	7659 COMPANY NAME: ALAMO PI		
TARIFF CODE: 1	RRC TARIFF NO:         23410		
DESCRIPTION:	Transmission Transportation	STA	ATUS: A
<b>OPERATOR NO:</b>	010079		
ORIGINAL CO	ONTRACT DATE: RE	CEIVED DATE:	02/18/2011
		NTRACT DATE:	04/30/2011
		DMENT DATE:	02/16/2011
CONTRACT CO	•		
NEW FILING:			
CITY ORDINA	EXPLAIN: Change Delivery Point		
	EXPLAIN: Change Derivery Point EXPLAIN: None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME CON	FIDENTIAL?	DELIVERY POINT
31839	Goliad Midsream Energy LLC		
		Ν	
CURRENT RATE CO	OMPONENT		
RATE COMP. ID	DESCRIPTION		
<ul> <li>2010042902</li> <li>Measurement and Quality Standards and Procedures. Facilities and measurement data with respect to the gas to reasonable times be subject to joint inspection by the parties hereto. The unit of quantity measurement shall be on specific gravity and composition used in the computation of quantity measurement shall be obtained from the morepresentative gas chromatographic analysis. The meters for measurement of volumes of gas hereunder must be in and gas measurement computations must be made in accordance with current industry standards. Orifice metering accordance with the latest version of A.G.A. Report No. 3 ` ANSI/API 2530. Positive displacement and rotary more performed in accordance with the latest version ANSI B 109.1, B109.2 or B109.3. Turbine metering must be performed in accordance with the latest version of A.G.A. Report No. 7. Electronic measurement Using Electronic Metering Systems electronic correctors and associated measuring equipment shall be proved at least once each year; and the cost of borne by the owner of such equipment. A gas chromatograph test shall be performed each calendar quarter.</li> <li>Billing. A daily delivery volume statement corrected for pressure, temperature and Btu content will be provided business day of each month for the previous calendar month. Product losses within the Pinehurst Pipeline System calendar quarter, allocated to each delivery point on a ratable basis, and either billed as a volume adjustment in th</li> </ul>		antity measurement shall be one MMBtu dry. The	
	and gas measurement computations must be made in accordance accordance with the latest version of A.G.A. Report No. 3 ` AN performed in accordance with the latest version ANSI B 109.1, with the latest version of A.G.A. Report No. 7. Electronic meass Manual of Petroleum Measurement Standards Chapter 21-Flow electronic correctors and associated measuring equipment shall borne by the owner of such equipment. A gas chromatograph te 2. Billing. A daily delivery volume statement corrected for press business day of each month for the previous calendar month. Pr	asurement of volur e with current indu: SI/API 2530. Posit B109.2 or B109.3. urement must be pr Measurement Usir be proved at least of st shall be performe sure, temperature a oduct losses within sis, and either bille	hes of gas hereunder must be installed and operated, stry standards. Orifice metering must be performed in ive displacement and rotary metering must be Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and nce each year; and the cost of such testing shall be ed each calendar quarter. hd Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month

RRC COID: 7	659	COMPAN	Y NAME: ALAMO PI	PELINE LLC		
TARIFF CODE: TT	RRC TAF	RIFF NO:	23410			
DELIVERY POINTS						
<u>ID</u> 74307	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.1900	EFFECTIVE DATE 04/29/2010	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	High Meadow CG					
Customer	31839	Golia	d Midsream Energy LLC			
74305	D	MMBtu	\$3.1900	04/29/2010	Ν	
<b>DESCRIPTION:</b>	Timbergreen CG					
Customer	31839	Golia	d Midsream Energy LLC			
74306	D	MMBtu	\$3.1900	04/29/2010	Ν	
<b>DESCRIPTION:</b>	Lexington					
Customer	31839	Golia	d Midsream Energy LLC			
74308	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Wildwood CG					
Customer	31839	Golia	d Midsream Energy LLC			
74309	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Tomball West CG					
Customer	31839	Golia	d Midsream Energy LLC			
74310	R	MMBtu	\$.0000	04/29/2010	Ν	
DESCRIPTION:	Decker Prairie KM					
Customer	31839	Golia	d Midsream Energy LLC			
74311	R	MMBtu	\$.0000	04/29/2010	Ν	
DESCRIPTION:	Schoenfeld					
Customer	31839	Golia	d Midsream Energy LLC			
74346	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Waller Lateral					
Customer	31839	Golia	d Midsream Energy LLC			
74347	D	MMBtu	\$3.1900	04/29/2010	Ν	
<b>DESCRIPTION:</b>	Dobbin Lateral					
Customer	31839	Golia	d Midsream Energy LLC			
74348	D	MMBtu	\$3.1900	04/29/2010	Ν	
<b>DESCRIPTION:</b>	Magnolia Lateral					
Customer	31839	Golia	d Midsream Energy LLC			

