

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8198 **COMPANY NAME:** TARGA GAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24777

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 836028

ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 03/29/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2022

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
Initial filing; contract was obtained from Targa Permian Intrastate LLC. Delay was due to the number of contracts being

OTHER(EXPLAIN): administered by the company.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33559	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
020853-01-1C	Shipper will be assessed a usage charge of \$0.25 per Mcfd.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79063	D	Mcf	\$.2500	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33559	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8198 **COMPANY NAME:** TARGA GAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25756

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 836028
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 02/15/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing. Utility acquired certain systems from Targa Intrastate Pipeline LLC. The tariff was not timely filed due to analysis of contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33559	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGPLLC-TS-0001	Shipper shall be assessed a usage charge of \$0.05 per mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85444	D	mmbtu	\$.0500	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33559	**CONFIDENTIAL**			
85445	D	mmbtu	\$.0500	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33559	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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