RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     22818
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 572835
ORIGINAL CONTRACT DATE:         09/01/2009         RECEIVED DATE:         01/23/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         09/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To remove affiliate designation.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31745 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
MMGS001 Gathering Fee \$1.025 per MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL74043DMMBtu\$1.025009/01/2009Y
DESCRIPTION: **CONFIDENTIAL**
Customer     31745     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 1 of 45

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     22819
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 572835
ORIGINAL CONTRACT DATE:         09/01/2009         RECEIVED DATE:         01/23/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         09/01/2009           INACTIVE DATE:         AMENDMENT DATE:         09/01/2009
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To remove affiliate designation.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31745 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
MMGS002 Gathering Fee \$0.25 per MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
74044 D MMBtu \$.4600 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31745 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 2 of 45

RRC COID: 7	785 CO	OMPANY NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LLC	
TARIFF CODE: TN	A RRC TARIE	FF NO: 23471			
DESCRIPTION:	Transmission Miscellaneou	us	STA	TUS: A	
OPERATOR NO:	572835				
ORIGINAL CO	NTRACT DATE:		<b>RECEIVED DATE:</b>	01/23/2014	
INITIAL S	ERVICE DATE: 09/0	01/2010	TERM OF CONTRACT DATE:	08/01/2028	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: N	I	RRC DOCKET N	):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	<b>XPLAIN</b> ): To report curre	ent rate. Tariff was not ti	mely filed due to rate calculation info	mation timing.	
OTHER(E	<b>XPLAIN</b> ): To remove aff	iliate designation.			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31745	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
MMGS015	Gathering Fee \$0.40	per MMBtu, Compressio	on Fee \$0.14 per MMBtu, plus any app	licable taxes.	
RATE ADJUSTME	INT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE		NT CHARGE EFFECTIVE		<u> </u>
75936	D	MMBtu \$7.4100	11/01/2	013 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31745	**CONFIDENTIA	L**		
75936	D	MMBtu \$10.3100	09/01/2	013 Y	,
DESCRIPTION:	**CONFIDENTIAL**				
			1 44		
Customer	31745	**CONFIDENTIA	\L**		
75936	D	MMBtu \$7.5900	10/01/2	013 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	31745	**CONFIDENTIA	L**		
75936	D	MMBtu \$8.1100	12/01/2	013 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	31745	**CONFIDENTIA	٨L**		

### COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 23471 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	5 C	OMPANY NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARI	<b>FF NO:</b> 23757			
<b>DESCRIPTION:</b> Tra	nsmission Miscellaneo	us	STA	TUS: A	
<b>OPERATOR NO:</b>	572835				
ORIGINAL CONT	RACT DATE:		<b>RECEIVED DATE:</b>	01/23/2014	
INITIAL SER	VICE DATE: 09/0	01/2010	TERM OF CONTRACT DATE:	08/01/2028	
INA	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	ENT: None				
REASONS FOR FILING	}				
NEW FILING: N		RRC DOCKET N	0:		
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): To remove aff	filiate designation.			
OTHER(EXP	LAIN): To report curr	ent rate. Tariff was not ti	mely filed due to rate calculation info	rmation timing.	
CUSTOMERS					
	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31745 *	*CONFIDENTIAL**				
			Y		
CURRENT RATE COMI	PONENT				
RATE COMP. ID	DESCRIPTION				
MMGS005	Gathering Fee \$0.29	per MMBtu, plus any ap	plicable taxes.		
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>		INT CHARGE EFFECTIVE		L
75937	D	MMBtu \$1.6500	11/01/2	2013 Y	
DESCRIPTION:	**CONFIDENTIAL**	¢			
Customer 3	1745	**CONFIDENTIA	\L**		
75937	D	MMBtu \$1.6400	12/01/2	2013 Y	
	**CONFIDENTIAL**				
			\1 **		
Customer 3	1745	**CONFIDENTIA	<u>۸۲</u>		
75937	D	MMBtu \$1.3200	09/01/2	2013 Y	
DESCRIPTION:	**CONFIDENTIAL**	:			
Customer 3	1745	**CONFIDENTIA	AL**		
75937	D	MMBtu \$1.5300	10/01/2	2013 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢			

### RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

### **TARIFF CODE:**TM**RRC TARIFF NO:**23757

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Ι

Gathering

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 

7785

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: T	M RRC TARIFF	NO: 23758		
DESCRIPTION:	Transmission Miscellaneous		STATUS: A	
OPERATOR NO:	572835			
ORIGINAL CO	<b>NTRACT DATE:</b> 08/01/2	2010	<b>RECEIVED DATE:</b> 01/23/	/2014
INITIAL S	SERVICE DATE:	TER	M OF CONTRACT DATE: 08/01/	/2028
I	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CO	MMENT: None			
REASONS FOR FIL	ING			
NEW FILING: 1	1	<b>RRC DOCKET NO:</b>		
CITY ORDINAN	ICE NO:			
AMENDMENT(E	<b>XPLAIN</b> ): To report current	rate. Tariff was not timely f	iled due to rate calculation information ti	ming.
	<b>XPLAIN):</b> To remove affilia	ate designation.		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>DELIVE</u>	ERY POINT
31745	**CONFIDENTIAL**		17	
			Y	
CURRENT RATE CO				
RATE COMP. ID	DESCRIPTION			
MMGS006	taxes.	per MMBtu, Compression	Fee \$0.21525 per MMBtu, Treating Fee \$	\$0.56000n per MMBtu, plus any applicable
RATE ADJUSTMI	ENT PROVISIONS:			
None				
DELIVERY POINTS				
<u>ID</u>		UNIT <u>CURRENT C</u>		<u>CONFIDENTIAL</u>
77122	D M	IMBtu \$4.4300	11/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	31745	**CONFIDENTIAL**		
77122	D M	IMBtu \$3.9700	11/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	31745	**CONFIDENTIAL**		
77122	D M	IMBtu \$3.7300	09/01/2013	Y
DESCRIPTION:	**CONFIDENTIAL**		•••••	
				]
Customer	31745	**CONFIDENTIAL**		
77122	D M	IMBtu \$3.9500	10/01/2013	Y
DESCRIPTION:	**CONFIDENTIAL**			
DESCRIPTION: Customer	**CONFIDENTIAL** 31745	**CONFIDENTIAL**		

### RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

### **TARIFF CODE:**TM**RRC TARIFF NO:**23758

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

**OTHER TYPE DESCRIPTION** 

Gathering

### TUC APPLICABILITY

Ι

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	5 COMPAN	Y NAME: M	IOCKINGBIRD MDSTR	RM GAS SVCS, LLC	
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	24686			
<b>DESCRIPTION:</b> Tran	smission Miscellaneous		STA	ATUS: A	
OPERATOR NO: 5	72835				
ORIGINAL CONT INITIAL SER INAC CONTRACT COMM	VICE DATE: 11/01/2011 TIVE DATE:	TE	RECEIVED DATE: ERM OF CONTRACT DATE: AMENDMENT DATE:	01/23/2014 08/01/2018	
REASONS FOR FILING					
	NO: AIN): To remove affiliate desig	-	y filed due to rate calculation info	ormation timing.	
CUSTOMERS					
CUSTOMER NO (	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31745 **	CONFIDENTIAL**		Y		
CURRENT RATE COMP	ONENT				
RATE COMP. ID MMGS007	DESCRIPTION           Gathering Fee \$0.62 per Mcf,           Compression Fee \$0.2250 per M           Treating Fee based on stage of           5 ppm- 100 ppm \$0.130 per           101 ppm - 1000 ppm \$1.300           1001 ppm - 2000 ppm \$2.60           2001 ppm - 3000 ppm \$3.57           3001 ppm < \$5.200 per Mcf	treatment as follow Mcf, per Mcf, per Mcf, 0 per Mcf,	vs:		
	plus any applicable taxes.				
RATE ADJUSTMENT	PROVISIONS:				
None					