COMPANY NAME: ALAMO PIPELINE LLC 7659 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 23410 DELIVERY POINTS TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID 76878 D MMBtu \$3.1900 04/29/2010 Ν **DESCRIPTION:** FM2920 MS 31839 Goliad Midsream Energy LLC Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

TARIFF CODE: 1		NY NAME: ALAMO PIPELINE LI			
	T RRC TARIFF NO:	24981			
DESCRIPTION:	Transmission Transportation	5	STATUS: A		
<b>OPERATOR NO:</b>	010079				
ORIGINAL CO	<b>DNTRACT DATE:</b> 04/01/2012	RECEIVED DAT	<b>E:</b> 05/03/2012		
INITIAL	SERVICE DATE:	TERM OF CONTRACT DAT			
1	NACTIVE DATE:	AMENDMENT DAT	E:		
CONTRACT CO	<b>MMENT:</b> 1 year, month-to-month	h thereafter until			
REASONS FOR FILING					
NEW FILING:	Y RRC	C DOCKET NO:			
CITY ORDINA	NCE NO:				
AMENDMENT(I	EXPLAIN): None				
	EXPLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT		
33680	Otis Gas Services, Inc.				
		N			
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
2010042902	<ul> <li>reasonable times be subject to specific gravity and composition representative gas chromatogra and gas measurement compute accordance with the latest verss performed in accordance with the latest verse performed in accordance with the latest version of A.G Manual of Petroleum Measuremelectronic correctors and assoct borne by the owner of such equal 2. Billing. A daily delivery vol business day of each month for calendar quarter, allocated to e or carried forward to be includ</li> <li>3. Transportation Fee: Gas delithe geographical location of decuates imposed or levied by any existing tax, assessment or challendar quarter and the geographical businest of the geog</li></ul>	joint inspection by the parties hereto. The unit of on used in the computation of quantity measurem aphic analysis. The meters for measurement of vc tions must be made in accordance with current ir ion of A.G.A. Report No. 3 `ANSI/API 2530. Pc the latest version ANSI B 109.1, B109.2 or B109 A. Report No. 7. Electronic measurement must be ment Standards Chapter 21-Flow Measurement U iated measuring equipment shall be proved at lea uipment. A gas chromatograph test shall be perfor ume statement corrected for pressure, temperatur ach delivery point on a ratable basis, and either b ed in the next quarter at the sole discretion of the iveries along the Pinehurst Pipeline System are su- divery or receipt along the Pinehurst Pipeline Sys- ter, all existing taxes, imposts, assessments or ch- governmental authority on Operator. Customer- rge or subsequently applicable taxes, except ad v thority as a result of any new or amended law, on	ast once each year; and the cost of such testing shall be rmed each calendar quarter. The and Btu content will be provided no later than the third whin the Pinehurst Pipeline System will be calculated each villed as a volume adjustment in the next calendar month Operator.		
	<ol> <li>Measurement and Quality St reasonable times be subject to specific gravity and compositio representative gas chromatogra and gas measurement computa accordance with the latest vers performed in accordance with the with the latest version of A.G./ Manual of Petroleum Measure electronic correctors and assoc borne by the owner of such equ</li> <li>Billing. A daily delivery vol business day of each month for calendar quarter, allocated to e or carried forward to be includ</li> <li>Transportation Fee: Gas deli the geographical location of de</li> <li>Taxes. The term Taxes inclu taxes imposed or levied by any existing tax, assessment or cha</li> </ol>	joint inspection by the parties hereto. The unit of on used in the computation of quantity measurem aphic analysis. The meters for measurement of vc tions must be made in accordance with current ir ion of A.G.A. Report No. 3 `ANSI/API 2530. Pc the latest version ANSI B 109.1, B109.2 or B109 A. Report No. 7. Electronic measurement must be ment Standards Chapter 21-Flow Measurement U iated measuring equipment shall be proved at lea uipment. A gas chromatograph test shall be perfor ume statement corrected for pressure, temperatur ach delivery point on a ratable basis, and either b ed in the next quarter at the sole discretion of the iveries along the Pinehurst Pipeline System are su- divery or receipt along the Pinehurst Pipeline Sys- ter, all existing taxes, imposts, assessments or ch- governmental authority on Operator. Customer- rge or subsequently applicable taxes, except ad v thority as a result of any new or amended law, on	quantity measurement shall be one MMBtu dry. The tent shall be obtained from the most recently available plumes of gas hereunder must be installed and operated, adustry standards. Orifice metering must be performed in ositive displacement and rotary metering must be 0.3. Turbine metering must be performed in accordance e performed in accordance with the latest version of API Jsing Electronic Metering Systems. Meters and ust once each year; and the cost of such testing shall be rmed each calendar quarter. re and Btu content will be provided no later than the third hin the Pinehurst Pipeline System will be calculated each billed as a volume adjustment in the next calendar month Operator. ubject to a transportation fee which may vary based on stem. arges except ad valorem, net income and excess profit agrees to pay any new taxes or increased rate of any alorem, net income and excess profit taxes, imposed or		

