RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20569

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1997 **RECEIVED DATE:** 01/08/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate updated due to Fluctuation from the analysis

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29410 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & \$0.15 for Gath & \$0.15 Treat C02 Mol %

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68638
 D
 MCF
 \$.1500
 02/01/2008
 Y

5038 D MCF 5.1300 02/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29410 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/21/2014

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20570

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates have been updated, pending approval

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29403 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & C02 Mol %

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC								
TARIFF CODE: TN	A RRC TARIF	F NO:	20570					
DELIVERY POINTS								
<u>ID</u> 68588	<u>TYPE</u> D	<u>UNIT</u> MCF	CURRENT CHARGE \$3.4280	<u>EFFECTIVE DATE</u> 01/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**C	CONFIDENTIAL**					
68589	D	MCF	\$.5338	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**C	CONFIDENTIAL**					
68604	D	MCF	\$.5223	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**(CONFIDENTIAL**					
68610	D	MCF	\$.6378	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**(CONFIDENTIAL**					
68614	D	MCF	\$.3918	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**(CONFIDENTIAL**					
68615	D	MCF	\$.3886	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**C	CONFIDENTIAL**					
68618	D	MCF	\$.3919	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**(CONFIDENTIAL**					
68621	D	MCF	\$.5722	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**(CONFIDENTIAL**					
68632	D	MCF	\$.7888	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**(CONFIDENTIAL**					
68682	D	MCF	\$.6444	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29403	**C	CONFIDENTIAL**					

RRC COID: 7	7446 CO	OMPAN	NY NAME: PINNA	ACLE GAS TREATING LL	C	
TARIFF CODE: TN	M RRC TARII	FF NO:	20570			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHA	RGE EFFECTIVE DATE	CONFIDENTIAL	
73855	D	MCF	\$.2811	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**(CONFIDENTIAL**			
86098	D	MCF	\$.4139	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**(CONFIDENTIAL**			
86099	D	MCF	\$.3939	10/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29403	**(CONFIDENTIAL**			

TYPE SERVICE PROVI	YPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
J	Compression							
I	Gathering							
M	Other(with detailed explanation)	Treating						

TUC APPLICABILITY

$\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM

RRC TARIFF NO: 20571

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/06/1999 RECEIVED DATE: 02/26/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

TYPE

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate updated

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29416 **CONFIDENTIAL**

Y

EFFECTIVE DATE

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & C02 Mol % and range between \$0.19 to \$0.38

UNIT

DELIVERY POINTS

ID

Customer

68588	D	MCF	\$.1900	(01/01/2009	ľ	
DESCRIPTION:	**CONFIDENTIAL**	•					

CURRENT CHARGE

Customer 29416 **CONFIDENTIAL**

68589 D MCF \$.3800 01/01/2009 Y

CONFIDENTIAL

DESCRIPTION: **CONFIDENTIAL**

29416

68682 D MCF \$.3800 01/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29416 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20571

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20572

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/26/2000 **RECEIVED DATE:** 06/09/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates Updated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32483 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % which of that 50% gathering and 50% treating

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68632
 D
 MCF
 \$.7720
 01/01/2011
 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32483 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

20573

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/07/1997 RECEIVED DATE: 04/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2015

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Updates 2014 pending approval

TYPE

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29410 **CONFIDENTIAL**

Y

EFFECTIVE DATE

CONFIDENTIAL

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on H2S PPM & C02 Mol % = 50% to gathering and 50% to treating, compression added

UNIT

DELIVERY POINTS
ID

Customer

68598 D MCF \$.6465 01/01/2014 Y

CURRENT CHARGE

DESCRIPTION: **CONFIDENTIAL**

Customer 29410 **CONFIDENTIAL**

68606 D MCF \$.8576 01/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

29410

68609 D MCF \$.5679 01/01/2014 Y

CONFIDENTIAL

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29410 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20573

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

20574

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2000 **RECEIVED DATE:** 06/08/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29410 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68609
 D
 MCF
 \$.3036
 01/01/2011
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29410 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

M Other(with detailed explanation) Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20574

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20575

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2001 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight and rates updated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29412 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol %, which 50% towards gathering and 50% towards treating

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68610
 D
 MCF
 \$.4200
 01/01/2009
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29412 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

20576

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 12/23/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Clerical Oversight rates have been Updated, Company name chg from ID 5207

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29415 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68611
 D
 MCF
 \$.1200
 01/01/2008
 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29415 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

K Exchange

M Other(with detailed explanation) Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20576

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM

RRC TARIFF NO: 20577

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32484 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and dehy fee @ \$.01

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
68635	D	MCF	\$.1856	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32484	**C	ONFIDENTIAL**			
68636	D	MCF	\$.1856	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32484	**C	ONFIDENTIAL**			
68692	D	MCF	\$.1856	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32484	**C	ONFIDENTIAL**			
68817	D	MCF	\$.0502	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32484	**C	ONFIDENTIAL**			

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20577

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

K Exchange

M Other(with detailed explanation) Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20578

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/05/1996 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight, and rates updated

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29419 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Fee escalation changes annually based on H2s and Co2 & 50% for Gathering and 50% for treating with 0.075 per stage of compression.