<b>RRC COID:</b>	7785	(	COMPAN	Y NAME:	MOCKING	BIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE:	ГМ	RRC TAR	IFF NO:	24686				
DELIVERY POINTS	5							
ID	<u>r</u> 	ГҮРЕ	UNIT		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79054		D	Mcf	\$3.9500		11/01/2013	Y	
DESCRIPTION:	**CONF	IDENTIAL*	*					
Customer	31745		**C	ONFIDENTIA	L**			
79054		D	Mcf	\$3.5900		12/01/2013	Y	
DESCRIPTION:	**CONF	IDENTIAL*	*					
Customer	31745		**C	ONFIDENTIA	L**			
79054		D	Mcf	\$3.3700		09/01/2013	Y	
DESCRIPTION:	**CONF	IDENTIAL*	*					
Customer	31745		**C	ONFIDENTIA	L**			
79054		D	Mcf	\$3.5100		10/01/2013	Y	
DESCRIPTION:	**CONF	IDENTIAL*	*					
Customer	31745		**C	ONFIDENTIA	L**			
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>SERV</u>	ICE DESCI	RIPTION		OTHER	TYPE DESCRIPTION		
J	Compr	ression						
Ι	Gather	ing						

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 24687
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 572835
ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/23/2014
INITIAL SERVICE DATE:         07/01/2011         TERM OF CONTRACT DATE:         08/01/2028
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To remove affiliate designation.
<b>OTHER(EXPLAIN):</b> To report current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31745 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
MMGS008 Gathering Fee \$0.52 per MMBtu, Compression Fee \$0.2250 per MMBtu,
Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:

RRC COID: 7'	785 (	COMPAN	Y NAME: MO	CKINGBIR	D MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	1 RRC TAR	IFF NO:	24687				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79055	D	MMBtu	\$1.6600		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	31745	**C(	ONFIDENTIAL**				
79055	D	MMBtu	\$1.6400		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	31745	**C(	ONFIDENTIAL**				
79055	D	MMBtu	\$1.3500		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	31745	**C(	ONFIDENTIAL**				
79055	D	MMBtu	\$1.5600		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	31745	**C(	ONFIDENTIAL**				
<b>FYPE SERVICE PROV</b>	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYP	E DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	ľ						
FACTS SUPPORTIN	G SECTION 104.003(	b) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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	7785 COMPA	NY NAME: MOCKINGBIRD MDST	RM GAS SVCS, LLC	
TARIFF CODE: 1	M RRC TARIFF NO:	24688		
DESCRIPTION:	Transmission Miscellaneous	ST	ATUS: A	
<b>OPERATOR NO:</b>	572835			
ORIGINAL CO	ONTRACT DATE:	<b>RECEIVED DATE:</b>	01/23/2014	
INITIAL	<b>SERVICE DATE:</b> 01/01/2011	TERM OF CONTRACT DATE:	08/01/2028	
1	NACTIVE DATE:	AMENDMENT DATE:		
CONTRACT CO	MMENT: None			
<b>REASONS FOR FIL</b>	ING			
NEW FILING:	N RR(	C DOCKET NO:		
CITY ORDINA	NCE NO:			
AMENDMENT(I	EXPLAIN): To remove affiliate des	signation.		
OTHER(I	<b>EXPLAIN</b> : To report current rate.	Tariff was not timely filed due to rate calculation inf	ormation timing.	
CUSTOMERS		-		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?		
	CODIONIERIMME	<u>CONFIDENTIAL:</u>	DELIVERY POINT	
31745	**CONFIDENTIAL**	<u>CONFIDENTIAL:</u>	<u>DELIVERY POINT</u>	
31745		Y	<u>DELIVERY POINT</u>	
	**CONFIDENTIAL**		<u>DELIVERY POINT</u>	
CURRENT RATE CO	**CONFIDENTIAL**		<u>DELIVERY POINT</u>	
31745 CURRENT RATE CO RATE COMP. ID MMGS009	**CONFIDENTIAL** OMPONENT	Y	<u>DELIVERY POINT</u>	
CURRENT RATE CO RATE COMP. ID	**CONFIDENTIAL**  DMPONENT  DESCRIPTION  Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per  Treating Fee based on stage of 5 ppm- 100 ppm \$0.130 pe 101 ppm - 1000 ppm \$1.30 1001 ppm - 2000 ppm \$3.5 2001 ppm - 3000 ppm \$3.5	Y • Mcf, f treatment as follows: er Mcf, 00 per Mcf, 50 per Mcf,		
CURRENT RATE CO RATE COMP. ID MMGS009	**CONFIDENTIAL**  DMPONENT  DESCRIPTION  Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per  Treating Fee based on stage of 5 ppm- 100 ppm \$0.130 pe 101 ppm - 1000 ppm \$1.30 1001 ppm - 2000 ppm \$3.5 2001 ppm - 3000 ppm \$3.5	Y Mcf, f treatment as follows: er Mcf, 00 per Mcf, 50 per Mcf, 570 per Mcf,		

None

<b>RRC COID:</b> 7	7785 C(	OMPA	NY NAME: MC	OCKINGBI	RD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: T	M RRC TARIE	FF NO:	24688				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79056	D	Mcf	\$4.0000		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79056	D	Mcf	\$3.6000		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79056	D	Mcf	\$3.3900		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79056	D	Mcf	\$3.5700		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DESCRI</u>	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC ADDI ICADII IT	¥7						

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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RRC COID: 77	85 COMPAN	Y NAME: MOCKINGBIRD MDSTR	M GAS SVCS, LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	24689	
DESCRIPTION: Tr	ansmission Miscellaneous	STA	ATUS: A
OPERATOR NO:	572835		
	<b>RVICE DATE:</b> 08/01/2011 <b>ACTIVE DATE:</b>	RECEIVED DATE: TERM OF CONTRACT DATE: AMENDMENT DATE:	01/23/2014 08/01/2028
REASONS FOR FILIN	G		
	E NO: PLAIN): To remove affiliate design	DOCKET NO: nation. riff was not timely filed due to rate calculation info	rmation timing.
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31745	**CONFIDENTIAL**	Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
MMGS010	Gathering Fee \$2.34 per MMBtt Compression Fee \$0.2250 per M Treating Fee based on stage of t 5 ppm- 100 ppm \$0.130 per M 101 ppm - 1000 ppm \$1.300 1001 ppm - 2000 ppm \$2.60 2001 ppm - 3000 ppm \$3.570 3001 ppm < \$5.200 per Mcf,	IMBtu, reatment as follows: Mcf, per Mcf, per Mcf, ) per Mcf,	
[	plus any applicable taxes.		
RATE ADJUSTMEN	T PROVISIONS:		
None			

RRC COID: 7	785 (	COMPAN	Y NAME: MO	OCKINGBIR	D MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	1 RRC TAR	IFF NO:	24689				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79062	D	MMBtu	\$8.1300		11/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	31745	**C(	ONFIDENTIAL**				
79062	D	MMBtu	\$8.1800		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C(	ONFIDENTIAL**				
79062	D	MMBtu	\$10.3300		09/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
79062	D	MMBtu	\$7.1000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	ľ						
FACTS SUPPORTIN	G SECTION 104.003(I	) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC					
TARIFF CODE:     TM     RRC TARIFF NO:     24690					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
OPERATOR NO: 572835					
ORIGINAL CONTRACT DATE: 01/23/2014					
INITIAL SERVICE DATE:         10/01/2011         TERM OF CONTRACT DATE:         08/01/2028					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): To remove affiliate designation.					
OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
31745 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
MMGS011 Gathering Fee \$1.400 per Mcf, plus any applicable taxes.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           20077         D         N 6         01000         10001000         N					
79057 D Mcf \$1.0400 12/01/2012 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC					
TARIFF CODE:     TM     RRC TARIFF NO:     24691					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
OPERATOR NO: 572835					
ORIGINAL CONTRACT DATE: 01/23/2014					
INITIAL SERVICE DATE: 02/01/2011 TERM OF CONTRACT DATE: 08/01/2028					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): To remove affiliate designation.					
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	]				
31745 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
MMGS012 Gathering Fee \$0.65 per Mcf, Compression Fee \$0.2250 per Mcf,					
Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf,					
plus any applicable taxes.					
RATE ADJUSTMENT PROVISIONS:					
None					