RRC COID: 7	659	COMPAN	Y NAME: ALAN	IO PIPELINE LLC		
TARIFF CODE: TT	RRC TA	RIFF NO:	24981			
DELIVERY POINTS						
<u>ID</u> 74308	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHA \$3.1900	RGE EFFECTIVE DATE 04/01/2012	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	Wildwood CG					
Customer	33680	Otis	Gas Services, Inc.			
74306	D	MMBtu	\$3.1900	04/01/2012	Ν	
DESCRIPTION:	Lexington					
Customer	33680	Otis	Gas Services, Inc.			
74307	D	MMBtu	\$3.1900	04/01/2012	Ν	
DESCRIPTION:	High Meadow CG					,
Customer	33680	Otis	Gas Services, Inc.			
74346	D	MMBtu	\$3.1900	04/01/2012	Ν	
DESCRIPTION:	Waller Lateral					
Customer	33680	Otis	Gas Services, Inc.			
74347	D	MMBtu	\$3.1900	04/01/2012	Ν	
DESCRIPTION:	Dobbin Lateral					
Customer	33680	Otis	Gas Services, Inc.			
74348	D	MMBtu	\$3.1900	04/01/2012	Ν	
DESCRIPTION:	Magnolia Lateral					
Customer	33680	Otis	Gas Services, Inc.			
76878	D	MMBtu	\$3.1900	04/01/2012	Ν	
DESCRIPTION:	FM2920 MS					
Customer	33680	Otis	Gas Services, Inc.			
TYPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	<u>(</u>	OTHER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILITY	ζ					
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY			

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

affiliated pipeline.)

