

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7628 **COMPANY NAME:** BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 23973

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: 01/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32857	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BB_1	100% of Buyer's Resale Price less \$.05 Per MMBtu, less fees, conditioning, shrinkage and fuel for natural gas residue and 100% for natural gas liquids received by buyer less \$.02 per gallon. Buyer's Resale Price for natural gas residue shall be defined as a percentage of the first of month Index

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77345	D	mmbtu	\$3.4803	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32857	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7628 **COMPANY NAME:** BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24083

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: 09/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32858	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BB_3	A price per MMBtu equal to 100% of the average of the daily midpoint prices for Waha and El Paso Permain (Index). Seller shall deduct a gathering fee of \$.15 per MMBtu. Buyer shall pay Seller 92% of the liquids revenues.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77613	D	mmbtu	\$3.8150	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7628 **COMPANY NAME:** BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25216

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33828	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BB_4	99% of GDD HSC less \$.15 Per MMBtu for all residue gas delivered to the Delivery Pt(s) and purchased at the tailgate of the plant, GDD HSC = midpoint daily postings of gas flow as published in Platts Gas Daily for East Houston Katy; Processing fee = \$0.10 per MMBtu; Buyer pays Seller 88% of Liquids Revenue.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79423	D	mmbtu	\$3.7331	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33828	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7628 **COMPANY NAME:** BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26100

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/09/2013

INITIAL SERVICE DATE: 03/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Set new customer information

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34492	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BB_5	Buyer pays to supplier the proceeds attributable to the sale of 88% of supplier's allocate share of plant products. Buyer pays supplier the proceeds attributable to the sale of 88% of supplier's allocated share of residue gas. The unit price for the residue gas shall be equal to a price per MMBTtu equivalent to 100% of Index minus 3 cents per MMBtu, with Index meaning the index price for El Paso Natural Gas Co., Permian Basin published in Inside FERC Gas Market Report, first of month issue, under Prices of Spot Gas Delivered to Pipelines for the first day of the Month of production. Supplier shall be obliged to pay certain fees including blending and/or treating fees and a low volume fee.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86065	D	mmbtu	\$4.2771	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34492	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7628 **COMPANY NAME:** BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26154

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: 03/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34492	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BB_5	Buyer pays to supplier the proceeds attributable to the sale of 88% of supplier's allocate share of plant products. Buyer pays supplier the proceeds attributable to the sale of 88% of supplier's allocated share of residue gas. The unit price for the residue gas shall be equal to a price per MMBTtu equivalent to 100% of Index minus 3 cents per MMBtu, with Index meaning the index price for El Paso Natural Gas Co., Permian Basin published in Inside FERC Gas Market Report, first of month issue, under Prices of Spot Gas Delivered to Pipelines for the first day of the Month of production. Supplier shall be obliged to pay certain fees including blending and/or treating fees and a low volume fee.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86065	D	mmbtu	\$3.6800	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34492	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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