RRC COID: 7	785 CC	MPAN	NY NAME: MO	CKINGBIRD MDSTR	M GAS SV	VCS, LLC	
TARIFF CODE: TN	A RRC TARIF	F NO:	24691				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH			CONFIDENTIAL	
79058	D	Mcf	\$3.0700	09/01/2	013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79058	D	Mcf	\$3.3400	10/01/2	013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79058	D	Mcf	\$3.7400	11/01/2	013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79058	D	Mcf	\$3.4100	12/01/2	013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE DESCRIPT	TION		
J	Compression						
Ι	Gathering						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLIC	ABILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

<b>RRC COID:</b> 7785 CO	OMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:TMRRC TARIF	<b>F NO:</b> 24692
<b>DESCRIPTION:</b> Transmission Miscellaneou	s STATUS: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: INITIAL SERVICE DATE: 04/0 INACTIVE DATE: CONTRACT COMMENT: None	RECEIVED DATE:         01/23/2014           1/2011         TERM OF CONTRACT DATE:         08/01/2028           AMENDMENT DATE:         08/01/2028
REASONS FOR FILING	
NEW FILING: N CITY ORDINANCE NO: AMENDMENT(EXPLAIN): To remove affi OTHER(EXPLAIN): To report curre	RRC DOCKET NO: liate designation. ent rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31745 **CONFIDENTIAL**	Y
CURRENT RATE COMPONENT	
5 ppm- 100 ppm \$ 101 ppm - 1000 pp 1001 ppm - 2000 p	2205 per Mcf, a stage of treatment if applicable as follows: 0.130 per Mcf, pm \$1.300 per Mcf, ppm \$2.60 per Mcf, ppm \$3.570 per Mcf,
plus any applicable ta	Xes.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 7	785 C	OMPAN	Y NAME: MO	CKINGBIRD MDSTRM	I GAS SVCS, LLC	
TARIFF CODE: TN	A RRC TARI	FF NO:	24692			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CI			<u>AL</u>
79059	D	Mcf	\$7.4000	11/01/201	13 Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	31745	**C	ONFIDENTIAL**			
79059	D	Mcf	\$8.0900	12/01/202	13 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	31745	**C	ONFIDENTIAL**			
79059	D	Mcf	\$10.6200	09/01/202	13 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	31745	**C	ONFIDENTIAL**			
79059	D	Mcf	\$7.4500	10/01/202	13 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	31745	**C	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TYPE DESCRIPTI	ON	
J	Compression	_				
Ι	Gathering					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	IG SECTION 104.003(b	) APPLIC	ABILITY			

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7'	7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE: TM	TM   RRC TARIFF NO:   24693	
DESCRIPTION: 7	Transmission Miscellaneous STATUS: A	
OPERATOR NO:	572835	
INITIAL SI	ONTRACT DATE:     RECEIVED DATE:     01/23/2014       SERVICE DATE:     12/01/2011     TERM OF CONTRACT DATE:     08/01/2028       INACTIVE DATE:     AMENDMENT DATE:	
REASONS FOR FILI		
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31745	**CONFIDENTIAL** Y	
CURRENT RATE CON	OMPONENT	
RATE COMP. ID MMGS014	DESCRIPTION         Gathering Fee \$0.65 per Mcf,         Compression Fee \$0.2250 per Mcf,         Treating Fee based on stage of treatment if applicable as follows:         5 ppm- 100 ppm \$0.130 per Mcf,         101 ppm - 1000 ppm \$1.300 per Mcf,         1001 ppm - 2000 ppm \$2.60 per Mcf,         2001 ppm - 3000 ppm \$3.570 per Mcf,         3001 ppm < \$5.200 per Mcf,	
	plus any applicable taxes.	
RATE ADJUSTME	ENT PROVISIONS:	
None		

RRC COID:	7785 C	OMPAN	NY NAME: MC	CKINGBIRD M	DSTRM GAS	SVCS, LLC	
TARIFF CODE:	TM RRC TARI	FF NO:	24693				
DELIVERY POINTS	5						
ID	TYPE	UNIT	CURRENT C	HARGE EFFI	ECTIVE DATE	CONFIDENTIAL	
79060	D	Mcf	\$3.8700		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79060	D	Mcf	\$3.5900		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79060	D	Mcf	\$3.3000		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79060	D	Mcf	\$3.5100		10/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**0	CONFIDENTIAL**				
TYPE SERVICE PR	OVIDED						
TYPE OF SERVIC		PTION		OTHER TYPE DE	SCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILI	ТҮ						
FACTS SUPPORT	ING SECTION 104.003(b)	APPLIC	ABILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	5 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 24694
DESCRIPTION: Tra	nsmission Miscellaneous STATUS: A
OPERATOR NO:	572835
ORIGINAL CONT	RACT DATE: RECEIVED DATE: 01/23/2014
INITIAL SER	
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: Year to Year
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXP	LAIN): None
OTHER(EXP	LAIN): To remove affiliate designation.
CUSTOMERS	
	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31745 *	*CONFIDENTIAL**
	Y
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
MMGS014	Gathering Fee \$0.65 per Mcf, Compression Fee \$0.2250 per Mcf,
	Treating Fee based on stage of treatment if applicable as follows:
	5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf,
	1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf,
	3001 ppm < \$5.200 per Mcf,
	plus any applicable taxes.
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
<u>ID</u> 79061	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDMcf\$.340005/01/2011Y
	**CONFIDENTIAL**
Customer 3	1745 **CONFIDENTIAL**
TYPE SERVICE PROVI	DED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
J	Compression
I	Gathering

### RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 24694 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	785 COMPANY N	NAME: MOCKINGBIRD MDSTR	AM GAS SVCS, LLC
TARIFF CODE: TM			
	ransmission Miscellaneous		ATUS: A
	572835	517	105. /
OPERATOR NO:			
ORIGINAL CON	<b>TRACT DATE:</b> <b>RVICE DATE:</b> 02/01/2012	<b>RECEIVED DATE:</b>	01/23/2014
	ACTIVE DATE: 02/01/2012	TERM OF CONTRACT DATE: AMENDMENT DATE:	08/01/2028
CONTRACT COM		AMENDMENT DATE.	
REASONS FOR FILIN			
NEW FILING: N		CKET NO:	
CITY ORDINANC		CRET NO:	
	PLAIN): To remove affiliate designation		
	<b>FLAIN):</b> To report current rate. Tarin	was not timely filed due to rate calculation info	rmation timing.
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31745			
	**CONFIDENTIAL**		
	**CONFIDENTIAL**	Y	
CURRENT RATE COM		Y	
CURRENT RATE COM	IPONENT	Y	
RATE COMP. ID	IPONENT DESCRIPTION	Y	
	IPONENT		
RATE COMP. ID	IPONENT DESCRIPTION Gathering Fee \$0.45 per MMBtu,	,	
RATE COMP. ID	<b>IPONENT</b> <u>DESCRIPTION</u> Gathering Fee \$0.45 per MMBtu, Compression Fee \$0.21 per MMBtu Treating Fee based on stage of treatr 5 ppm- 100 ppm \$0.130 per Mcf,	, nent as follows:	
RATE COMP. ID	IPONENT DESCRIPTION Gathering Fee \$0.45 per MMBtu, Compression Fee \$0.21 per MMBtu Treating Fee based on stage of treatr 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mc	, nent as follows: f, f,	
RATE COMP. ID	IPONENT DESCRIPTION Gathering Fee \$0.45 per MMBtu, Compression Fee \$0.21 per MMBtu Treating Fee based on stage of treatt 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mc 2001 ppm - 3000 ppm \$3.570 per M	, ment as follows: f, f, cf,	
RATE COMP. ID MMGS016	IPONENT         DESCRIPTION         Gathering Fee \$0.45 per MMBtu,         Compression Fee \$0.21 per MMBtu         Treating Fee based on stage of treatr         5 ppm- 100 ppm \$0.130 per Mcf,         101 ppm - 1000 ppm \$1.300 per Mcf,         1001 ppm - 2000 ppm \$2.60 per Mc         2001 ppm - 3000 ppm \$3.570 per M         3001 ppm < \$5.200 per Mcf, plus an	, ment as follows: f, f, cf,	
RATE COMP. ID	IPONENT         DESCRIPTION         Gathering Fee \$0.45 per MMBtu,         Compression Fee \$0.21 per MMBtu         Treating Fee based on stage of treatr         5 ppm- 100 ppm \$0.130 per Mcf,         101 ppm - 1000 ppm \$1.300 per Mcf,         1001 ppm - 2000 ppm \$2.60 per Mc         2001 ppm - 3000 ppm \$3.570 per M         3001 ppm < \$5.200 per Mcf, plus an	, ment as follows: f, f, cf,	

RRC COID: 77	785	COMPAN	Y NAME: MO	CKINGBIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	RRC TA	ARIFF NO:	25081			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT C		CONFIDENTIAL	
79484	D	MMBtu	\$3.4100	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31745	**C0	NFIDENTIAL**			
79484	D	MMBtu	\$3.5000	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31745	**CC	ONFIDENTIAL**			
79484	D	MMBtu	\$3.8600	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31745	**C0	ONFIDENTIAL**			
79484	D	MMBtu	\$3.5100	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31745	**C(	ONFIDENTIAL**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		<b>OTHER TYPE DESCRIPTION</b>		
J	Compression					
I	Gathering					
TUC APPLICABILITY	7					
FACTS SUPPORTING	G SECTION 104.00	3(b) APPLICA	BILITY			