	7659 COMPANY	NAME: ALAMO PIPELINE LLC	
TARIFF CODE: T	T RRC TARIFF NO: 24	982	
DESCRIPTION:	Transmission Transportation	STA	TUS: A
<b>OPERATOR NO:</b>	010079		
ORIGINAL CO	ONTRACT DATE: 05/01/2012	<b>RECEIVED DATE:</b>	05/03/2012
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:	04/30/2013
Γ	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	MMENT: 1 year, month-to-month the	reafter until	
<b>REASONS FOR FIL</b>	ING		
NEW FILING:	r RRC DO	OCKET NO:	
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33681	XTX Pipeline Company, LLC		
		Ν	
CURRENT RATE CO	OMPONENT		
RATE COMP. ID	DESCRIPTION		
	representative gas chromatographic and gas measurement computations	analysis. The meters for measurement of volum s must be made in accordance with current indust	shall be obtained from the most recently available nes of gas hereunder must be installed and operated, try standards. Orifice metering must be performed in
	<ul> <li>performed in accordance with the lawith the latest version of A.G.A. Re Manual of Petroleum Measurement electronic correctors and associated borne by the owner of such equipm</li> <li>2. Billing. A daily delivery volume business day of each month for the calendar quarter, allocated to each do or carried forward to be included in</li> <li>3. Transportation Fee: Gas delivering the geographical location of deliver</li> <li>4. Taxes. The term Taxes include, a taxes imposed or levied by any gov existing tax, assessment or charge of the second se</li></ul>	atest version ANSI B 109.1, B109.2 or B109.3. eport No. 7. Electronic measurement must be pe Standards Chapter 21-Flow Measurement Usin I measuring equipment shall be proved at least o ent. A gas chromatograph test shall be performe statement corrected for pressure, temperature an previous calendar month. Product losses within delivery point on a ratable basis, and either bille the next quarter at the sole discretion of the Op es along the Pinehurst Pipeline System are subje by or receipt along the Pinehurst Pipeline System all existing taxes, imposts, assessments or charge ernmental authority on Operator. Customer agre or subsequently applicable taxes, except ad valor ity as a result of any new or amended law, ordin	nce each year; and the cost of such testing shall be d each calendar quarter. Ind Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month erator. ct to a transportation fee which may vary based on
	<ul> <li>performed in accordance with the lawith the latest version of A.G.A. Re Manual of Petroleum Measurement electronic correctors and associated borne by the owner of such equipm</li> <li>2. Billing. A daily delivery volume business day of each month for the calendar quarter, allocated to each do or carried forward to be included in</li> <li>3. Transportation Fee: Gas delivering the geographical location of deliver</li> <li>4. Taxes. The term Taxes include, a taxes imposed or levied by any governmental authori</li> </ul>	atest version ANSI B 109.1, B109.2 or B109.3. eport No. 7. Electronic measurement must be pe Standards Chapter 21-Flow Measurement Usin I measuring equipment shall be proved at least o ent. A gas chromatograph test shall be performe statement corrected for pressure, temperature an previous calendar month. Product losses within delivery point on a ratable basis, and either bille the next quarter at the sole discretion of the Op es along the Pinehurst Pipeline System are subje by or receipt along the Pinehurst Pipeline System all existing taxes, imposts, assessments or charge ernmental authority on Operator. Customer agre or subsequently applicable taxes, except ad valor ity as a result of any new or amended law, ordin	Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and nce each year; and the cost of such testing shall be d each calendar quarter. hd Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month erator. ct to a transportation fee which may vary based on h. es except ad valorem, net income and excess profit test to pay any new taxes or increased rate of any rem, net income and excess profit taxes, imposed or
None	<ul> <li>performed in accordance with the lawith the latest version of A.G.A. Romanual of Petroleum Measurement electronic correctors and associated borne by the owner of such equipm</li> <li>2. Billing. A daily delivery volume business day of each month for the calendar quarter, allocated to each or carried forward to be included in</li> <li>3. Transportation Fee: Gas deliveries the geographical location of deliver</li> <li>4. Taxes. The term Taxes include, a taxes imposed or levied by any gov existing tax, assessment or charge or levied by any governmental authori which is assessed or levied against</li> </ul>	atest version ANSI B 109.1, B109.2 or B109.3. eport No. 7. Electronic measurement must be pe Standards Chapter 21-Flow Measurement Usin I measuring equipment shall be proved at least o ent. A gas chromatograph test shall be performe statement corrected for pressure, temperature an previous calendar month. Product losses within delivery point on a ratable basis, and either bille the next quarter at the sole discretion of the Op es along the Pinehurst Pipeline System are subje by or receipt along the Pinehurst Pipeline System all existing taxes, imposts, assessments or charge ernmental authority on Operator. Customer agre or subsequently applicable taxes, except ad valor ity as a result of any new or amended law, ordin	Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and nce each year; and the cost of such testing shall be d each calendar quarter. hd Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month erator. ct to a transportation fee which may vary based on h. es except ad valorem, net income and excess profit test to pay any new taxes or increased rate of any rem, net income and excess profit taxes, imposed or
