY POINTS  ID 86503  DESCRIPTION:  Customer  86505	Gathering rate \$.2 adjusted each Janu MMBtu. INT PROVISIONS: ITYPE R **CONFIDENTIAL 34635 R	UNIT MMbtu _** MMbtu _**	CURREN \$.2500	NT CHARGE	s it existed on the EFFECTIVE I 12/01/20	DATE 13	he agreeme	ent, but not le DENTIAL Y	per day. Rat	
GGA-030  RATE ADJUSTME None  DELIVERY POINTS ID 86503  DESCRIPTION:  Customer  86505	Gathering rate \$.2 adjusted each Janu MMBtu. INT PROVISIONS: ITYPE R **CONFIDENTIAL 34635 R **CONFIDENTIAL	UNIT MMbtu _** MMbtu _**	CURREN \$.2500 \$.2500 \$.2500	NT CHARGE	s it existed on the EFFECTIVE I 12/01/20	DATE           13	he agreeme	ent, but not le DENTIAL Y	per day. Rat	
GGA-030  RATE ADJUSTME None  DELIVERY POINTS ID 86503 DESCRIPTION:  Customer  86505 DESCRIPTION: Customer	Gathering rate \$.2 adjusted each Janu MMBtu. INT PROVISIONS: TYPE R **CONFIDENTIAL 34635 R **CONFIDENTIAL 34635	UNIT MMbtu **CO MMbtu	CURREN \$.2500 DNFIDENTIA \$.2500 DNFIDENTIA	NT CHARGE	s it existed on the EFFECTIVE I 12/01/20 11/01/20	DATE           13	he agreeme	DENTIAL Y Y	per day. Rat	
GGA-030  RATE ADJUSTME None  DELIVERY POINTS ID 86503 DESCRIPTION:  Customer  86505 DESCRIPTION: Customer  86504	Gathering rate \$.2 adjusted each Janu MMBtu. INT PROVISIONS: TYPE R **CONFIDENTIAL 34635 R **CONFIDENTIAL 34635 R	UNIT MMbtu *** **CC MMbtu **CC MMbtu	CURREN \$.2500 DNFIDENTIA \$.2500 DNFIDENTIA	Itereflected on the CPI a	s it existed on the EFFECTIVE I 12/01/20 11/01/20	DATE           13	he agreeme	DENTIAL Y Y	per day. Rat	

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26429	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 839	1 COMPAN	NY NAME: TRISTATE ETX, LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	26430
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	871097	
ORIGINAL CONT	<b>RACT DATE:</b> 10/01/2013	<b>RECEIVED DATE:</b> 12/18/2013
INITIAL SER	VICE DATE:	<b>TERM OF CONTRACT DATE:</b> 06/01/2016
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: M-T-M	
REASONS FOR FILING	Y F	
NEW FILING: Y	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): New gathering agreeme	nt
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34400 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COMI	PONENT	
RATE COMP. ID	DESCRIPTION	
GGA-018		5 per MMBtu until MVC has been met. Reduction to \$0.15 per MMBTU once MVC has been met. Rates uary 1 pursuant to the changes in CPI, rounded to next penny and will never be below \$0.15 MMBtu after
RATE ADJUSTMENT	PROVISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86501	R MMBtu	\$.2500 10/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 3	4400 ** <b>C</b>	CONFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
	Gathering	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
		tage during the negotiations. 44.003(b) transaction if the rate to be charged or offerred to be charged is to an
· ·		is utility and at least two of those customers under the same or similar conditions of service. , another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and con	rrect copy of this tariff has been s	ent to the customer involved in this transaction.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26431 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/18/2013 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late filing due to delay in the allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34401 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering rate \$.1532 MCF. Compression fees are a proportional share adjusted monthly. Meter fee of \$150 for less than 25 MMBtu per **GGA-009** day. Rates are escalated annually at the anniversary date by 1.5% **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 85862 R MCF \$.3970 06/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34401 \*\*CONFIDENTIAL\*\* Customer 85862 \$.4250 07/01/2014 Y R MCF **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34401 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26431	
TUC APPLICABIL	JTY			
		ON 104.003(b) APPLIC		
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 83	391 COMPANY NAME: TRISTATE ETX, LLC
TARIFF CODE: TM	RRC TARIFF NO: 26863
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	871097
ORIGINAL CON	<b>TRACT DATE: RECEIVED DATE:</b> 05/29/2014
INITIAL SE	<b>TERM OF CONTRACT DATE:</b> 03/01/2014
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: M-T-M
<b>REASONS FOR FILIN</b>	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANO	CE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN: New tariff request for new contract. Late filing due to discovery of error and delay in allocation process
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34401	**CONFIDENTIAL**
	Y
CURRENT RATE COM	APONENT
RATE COMP. ID	DESCRIPTION
GGA-033	Gathering rate of \$0.25/MMBtu less customer's allocated share of fuel used if any for compression and dehy, lost and unaccounted for gas and liquid hydrocarbons separated during the gathering process. The fees are adjustable annually on January 1 pursuant to changes
	reflected in the CPI as it existed on the date of the agreement.
RATE ADJUSTMEN	NT PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
87274	D MMbtu \$.2500 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	34401 **CONFIDENTIAL**
TYPE SERVICE PROV	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
Ι	Gathering
TUC APPLICABILITY	,
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY
Neither the gas utility no	r the customer had an unfair advantage during the negotiations.
NOTE: (This fact can affiliated pir	not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an beline.)
	the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and c	correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26866 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 08/01/2013 08/31/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34908 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering rate \$0.15/MMBtu less customer's allocated share of compression costs, system loss, unaccounted for and gas compression GGA-029 fuel for gas measured at the Receipt point. The rates in this contract are not adjustable until the signing of a new contract. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 86913 R MMbtu \$.3950 06/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34908 \*\*CONFIDENTIAL\*\* Customer 86913 07/01/2014 Y R MMbtu \$.4200 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34908 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

# RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC TARIFF CODE: TM RRC TARIFF NO: 26866 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 27107 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2014 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/01/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New contract for gas gathering. Late filing due to delay in allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 35317 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering rate \$0.1523 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and GGA-036 compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5% **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 85869 R MCF \$.3970 06/01/2014 Υ **DESCRIPTION: \*\*CONFIDENTIAL\*\*** 35317 \*\*CONFIDENTIAL\*\* Customer 85869 \$.4250 07/01/2014 Y R MCF **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 35317 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

# RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC TARIFF CODE: TM RRC TARIFF NO: 27107 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         8391         COMPANY NAME:         TRISTATE ETX, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     27115
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 871097
ORIGINAL CONTRACT DATE: 10/08/2014
INITIAL SERVICE DATE:         03/01/2014         TERM OF CONTRACT DATE:         03/31/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: M-T-M
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request for new contract. Also corrects from TS to TM and replaces Tariff 26865. Late filing due to delay in allocation process
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
35125 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
GGA-035 At receipt point, fees are \$0.135 MMBTU for gathering and \$0.115 MMBTU for compression services. Fees are increased upon agreement of the parties.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
87340 R MMbtu \$.2500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35125 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
J Compression
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 26214 **DESCRIPTION:** Transmission Sales STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/31/2008 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 06/01/2013 05/21/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34588 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION ETX is paid 100% of HSC for each MMBtu delivered to Customer. The rates in this contract are not adjustable until the signing of a NAE-003 new contract. Monthly reservation fee of \$1500 **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 86321 D MMbtu \$4.4000 06/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34588 \*\*CONFIDENTIAL\*\* Customer 86321 07/01/2014 Y D MMbtu \$4.5300 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34588 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26214	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	TON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan sed to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an
	•	•	•	east two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	391	COMPAN	NY NAME	TRISTATE ETX, LLC			
TARIFF CODE: TS	RRC T	CARIFF NO:	26215				
DESCRIPTION:	Transmission Sales			STA	TUS: A		
OPERATOR NO:	871097						
ORIGINAL CO	NTRACT DATE:	04/27/2012		<b>RECEIVED DATE:</b>	10/01/2014		
INITIAL S	ERVICE DATE:	01/01/2013		TERM OF CONTRACT DATE:	04/30/2015		
IN	ACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	IMENT: M-T-M						
<b>REASONS FOR FILI</b>	NG						
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
<b>OTHER(EXPLAIN):</b> Monthly fee update. Late due to delay in the allocation process							
CUSTOMERS							
CUSTOMER NO	CUSTOMER NA	ME		CONFIDENTIAL?	DELIVERY POINT		
34586	**CONFIDENTIA	L**					
				Y			
CURRENT RATE CO	MPONENT				·		
RATE COMP. ID	DESCRIPTIO	<u>N</u>					
NAE-001 ETX is paid 100% of WASP (monthly revenue including gas sales price, processing revenue and cash-outs for volumetric imbalances) for gas sold at the Delivery Point. The rates in this contract are not adjustable until the signing of a new contract.							
RATE ADJUSTME	NT PROVISIONS:						
None							

RRC COID:     8391     COMPANY NAME:     TRISTATE ETX, LLC								
TARIFF CODE:     TS     RRC TARIFF NO:     26215								
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>		
86300	D	MMbtu	\$4.9100		06/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34586	**C0	ONFIDENTIAL**					
86301	D	MMbtu	\$4.9100		06/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34586	**C0	ONFIDENTIAL**					
86302	D	MMbtu	\$4.9100		06/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34586	**C0	ONFIDENTIAL**					
86300	D	MMbtu	\$4.6000		07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34586	**C(	ONFIDENTIAL**					
86301	D	MMbtu	\$4.6000		07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34586	**C0	ONFIDENTIAL**					
86302	D	MMbtu	\$4.6000		07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34586 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED								
TYPE OF SERVICE	<u>SERVICE DESC</u>	CRIPTION		OTHER TY	PE DESCRIPTION			
F Sale For Resale								
<b>FUC APPLICABILITY</b>								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.								

