

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8318 **COMPANY NAME:** ARP BARNETT PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25531

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 11/29/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): PIPELINE SYSTEM PURCHASED FROM HONDO PIPELINE CO ID 7640

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34114	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRG-028	Firm gathering services. Maximum Daily Quantity (MDQ) is 12,000 MMBtu. Commodity Charge \$0.05/MMBtu increased by 3% annually. Pipeline extension gathering fee \$0.85/MMBtu increased by 3% annually, dropping to \$0.05 at conclusion of commitment. Fuel charge actual up to 5%. Overrun charge (in excess of MDQ) \$1.00/MMBtu per day. Any imbalance remaining following the termination of the Agreement shall be eliminated during the Month following the Month in which termination occurs. The Cashout Index will be a price equal to the average for the month as contained in Platts Gas Daily under the heading Daily Price Survey (\$/MMBtu) Permian Basin Area, Waha Midpoint.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85282	D	MMBTU	\$.9800	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34114	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.