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34303       **CONFIDENTIAL**       Y         V         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         MMGS017       Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.         RATE ADJUSTMENT PROVISIONS:         None       None         DELIVERY POINTS         DELIVERY POINTS       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         DID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         DID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         T122       D       MMBtu       S.6400       09/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       TOUND       Y       DESCRIPTION:       Y         T122       D       MMBtu       S.8900       10/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34303       **CONFIDENTIAL**          SERVICE DESCRIP	<b>RRC COID:</b>	7785	COMPAN	Y NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LI	LC	
OPERATOR NO: 572835 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02:22:2013 INITIAL SERVICE DATE: 09:01/2012 INITIAL SERVICE DATE: 09:01/2012 INITIAL SERVICE DATE: 02:22:2013 INITIAL SERVICE DESCRIPTION MEASONS FOR FILMS INITIAL SERVICE DESCRIPTION INITIAL SERVICE DESCRIPTION	TARIFF CODE:	TM RRC 7	FARIFF NO:	25767				
OTHER TOR NO. ORIGNAL CONTRACT DATE: PROFUNENCE DESCRIPTION PROFUNENCE PROVIDED PROFUNENCE PROFUNEN	DESCRIPTION:	Transmission Miscel	llaneous		STA	TUS: A		
ORIGINAL CONTRACT DATE: 02/22/2013 INITIAL SERVICE DATE: 09/01/2012 INITIAL SERVICE DATE: 09/01/2012 INITIAL SERVICE DATE: 09/01/2012 INITIAL SERVICE PROVIDED INITIAL SERVICE PROVIDED INITIAL SERVICE PROVIDED INITIAL SERVICE OSCIENTION INITIAL SERVICE OSCIEN	OPERATOR NO	572835						
INTIAL SERVICE DATE: 09.01/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: Y RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMER OF CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NAME					DECENTED DATE.	02/22/2012		
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENTERYLAIN): None OTHER(EXPLAIN): None CUSTOMER NO CUSTOMER NO C			09/01/2012			02/22/2013		
CONTRACT COMMENT: None  REASONS FOR FILING  REW FILING: Y RRC DOCKET NO: CITTY ORDINANCE NO: CITTY ORDINANCE NO: CITTY ORDINANCE NO: CITTY ORDINANCE NO: CITTY ORDINATE CONCENT  COSTOMER NO CUSTOMER NAME CONFIDENTIAL**  CONFIDENTIAL**  CICRRENT RATE COMPONENT  CURRENT RATE COMPONENT  PUBLIVERY POINTS  D  MBBIN S.6400 09/01/2012 Y  PUBLIVERY POINTAL**  CURRENT A4303 **CONFIDENTIAL**  CURRENT A4303 **CONFIDENTIAL**  TUPE OF SERVICE NOVIDED  TUPE OF SERVICE SERVICE OSCUPTION  OTHER TYPE DESCRIPTION								
NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER TATE COMPONENT MMGS017 Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes. RATE ADJUSTMENT PROVISIONS: None DESCRIPTION: TYPE SUBJECT COMPONENTIAL D D MMBtu \$.6400 09.01/2012 Y D D SCRIPTION: **CONFIDENTIAL** Customer 34403 **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL**	CONTRACT C	OMMENT: None						
CTTY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL.? DELIVERY POINT 34303 **CONFIDENTIAL.** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DESCRIPTION: **CONFIDENTIAL.** Customer 34303 **CONFIDENTIAL.**	REASONS FOR F	ILING						
AMENDMENT(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34303 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS PESCRIPTION: **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL** Customer 34303 **CONFIDENTIAL** TTPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED OTHER TYPE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	NEW FILING:	Y	RRC	DOCKET NO	):			
DTHER(EXPLAIN): None           CUSTOMERS           CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           34303         **CONFIDENTIAL**         Y         Y           CURRENT RATE COMPONENT         Y         Y           CURRENT RATE COMPONENT           RATE COMP         DESCRIPTION Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.         X           RATE ADJUSTMENT PROVISIONS:           None           DELIVERY POINTS           DELIVERY POINTS           DELIVERY POINTS           DELIVERY POINTS           DD         IYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           77122         D         MMBtu         \$.6400         09/01/2012         Y           DESCRIPTION:         **CONFIDENTIAL**           [Customer         34303         **CONFIDENTIAL**           Customer         34303         **CONFIDENTIAL**           DESCRIPTION:         **CONFIDENTIAL**           [Customer         34303         **CONFIDENTIAL**           [Customer         34303 <td>CITY ORDINA</td> <td>ANCE NO:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	CITY ORDINA	ANCE NO:						
CUSTOMERS       CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       34303     **CONFIDENTIAL**     Y       CURRENT RATE COMPONENT       RATE COMPONENT       RATE COMPONENT       RATE COMPONENT       CURRENT RATE COMPONENT       MMGS017     Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.       RATE ADJUSTMENT PROVISIONS:       None       DELIVERY POINTS       DELIVERY POINTS       DELIVERY POINTS       DESCRIPTION:       **CONFIDENTIAL**       CUSTOMER **CONFIDENTIAL**       CUSTOMER **CONFIDENTIAL**       DESCRIPTION:       **CONFIDENTIAL**       Customer       34303       **CONFIDENTIAL**       Customer       O       MMBtu       S.8900       10/01/2012       Y       DESCRIPTION:       **CONFIDENTIAL**       Customer       34303       **CONFIDENTIAL**       Customer <tr< td=""><td>AMENDMENT</td><td>(EXPLAIN): None</td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>	AMENDMENT	(EXPLAIN): None						
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34303       **CONFIDENTIAL**       Y         V         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         MMGS017       Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.         RATE ADJUSTMENT PROVISIONS:         None       None         DELIVERY POINTS         DELIVERY POINTS	OTHER	(EXPLAIN): None						
Y         CURRENT RATE COMPONENT         RATE COMP. ID DESCRIPTION Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.         RATE ADJUSTMENT PROVISIONS:         None         DELIVERY POINTS         DI TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77122       CONFIDENTIAL D MMBtu \$.6400       O9/01/2012 Y         DESCRIPTION:       **CONFIDENTIAL**         Customer 34303 **CONFIDENTIAL**         77122       D       MMBtu \$.8900       10/01/2012       Y         DESCRIPTION:         **CONFIDENTIAL**	CUSTOMERS							
<t< td=""><td>CUSTOMER NO</td><td>CUSTOMER NA</td><td>AME</td><td></td><td>CONFIDENTIAL?</td><td>DELIVERY POINT</td><td></td><td></td></t<>	CUSTOMER NO	CUSTOMER NA	AME		CONFIDENTIAL?	DELIVERY POINT		
CURRENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.  RATE ADJUSTMENT PROVISIONS: None  DELIVERY POINTS  D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL  TYPE SERVICE D SERVICE DESCRIPTION  TYPE SERVICE SERVICE DESCRIPTION	34303	**CONFIDENTIA	AL**					
RATE COMP. ID MMGS017       DESCRIPTION Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.         RATE ADJUSTMENT PROVISIONS: None       Image: Comparison of the state of the					Y			
MMGS017       Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.         RATE ADJUSTMENT PROVISIONS:         None       Description       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         DD       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         7/122       D       MMBtu       \$.6400       09/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34303       **CONFIDENTIAL**         T122       D       MMBtu       \$.8900       10/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       34303       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION	CURRENT RATE (	COMPONENT					1	
RATE ADJUSTMENT PROVISIONS:         None       DELIVERY POINTS         DELIVERY POINTS       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         77122       D       MMBru       \$.6400       09/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34303       **CONFIDENTIAL**         77122       D       MMBru       \$.8900       10/01/2012       Y         77122       D       MMBru       \$.8900       10/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**	RATE COMP. ID	DESCRIPTIC	<u>DN</u>					
None         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         77122       D       MMBtu       \$.6400       09/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34303       **CONFIDENTIAL**         77122       D       MMBtu       \$.8900       10/01/2012       Y         OKORFIDENTIAL**         77122       D       MMBtu       \$.8900       10/01/2012       Y         77122       D       MMBtu       \$.8900       10/01/2012       Y         DESCRIPTION:         **CONFIDENTIAL**         Customer       34303       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE         OTHER TYPE DESCRIPTION	MMGS017	Gathering Fee	\$0.65 per MMB	u, Compressio	n Fee \$0.24 per MMBtu, plus any app	plicable taxes.		
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         77122       D       MMBtu       \$.6400       09/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34303       **CONFIDENTIAL**         77122       D       MMBtu       \$.8900       10/01/2012       Y         OBESCRIPTION:       **CONFIDENTIAL**         77122       D       MMBtu       \$.8900       10/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       34303       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE PROVIDED         OTHER TYPE DESCRIPTION	RATE ADJUST	MENT PROVISIONS	:					
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL77122DMMBtu\$.640009/01/2012YDESCRIPTION:**CONFIDENTIAL**Customer34303**CONFIDENTIAL**77122DMMBtu\$.890010/01/2012YDESCRIPTION:**CONFIDENTIAL**Customer34303**CONFIDENTIAL**TYPE SERVICE PROVIDENTIAL**TYPE SERVICE PROVIDEDOTHER TYPE DESCRIPTIONOTHER TYPE DESCRIPTIONOTHER TYPE DESCRIPTIONOTHER TYPE DESCRIPTION	None							
77122       D       MMBu       \$.6400       09/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**	DELIVERY POINT	S						
DESCRIPTION:       **CONFIDENTIAL**         Customer       34303       **CONFIDENTIAL**         77122       D       MMBtu       \$.8900       10/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**		TYPE					DENTIAL	
Customer         34303         **CONFIDENTIAL**           77122         D         MMBtu         \$.8900         10/01/2012         Y           DESCRIPTION:         **CONFIDENTIAL**	77122	D	MMBtu	\$.6400	09/01/2	2012	Y	
77122       D       MMBtu       \$.8900       10/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       34303       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	DESCRIPTION	**CONFIDENT	IAL**					
DESCRIPTION:       **CONFIDENTIAL**         Customer       34303       **CONFIDENTIAL**         TYPE SERVICE PROVIDED	Customer	34303	**C	ONFIDENTIA	L**			
Customer       34303       **CONFIDENTIAL**         TYPE SERVICE PROVIDED	77122	D	MMBtu	\$.8900	10/01/2	2012	Y	
Customer       34303       **CONFIDENTIAL**         TYPE SERVICE PROVIDED	DESCRIPTION	: **CONFIDENT	IAL**					
TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION	Customer	34303	**C	ONFIDENTIA	L**			
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION								
	TYPE SERVICE PE	ROVIDED						
	TYPE OF SERVI	CE SERVICE DE	ESCRIPTION		OTHER TYPE DESCRIPT	<u>FION</u>		
J Compression	J	Compression						
I Gathering	I	Gathering						

### RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25767 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

<b>RRC COID:</b>	7785	COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:	TM RRC 1	<b>CARIFF NO:</b> 25768		
DESCRIPTION:	Transmission Miscel	laneous	STATUS: A	
OPERATOR NO	572835			
ORIGINAL	CONTRACT DATE:		<b>RECEIVED DATE:</b> 02/22/2013	
INITIA	L SERVICE DATE:	08/01/2012	TERM OF CONTRACT DATE:	
	INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT C	COMMENT: None			
<b>REASONS FOR F</b>	ILING			
NEW FILING:	Y	RRC DOCKET N	iO:	
CITY ORDIN	ANCE NO:			
AMENDMENT	(EXPLAIN): None			
OTHER	R(EXPLAIN): None			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NA	ME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
34303	**CONFIDENTIA	L**		
			Y	
CURRENT RATE	COMPONENT			
RATE COMP. ID	DESCRIPTIO			
MMGS018	Gathering Fee S	\$0.40 per MMBtu, Compressio	on Fee \$0.08 per stage (3 stages), per MMBtu, plus any applicable taxes.	
RATE ADJUST	MENT PROVISIONS:			
None				
DELIVERY POINT				
<u>ID</u> 70059	<u>TYPE</u> D		ENT CHARGE EFFECTIVE DATE CONFIDENTIAL 08/01/2012 Y	
79058		MMBtu \$.6400	08/01/2012 Y	
DESCRIPTION	**CONFIDENTI	AL**		
Customer	34303	**CONFIDENTIA	AL**	
TYPE SERVICE P	ROVIDED			
TYPE OF SERVI		SCRIPTION	OTHER TYPE DESCRIPTION	
J	Compression			
I	Gathering			
TUC APPLICABII	ЛГҮ			
FACTS SUPPOR	TING SECTION 104.0	03(b) APPLICABILITY		
NOTE: (This fac		an unfair advantage during the ort a Section 104.003(b) transa	e negotiations. action if the rate to be charged or offerred to be charged is to an	
	•	• •	t least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.	
T CC 41 4	and correct conv of this t	ariff has been sent to the cust	omer involved in this transaction.	