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	391 COMI	PANY NAME: TRISTATE ETX, LLC						
TARIFF CODE: TS	RRC TARIFF N	0: 26227						
DESCRIPTION:	Transmission Sales	SI	FATUS: A					
OPERATOR NO:	871097							
ORIGINAL CO	<b>NTRACT DATE:</b> 02/01/202	12 RECEIVED DATE	2: 10/01/2014					
	<b>ERVICE DATE:</b> 07/01/20	12						
IN	ITAL SERVICE DATE:         07/01/2013         TERM OF CONTRACT DATE:         04/30/2017           INACTIVE DATE:         AMENDMENT DATE:         02/25/2014							
CONTRACT COM	IMENT: M-T-M							
REASONS FOR FILI	NG							
NEW FILING: N	[	RRC DOCKET NO:						
CITY ORDINAN	CE NO:							
AMENDMENT(E	XPLAIN): None							
OTHER(E	<b>XPLAIN</b> : Monthly fee update	e. Late due to delay in the allocation process						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT					
34587	**CONFIDENTIAL**							
		Y						
CURRENT RATE CO	MPONENT							
RATE COMP. ID	DESCRIPTION							
GGA-025 ETX is paid for the gas at the receipt point, less field deducts and shrinkage, based on TEX-OK under the Natural Gas Pipeline Co. of America heading as contained in Platts Inside FERC's Gas Market Report under the table Prices of Spot Gas Delivered to Pipelines [said Month] (per MMBtu ). At the delivery point, a gathering rate is charged at \$0.15. The gathering rate is deducted after the gas value has been determined and is not part of the overall gas value. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee								
RATE ADJUSTMENT PROVISIONS:								
None								
DELIVERY POINTS								
ID	<u>TYPE</u> <u>UN</u>	NIT CURRENT CHARGE EFFECTI	VE DATE CONFIDENTIAL					
86320	R MM	IBtu \$4.4100 06/0	1/2014 Y					
<b>DESCRIPTION:</b>	**CONFIDENTIAL**							
Customer	34587	**CONFIDENTIAL**						
86320	R MM	IBtu \$4.3200 07/0	1/2014 Y					
DESCRIPTION:	**CONFIDENTIAL**							
		**CONFIDENTIAL**						
Customer	34587	**CONFIDENTIAL**						
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	ON OTHER TYPE DESCRI	<b>PTION</b>					
F	Sale For Resale							
Ι	Gathering							

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26227	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	<b>ION 104.003(b) APPLIC</b> stomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an
	•	•	•	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 26432 **DESCRIPTION:** Transmission Sales STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/01/2013 10/31/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late filing due to delay in allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34589 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION ETX is paid 100% of HSC Index plus \$0.70 MMBTU for gas sold at the Delivery point. The rates in this contract are not adjustable NAE-004 until the signing of a new contract **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 86324 R MMbtu \$5.1400 06/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34589 \*\*CONFIDENTIAL\*\* Customer 86324 07/01/2014 Y R MMbtu \$5.2300 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34589 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale

<b>RRC COID:</b>	8391	COMPA	NY NAME:	TRISTATE ETX, LLC			
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26432				
TUC APPLICABI	LITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fac	2	tomer had an unfair advan sed to support a Section 10	0 0	negotiations. action if the rate to be charged or offerred to be charged is to an			
		e	2	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.			

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 26657 **DESCRIPTION:** Transmission Sales STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/27/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 03/01/2003 06/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New customer for gas sales to farm taps. Filing late because we just discovered that a tariff was required for this contract CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34915 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MISC-001 Flat monthly fee **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 86951 D mnthly \$30.0000 06/01/2013 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 34915 \*\*CONFIDENTIAL\*\* Customer 86952 D mnthly \$30.0000 06/01/2013 Υ DESCRIPTION: \*\*CONFIDENTIAL\*\* 34915 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC		
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26657			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
		Ũ	2	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.		

COMPANY NAME: TRISTATE ETX, LLC 8391 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 26864 **DESCRIPTION:** Transmission Sales STATUS: A 871097 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 03/01/2014 03/31/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: M-T-M **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 35070 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Customer pays 99% of the net sales of 100% of the production received at the Delivery Point. Fees are increased upon agreement of the GGA-032 parties. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 87275 D MMbtu \$4.4000 06/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 35070 \*\*CONFIDENTIAL\*\* Customer 87275 07/01/2014 Y D MMbtu \$3.9500 DESCRIPTION: \*\*CONFIDENTIAL\*\* 35070 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale

<b>RRC COID:</b>	8391	COMPAN	NY NAME:	TRISTATE ETX, LLC			
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26864				
TUC APPLICABII	LITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an							
	ed pipeline.)	ed to support a Section 10	14.003(b) transa	action if the rate to be charged or offerred to be charged is to an			
	5	ę	5	least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.			