RRC COID: 749 COMPANY NAME: PELICAN RESERVE PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 4

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 650961

ORIGINAL CONTRACT DATE: 07/01/2002 RECEIVED DATE: 01/14/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

14 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

1

RATE ADJUSTMENT PROVISIONS:

eagle rock weighted average price minus eagle rock expenses

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 6
 D
 mmbtu
 \$2.6400
 09/01/2012
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 14 \*\*CONFIDENTIAL\*\*

D mmbtu \$2.6400 09/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 14 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 749 COMPANY NAME: PELICAN RESERVE PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 10

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 650961

**ORIGINAL CONTRACT DATE:** 06/01/1993 **RECEIVED DATE:** 04/25/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

10871 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Texla gas price less blending charge, penalty, expenses

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 4
 D
 mmbtu
 \$3.7300
 04/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 10871 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 749 COMPANY NAME: PELICAN RESERVE PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

11

**OPERATOR NO:** 650961

**ORIGINAL CONTRACT DATE:** 11/16/1993 **RECEIVED DATE:** 06/24/2005

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

16 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Americo WACOG minus 5c less GC&D

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 1
 D
 mmbtu
 \$5.5600
 04/01/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 16 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 749 COMPANY NAME: PELICAN RESERVE PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 12

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 650961

**ORIGINAL CONTRACT DATE:** 01/01/1998 **RECEIVED DATE:** 01/14/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

11 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Weighted avg of prices rcd from all purchasers

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 1
 D
 mmbtu
 \$2.3400
 09/01/2012
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 11 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 749 COMPANY NAME: PELICAN RESERVE PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

13

**OPERATOR NO:** 650961

ORIGINAL CONTRACT DATE: 04/01/1998 RECEIVED DATE: 06/24/2005

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

12 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Tandem WACOG less GC&D, fuel & shrinkage

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 1
 D
 mmbtu
 \$5.8800
 04/01/2005
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 12 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.