None	<ul> <li>performed in accordance with the lawith the latest version of A.G.A. Romanual of Petroleum Measurement electronic correctors and associated borne by the owner of such equipm</li> <li>2. Billing. A daily delivery volume business day of each month for the calendar quarter, allocated to each or carried forward to be included in</li> <li>3. Transportation Fee: Gas deliveries the geographical location of deliver</li> <li>4. Taxes. The term Taxes include, a taxes imposed or levied by any gov existing tax, assessment or charge or levied by any governmental authori which is assessed or levied against</li> </ul>	atest version ANSI B 109.1, B109.2 or B109.3. eport No. 7. Electronic measurement must be pe Standards Chapter 21-Flow Measurement Usin I measuring equipment shall be proved at least o ent. A gas chromatograph test shall be performe statement corrected for pressure, temperature an previous calendar month. Product losses within delivery point on a ratable basis, and either bille the next quarter at the sole discretion of the Op es along the Pinehurst Pipeline System are subje by or receipt along the Pinehurst Pipeline System all existing taxes, imposts, assessments or charge ernmental authority on Operator. Customer agre or subsequently applicable taxes, except ad valor ity as a result of any new or amended law, ordin	Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and nce each year; and the cost of such testing shall be d each calendar quarter. hd Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month erator. ct to a transportation fee which may vary based on h. es except ad valorem, net income and excess profit tees to pay any new taxes or increased rate of any rem, net income and excess profit taxes, imposed or ance, enacted after the effective date of this contract,
None DELIVERY POINTS	performed in accordance with the latest version of A.G.A. Ro         Manual of Petroleum Measurement         electronic correctors and associated         borne by the owner of such equipm         2. Billing. A daily delivery volume         business day of each month for the         calendar quarter, allocated to each do         or carried forward to be included in         3. Transportation Fee: Gas delivered         the geographical location of deliver         4. Taxes. The term Taxes include, a         taxes imposed or levied by any governmental authori         which is assessed or levied against	atest version ANSI B 109.1, B109.2 or B109.3. eport No. 7. Electronic measurement must be pe Standards Chapter 21-Flow Measurement Usin I measuring equipment shall be proved at least o ent. A gas chromatograph test shall be performe statement corrected for pressure, temperature an previous calendar month. Product losses within delivery point on a ratable basis, and either bille the next quarter at the sole discretion of the Op es along the Pinehurst Pipeline System are subje y or receipt along the Pinehurst Pipeline System all existing taxes, imposts, assessments or charge ernmental authority on Operator. Customer agre or subsequently applicable taxes, except ad valor ity as a result of any new or amended law, ordin the Operator.	Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and nee each year; and the cost of such testing shall be d each calendar quarter.         ad Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month erator.         ct to a transportation fee which may vary based on a.         es except ad valorem, net income and excess profit taxes, imposed or ance, enacted after the effective date of this contract,         E DATE       CONFIDENTIAL
None DELIVERY POINTS ID	performed in accordance with the latest version of A.G.A. Ro         Manual of Petroleum Measurement         electronic correctors and associated         borne by the owner of such equipm         2. Billing. A daily delivery volume         business day of each month for the         calendar quarter, allocated to each do         or carried forward to be included in         3. Transportation Fee: Gas delivered         the geographical location of deliver         4. Taxes. The term Taxes include, a         taxes imposed or levied by any governmental authori         which is assessed or levied against	atest version ANSI B 109.1, B109.2 or B109.3.         eport No. 7. Electronic measurement must be persion of the standards Chapter 21-Flow Measurement Using a measuring equipment shall be proved at least or ent. A gas chromatograph test shall be performed statement corrected for pressure, temperature and previous calendar month. Product losses within delivery point on a ratable basis, and either bille the next quarter at the sole discretion of the Op es along the Pinehurst Pipeline System are subjery or receipt along the Pinehurst Pipeline System are for subsequently applicable taxes, except ad valority as a result of any new or amended law, ordin the Operator.         CURRENT CHARGE       EFFECTIVI	Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and nee each year; and the cost of such testing shall be d each calendar quarter.         ad Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month erator.         ct to a transportation fee which may vary based on a.         es except ad valorem, net income and excess profit taxes, imposed or ance, enacted after the effective date of this contract,         E DATE       CONFIDENTIAL

RRC COID: 7659	COMPANY NAME: ALAMO PIPELINE LLC		
TARIFF CODE: TT	RRC TARIFF NO: 24982		
TYPE SERVICE PROVID	ED		
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
Н	Transportation		
TUC APPLICABILITY			
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
The rate is substantially the	same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.		

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.