RRC COID: 7785	COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC				
TARIFF CODE: TM	RRC TARIFF NO: 25769				
DESCRIPTION: Trans	smission Miscellaneous STATUS: A				
OPERATOR NO: 57	72835				
ORIGINAL CONTR	<b>RECEIVED DATE:</b> 01/10/2014				
INITIAL SERV					
INAC	TIVE DATE: AMENDMENT DATE:				
CONTRACT COMME	NT: None				
REASONS FOR FILING					
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINANCE N	NO:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	AIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.				
CUSTOMERS					
CUSTOMER NO C	USTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
34302 **(	CONFIDENTIAL**				
	Υ				
CURRENT RATE COMPO	DNENT				
RATE COMP. ID	DESCRIPTION				
MMGS019	Gathering Fee \$0.735 per MMBtu, Compression Fee \$0.25 per MMBtu, plus any applicable taxes.				
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
77122	D MMBtu \$1.3300 10/01/2013 Y				
DESCRIPTION: **	*CONFIDENTIAL**				
Customer 343	302 **CONFIDENTIAL**				
TYPE SERVICE PROVID	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
J	Compression				
I	Gathering				
TUC APPLICABILITY					
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY				
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7'	785 CO	MPANY NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LLC		
TARIFF CODE: TM	1 RRC TARIFF	NO: 25770				
DESCRIPTION: 7	Transmission Miscellaneous		STA	TUS: A		
OPERATOR NO:	572835					
ORIGINAL CON	NTRACT DATE:		<b>RECEIVED DATE:</b>	04/12/2013		
INITIAL SI	ERVICE DATE: 11/01/	2012	TERM OF CONTRACT DATE:			
IN	ACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COM	IMENT: None					
REASONS FOR FILL	NG					
NEW FILING: N		RRC DOCKET NO	):			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	<b>KPLAIN</b> ): None					
	<b>XPLAIN):</b> To report curren	t rate. This tariff is be	ing filed late due to data just becoming	g available to calculate rate.		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	]	
33557	**CONFIDENTIAL**					
			Y			
CURRENT RATE CON						
RATE COMP. ID	DESCRIPTION					
MMGS020	Gathering Fee \$0.5963	-				
	Compression Fee \$0.07690 per stage per Mcf,					
	Treating Fee based off \$0.345494/MMBtu	tiered schedule: for H2S between 0-10,	000 ppm:			
	\$0.3661736/MMBtt	for H2S between 10,0 for H2S between 20,00	001-20,000 ppm;			
	plus any applicable tax	es				
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
ID			NT CHARGE EFFECTIVE			
77122	D	Mcf \$.6300	01/01/2	2013 Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33557	**CONFIDENTIA	\L**			
77122	D	Mcf \$.6500	02/01/2	2013 Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33557	**CONFIDENTIA	L**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRIP	<u>FION</u>		
J	Compression					
I	Gathering					
L						

## RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25770 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC					
TARIFF CODE:     TM     RRC TARIFF NO:     25771					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
<b>OPERATOR NO:</b> 572835					
ORIGINAL CONTRACT DATE: 04/12/2013					
INITIAL SERVICE DATE: 08/01/2012 TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
33557 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
MMGS021 Gathering Fee \$0.648651 per Mcf, Compression \$0.076897 per stage per Mcf if applicable, plus any applicable taxes.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
79059 D Mcf \$1.2600 01/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 33557 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
J Compression					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:     TM     RRC TARIFF NO:     25952	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
<b>OPERATOR NO:</b> 572835	
ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/18/2013	
<b>INITIAL SERVICE DATE:</b> 01/01/2013 <b>TERM OF CONTRACT DATE:</b>	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34441 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
MMGS022 Gathering Fee \$0.69 per MMBtu, Compression Fee \$0.07 per stage per MMBtu, Treating Fee based off tiered schedule: 2 \$0.33/MMBtu; 3,001-8,000 ppm \$0,35/MMBtu; >8,000 ppm \$0.37/MMBtu, plus any applicable taxes	26-3,000 ppm
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
77122 D MMBtu \$.9500 01/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34441 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
J Compression	
I Gathering	
M Other(with detailed explanation) Treating	

# RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25952 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785 COMPA	ANY NAME: MOCKINGBIRD MDSTR	RM GAS SVCS, LLC
TARIFF CODE: TM	I RRC TARIFF NO:	: 26116	
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A
OPERATOR NO:	572835		
ORIGINAL CON	NTRACT DATE:	<b>RECEIVED DATE:</b>	01/10/2014
	ERVICE DATE: 04/01/2013		
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: None		
REASONS FOR FILL	NG		
NEW FILING: N	RI	RC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	<b>(PLAIN):</b> None		
OTHER(E)	<b>KPLAIN):</b> To report current rate	. Tariff was not timely filed due to rate calculation info	prmation timing.
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34498	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
MMGS023	Gathering Fee \$0.55 per MM	ABtu, Compression Fee \$0.24, plus any applicable taxe	28
RATE ADJUSTME	NT PROVISIONS:		
None			
DELIVERY POINTS			
ID	TYPE UNIT		
79059	D MMB	tu \$2.1400 10/01/	2013 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34498 *	*CONFIDENTIAL**	
79059	D MMB	tu \$1.0200 11/01/	/2013 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34498 *	*CONFIDENTIAL**	
TYPE SERVICE PROV	/IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	N OTHER TYPE DESCRIP	TION
J	Compression		
I	Gathering		
L			

# RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 26116 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785	COMPAN	Y NAME: MOCKING	BIRD MDSTRM GAS	S SVCS, LLC	
TARIFF CODE: TM	A RRC TA	ARIFF NO:	26288			
DESCRIPTION:	Fransmission Miscella	ineous		STATUS: A		
<b>OPERATOR NO:</b>	572835					
ORIGINAL CO	NTRACT DATE:		RF	<b>CEIVED DATE:</b> 01/10	/2014	
INITIAL S	ERVICE DATE:	06/01/2013		TRACT DATE:		
IN	ACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT COM	IMENT: None					
REASONS FOR FILI	NG					
NEW FILING: N		RRC	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	<b>XPLAIN):</b> None					
OTHER(E)	<b>XPLAIN):</b> To report	current rate. Ta	riff was not timely filed due to r	ate calculation information ti	iming.	
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	ME	CON	FIDENTIAL? DELIV	ERY POINT	
34533	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION	-				
MMGS027	Gathering Fee \$0	0.55 per MMBtu	u, Compression Fee \$0.21/MME	tu, plus any applicable taxes		
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
79056	D	MMBtu	\$1.0200	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34533	**C0	ONFIDENTIAL**			
79056	D	MMBtu	\$.9800	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA					
			ONFIDENTIAL**			
Customer	34533	***€€	ONFIDEN HAL**			
79056	D	MMBtu	\$1.0300	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34533	**C0	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE		CRIPTION	OTHER	TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					

## RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 26288 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	85 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC					
TARIFF CODE: TM	RRC TARIFF NO: 26289					
DESCRIPTION: TI	ransmission Miscellaneous STATUS: A					
OPERATOR NO:	572835					
ORIGINAL CON	<b>TRACT DATE: RECEIVED DATE:</b> 01/10/2014					
INITIAL SE	<b>RVICE DATE:</b> 06/01/2013 <b>TERM OF CONTRACT DATE:</b>					
INA	ACTIVE DATE: AMENDMENT DATE:					
CONTRACT COM	MENT: None					
<b>REASONS FOR FILIN</b>	G					
NEW FILING: N	RRC DOCKET NO:					
CITY ORDINANC	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34530	**CONFIDENTIAL**					
	Y					
CURRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
MMGS024	Gathering Fee \$0.42 per MMBtu, Compression Fee \$0.24/MMBtu, plus any applicable taxes					
RATE ADJUSTMEN	IT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
79058	D MMBtu \$.8400 08/01/2013 Y					
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34530 **CONFIDENTIAL**					
TYPE SERVICE PROV						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
J	Compression					
I	Gathering					
TUC APPLICABILITY						
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY					
	r the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an eline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and c	orrect copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 77	85 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC						
TARIFF CODE: TM	RRC TARIFF NO: 26290						
DESCRIPTION: Th	ransmission Miscellaneous STATUS: A						
OPERATOR NO:	572835						
ORIGINAL CON	TRACT DATE:         RECEIVED DATE:         01/10/2014						
INITIAL SE	RVICE DATE: 06/01/2013 TERM OF CONTRACT DATE:						
INA	ACTIVE DATE: AMENDMENT DATE:						
CONTRACT COM	MENT: None						
REASONS FOR FILIN	IG						
NEW FILING: N	RRC DOCKET NO:						
CITY ORDINANC	E NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
34531	**CONFIDENTIAL**						
	Y						
CURRENT RATE COM	IPONENT	1					
RATE COMP. ID	DESCRIPTION						
MMGS024	Gathering Fee \$0.42 per MMBtu, Compression Fee \$0.24/MMBtu, plus any applicable taxes						
RATE ADJUSTMEN	VT PROVISIONS:						
None							
DELIVERY POINTS							
ID	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
79058	D MMBtu \$.8400 08/01/2013 Y						
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34531 **CONFIDENTIAL**						
TYPE SERVICE PROV							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
J	Compression						
I	Gathering						
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY						
	r the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an beline.)						
	The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and c	orrect copy of this tariff has been sent to the customer involved in this transaction.						

	85 COMPANY N	AME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b> 2629	1
DESCRIPTION: Th	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	572835	
ORIGINAL CON	TRACT DATE:	<b>RECEIVED DATE:</b> 01/10/2014
INITIAL SE	<b>RVICE DATE:</b> 05/01/2013	TERM OF CONTRACT DATE:
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC DOC	KET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
		vas not timely filed due to rate calculation information timing.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> DELIVERY POINT
	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IDONENT	
RATE COMP. ID	DESCRIPTION	
MMGS025		Compression Fee \$0.246/MMBtu, Treating Fee \$0.35875/MMBtu, plus any applicable taxes
RATE ADJUSTMEN	T PROVISIONS:	
None DELIVERY POINTS		
DELIVERTFORMIS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
<b>ID</b> 77122		CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       .5900     08/01/2013     Y
77122 DESCRIPTION:	D MMBtu \$1 **CONFIDENTIAL**	
77122	D MMBtu \$1 **CONFIDENTIAL**	.5900 08/01/2013 Y
77122 DESCRIPTION:	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI	.5900 08/01/2013 Y
77122 DESCRIPTION: Customer	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI	.5900 08/01/2013 Y
77122 DESCRIPTION: Customer TYPE SERVICE PROV	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI IDED	.5900 08/01/2013 Y DENTIAL**
77122 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI IDED SERVICE DESCRIPTION	.5900 08/01/2013 Y DENTIAL**
77122 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE J	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI  IDED SERVICE DESCRIPTION Compression	.5900 08/01/2013 Y DENTIAL**
77122 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE J I TUC APPLICABILITY	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI  DED  ERVICE DESCRIPTION Compression Gathering	.5900 08/01/2013 Y DENTIAL** OTHER TYPE DESCRIPTION
77122 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE J I TUC APPLICABILITY	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI  IDED SERVICE DESCRIPTION Compression	.5900 08/01/2013 Y DENTIAL** OTHER TYPE DESCRIPTION
77122 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE J I TUC APPLICABILITY FACTS SUPPORTING Neither the gas utility no	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI  DED  ESERVICE DESCRIPTION Compression Gathering  SECTION 104.003(b) APPLICABILS the customer had an unfair advantage du not be used to support a Section 104.003(	.5900     08/01/2013     Y       DENTIAL**       OTHER TYPE DESCRIPTION       ITY
77122 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE J I TUC APPLICABILITY FACTS SUPPORTING Neither the gas utility non NOTE: (This fact cam affiliated pip The rate is substantially to	D MMBtu \$1 **CONFIDENTIAL** 34532 **CONFI  34532 **CONFI <b>DED</b> Compression Gathering  SECTION 104.003(b) APPLICABILI  the customer had an unfair advantage du to the used to support a Section 104.003( eline.) he same as the rate between the gas utilit	.5900 08/01/2013 Y DENTIAL**  OTHER TYPE DESCRIPTION  ITY nring the negotiations.

CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34532       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         MMBtu, Compression Fee 50.246/MMBtu, plus any applicable taxes         RATE ADJUSTMENT PROVISIONS:         None       None         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         ONFIDENTIAL**         Customer         34532       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         OPONENTIAL**         Customer       34532       **CONFIDENTIAL**         Customer	RRC COID: 7	785 CO	MPANY NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LLC	
OPERATOR NO: 572835 ORIGINAL CONTRACT DATE: 0501/2013 TERM OF CONTRACT DATE: 01/10/2014 INITIAL SERVICE DATE: 0501/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None CONTRACT COMMENT: None OTHER SERVICE DATE: 0501/2013 TERM OF CONTRACT DATE: AMENDMENT FOR FILING NEW FILING: N RRC DOCKET NO: CTTY ORDINANCE NO: AMENDMENT FOR VIEW FILING: To report current rate. Tariff was not timely filed due to rate calculation information timing. CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER	TARIFF CODE: TN	A RRC TARIFF	NO: 26292			
OF LATURE NO. ORIGINAL CONTRACT DATE: 0501/2013 TERM OF CONTRACT DATE: INACTIVE DATE: 0501/2013 TERM OF CONTRACT DATE: INACTIVE DATE: 0501/2013 TERM OF CONTRACT DATE: INACTIVE DATE: None REASONS FOR FILING: NEW FILING: N REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER TRATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT MIGS026 Gathering Fee S0.41 per MMBru, Compression Fee S0.246/MMBtu, plus any applicable taxes RATE ADJUSTMENT FROVISIONS: None DELIVERY POINTS D MMBru S0860 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION J Compression	DESCRIPTION:	Fransmission Miscellaneous		STA	TUS: A	
INTIAL SERVICE DATE: 0501/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING: N NEW FILING: N REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT[EXPLAIN): None OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. CUSTOMER NO CUSTOMER NO CUSTOMEN NO NO NO CUSTOMEN NO NO NO NO NO NO NO NO NO NO NO NO NO	OPERATOR NO:	572835				
INACTIVE DATE: AMENDMENT PAIL: AMENDMENT DATE: AMENDMENT PAIL: AMENDMENT PAIL: AMENDMENT PAIL: AMENDMENT PAIL: PA	ORIGINAL CO	NTRACT DATE:		<b>RECEIVED DATE:</b>	01/10/2014	
CONTRACT COMMENT: None  REASONS FOR FILING  REMANDALENCE: NO:  REMANDALENCE: NO:  CITY ORDINANCE NO: AMENDALENTIEXELAINY: None  OTHER(EXPLANY): To report current rate. Tariff was not timely filed due to rate calculation information timing.  CUSTOMERS  CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  CUSTOMER NAME  CUSTOMER NAME  CUSTOMER NAME  CUSTOMERN  CUSTOMERN CUSTOMERN  CUSTOMERN  CUSTOMERN  CUSTOMERN  CU	INITIAL S	ERVICE DATE: 05/01/	2013	TERM OF CONTRACT DATE:		
Image: Problem State       Image: Problem State         Image: Problem State       Image: Problem Problem State         Image	IN	ACTIVE DATE:		AMENDMENT DATE:		
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. CUSTOMERS CUSTOMERNO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34532 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D D MMBtu \$0.660 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** Customer 34532 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE SERVICE OF SCIENTION J Compression	CONTRACT COM	IMENT: None				
CTTY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34532 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D D D D D D D D D D D D D	REASONS FOR FILI	NG				
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. CUSTOMER NO CUSTOMER NAME CONFIDENTIAL.? DELIVERY POINT 34532 **CONFIDENTIAL.** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS D MMBtu \$.0860 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL.** Customer 34532 **CONFIDENTIAL.** Customer 34532 **CONFIDENTIAL.** TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED	NEW FILING: N	ſ	RRC DOCKET NO	):		
OTHERCEXPLAINJ: To report current rate. Tariff was not timely filed due to rate calculation information timing.         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34532       **CONFIDENTIAL.**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         None         DELIVERY POINTS         Delivery POINTS       D         DELIVERY POINTS         Delivery POINTS       D         Description:       **CONFIDENTIAL.**         Customer       34532       **CONFIDENTIAL.**         D       MMBtu       \$.0860       09:01/2013       Y         DESCRIPTION:         **CONFIDENTIAL.**	CITY ORDINAN	CE NO:				
CUSTOMERS       CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       34532     **CONFIDENTIAL**     Y       CURRENT RATE COMPONENT       RATE COMPONENT       RATE COMPONENT       RATE COMPONENT       RATE COMPONENT       RATE COMPONENT       RATE ADJUSTMENT PROVISIONS:       None       DELIVERY POINTS       DELIVERY POINTS       DELIVERY POINTS       DESCRIPTION:       **CONFIDENTIAL**       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL       DESCRIPTION:       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**       Customer       SERVICE PROVIDED       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION	AMENDMENT(EX	XPLAIN): None				
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34532       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         MMBtu, Compression Fee \$0.246/MMBtu, plus any applicable taxes         RATE ADJUSTMENT PROVISIONS:         None       None         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         ONFIDENTIAL**         Customer         34532       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         OPONENTIAL**         Customer       34532       **CONFIDENTIAL**         Customer	OTHER(E)	<b>XPLAIN):</b> To report curren	t rate. Tariff was not ti	mely filed due to rate calculation info	rmation timing.	
Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         MMBG8026         Gathering Fee \$0.41 per MMBtu, Compression Fee \$0.246/MMBtu, plus any applicable taxes         RATE ADJUSTMENT PROVISIONS:         None         DELIVERY POINTS         DELIVERY POINTS         OB/01/2013       Y         DELIVERY POINTS         OB/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         DESCRIPTION       OTHER TYPE DESCRIPTION         OTHER TYPE DESCRIPTION         OTHER TYPE DESCRIPTION         JUP OF SERVICE DESCRIPTION         OTHER	CUSTOMERS					
Y         CURRENT RATE COMPONENT         RATE COMP. ID DESCRIPTION MMGS026 Gathering Fee \$0.41 per MMBtu, Compression Fee \$0.246/MMBtu, plus any applicable taxes         RATE ADJUSTMENT PROVISIONS: None         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         D       MMBtu       \$.0860       08/01/2013       Y         DESCRIPTION: **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE SERVICE PROVIDED         TYPE SERVICE PROVIDED         TYPE SERVICE SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         J Compression	CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
UNIT CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         MMGS026       Gathering Fee \$0.41 per MMBtu, Compression Fee \$0.246/MMBtu, plus any applicable taxes         RATE ADJUSTMENT PROVISIONS:         None         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         D       MMBtu       \$CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         DELIVERY POINTS         D       MMBtu       \$.0860       08/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	34532	**CONFIDENTIAL**				
RATE COMP. ID MMGS026       DESCRIPTION Gathering Fee \$0.41 per MMBtu, Compression Fee \$0.246/MMBtu, plus any applicable taxes         RATE ADJUSTMENT PROVISIONS: None       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MMBtu, plus any applicable taxes         DELIVERY POINTS       Image: Compression Fee \$0.246/MBtu, plus any applicable taxes         DESCRIPTION:       **CONFIDENTIAL**       Image: Compression Fee \$0.000 (09/01/2013 P)         PESCRIPTION:       **CONFIDENTIAL**       Image: Compression Fee \$0.000 (09/01/2013 P)       Yee         TYPE OF SERVICE PROVIDED       Image: Compression Fee \$0.000 (09/01/2013 P)       Image: Compression Fee \$0.000 (09/01/2013 P)         TYPE OF SERVICE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION				Y		
MMGS026       Gathering Fee \$0.41 per MMBtu, Compression Fee \$0.246/MMBtu, plus any applicable taxes         RATE ADJUSTMENT PROVISIONS:         None       Description:       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         D       MMBtu       \$.0860       08/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**	CURRENT RATE CO	MPONENT				
RATE ADJUSTMENT PROVISIONS:         None       Description:       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         79058       D       MMBtu       \$.0860       08/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**						
None         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         79058       D       MMBtu       \$.0860       08/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**         79058       D       MMBtu       \$.8600       09/01/2013       Y         PoscRiPTION:       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**         Type SERVICE PROVIDED       **CONFIDENTIAL**       TYPE SERVICE PROVIDED       TYPE SERVICE PROVIDED         Type OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         J       Compression       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION	MMGS026	Gathering Fee \$0.41 pe	r MMBtu, Compressio	n Fee \$0.246/MMBtu, plus any applic	cable taxes	
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         79058       D       MMBtu       \$.0860       08/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**         79058       D       MMBtu       \$.8600       09/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       34532       **CONFIDENTIAL**         Type SERVICE PROVIDED       **CONFIDENTIAL**	RATE ADJUSTME	NT PROVISIONS:				
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL79058DMMBtu\$.086008/01/2013YDESCRIPTION:**CONFIDENTIAL**Customer34532**CONFIDENTIAL**79058DMMBtu\$.860009/01/2013YDESCRIPTION:**CONFIDENTIAL**Customer34532**CONFIDENTIAL**TYPE SERVICE PROVIDEDOTHER TYPE DESCRIPTIONJCompression	None					
79058       D       MMBu       \$.0860       08/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**	DELIVERY POINTS					
DESCRIPTION:       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         79058       D       MMBtu       \$.8600       09/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**       Image: Confidential **       Image: Confidential **       Image: Confidential **         Customer       34532       **CONFIDENTIAL**       Image: Confidential **       Image: Confidential **         TYPE SERVICE PROVIDED         TYPE OF SERVICE       OTHER TYPE DESCRIPTION         J       Compression       OTHER TYPE DESCRIPTION						
Customer       34532       **CONFIDENTIAL**         79058       D       MMBtu       \$.8600       09/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**			4MBtu \$.0860	08/01/2	2013 Y	
79058       D       MMBtu       \$.8600       09/01/2013       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE PROVIDED         J       Compression         OTHER TYPE DESCRIPTION         J       Compression	DESCRIPTION:	**CONFIDENTIAL**				
DESCRIPTION:       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         J       Compression	Customer	34532	**CONFIDENTIA	L**		
DESCRIPTION:       **CONFIDENTIAL**         Customer       34532       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         J       Compression	79058	D N	1MBtu \$.8600	09/01/2	2013 Y	
Customer       34532       **CONFIDENTIAL**         TYPE SERVICE PROVIDED	DESCRIPTION:	**CONFIDENTIAL**				
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       J     Compression		34532	**CONFIDENTIA	T **		
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       J     Compression	Customer	57334	CONFIDENTIA			
J Compression	TYPE SERVICE PRO	VIDED				
	TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRIP	ΠΟΝ	
L Gathering	J	Compression				
i Gaucing	I	Gathering				

# RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 26292 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.