DELIVERY POINTS

DESCRIPTION:

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68604
 D
 MCF
 \$.3973
 01/01/2009
 Y

Customer 29419 **CONFIDENTIAL**

CONFIDENTIAL

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2008 RECEIVED DATE: 06/18/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2018

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: year to year after primary term

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updates for 2014 & add points, pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29427 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

The rate of \$0.247 per mcf is for gathering and treating with an annual escalator of 3% commencing on the aniversary of the Effective date, adjusted rates will be based on the original methodology used to determine the original rate such as prod forecast capital expense, operating expense, and rate of return with the exception capital will only be included on an incremental basis. For any gas greater than 5% Co2 and/or greater than 20 ppm H2s the terms for sour gas are set out in attachments A, B, And C.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC									
TARIFF CODE: TM	RRC TARIF	F NO:	20579						
ELIVERY POINTS									
<u>ID</u> 68592	TYPE D	UNIT MCF	CURRENT CHARGE \$.2486	01/01/2013	<u>CONFIDENTIAL</u> Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68593	D	MCF	\$.3690	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68597	D	MCF	\$.2486	01/01/2013	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68599	D	MCF	\$.3790	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68600	D	MCF	\$.3790	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68601	D	MCF	\$.3472	01/01/2011	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68603	D	MCF	\$.3319	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68604	D	MCF	\$.4466	01/01/2012	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						
68605	D	MCF	\$.5290	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68606	D	MCF	\$.3828	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC								
TARIFF CODE: TN	A RRC TARIF	F NO:	20579					
DELIVERY POINTS								
<u>ID</u> 68607	<u>TYPE</u> D	<u>UNIT</u> MCF	CURRENT CHARGE \$.3319	EFFECTIVE DATE 01/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68608	D	MCF	\$.4578	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68617	D	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68622	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68624	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68625	D	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68626	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68628	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68629	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					
68631	D	MCF	\$.2486	01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	ONFIDENTIAL**					

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC									
TARIFF CODE: TN	RRC TARIF	F NO:	20579						
DELIVERY POINTS									
<u>ID</u> 68639	TYPE D	UNIT MCF	CURRENT CHARGE \$.3790	EFFECTIVE DATE 01/01/2014	CONFIDENTIAL Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68640	D	MCF	\$.4540	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68641	D	MCF	\$.5434	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**(CONFIDENTIAL**						
68642	D	MCF	\$.4540	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						
68643	D	MCF	\$.4540	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						
68646	D	MCF	\$.3790	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						
68647	D	MCF	\$.3576	01/01/2013	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						
68686	D	MCF	\$.4540	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						
68590	D	MCF	\$.3790	01/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						
68591	D	MCF	\$.2486	01/01/2013	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	29427	**C	CONFIDENTIAL**						

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC								
TARIFF CODE: TM	RRC TARIF	F NO:	20579					
ELIVERY POINTS								
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
68687	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
68688	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
68694	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**		,,,=====		-			
Customer	29427	**C	CONFIDENTIAL**					
68695	D	MCF	\$.4326	01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
68696	D	MCF	\$.3576	01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**							
	29427	**C	CONFIDENTIAL**					
Customer	29421		CONFIDENTIAL					
68697	D	MCF	\$.3576	01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
69609	D	MCE	¢ 4540	01/01/2014	V			
68698	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
68699	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
	29427	***	CONFIDENTIAL**					
Customer			ON IDENTIAL					
68818	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
68819	D	MCF	\$.4540	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							

RRC COID: 7	446 CC	MPAN	NY NAME: PINNACLE	GAS TREATING LL	\mathbb{C}	
TARIFF CODE: TM	RRC TARIF	F NO:	20579			
ELIVERY POINTS						
<u>ID</u> 68820	TYPE D	<u>UNIT</u> MCF	CURRENT CHARGE \$.4540	<u>EFFECTIVE DATE</u> 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68877	D	MCF	\$.6899	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(CONFIDENTIAL**			
68878	D	MCF	\$.6899	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			
68879	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(CONFIDENTIAL**			
68880	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(CONFIDENTIAL**			
68881	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(CONFIDENTIAL**			
68882	D	MCF	\$.3472	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(CONFIDENTIAL**			
73852	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(CONFIDENTIAL**			
73853	D	MCF	\$.4540	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**(CONFIDENTIAL**			
76970	D	MCF	\$.3576	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**C	CONFIDENTIAL**			

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC								
TARIFF CODE: TM	A RRC TARIF	F NO:	20579					
DELIVERY POINTS								
<u>ID</u> 76976	<u>TYPE</u> D	<u>UNIT</u> MCF	CURRENT CHARGE \$.4326	<u>EFFECTIVE DATE</u> 01/01/2013	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
76980	D	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
76981	D	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**(CONFIDENTIAL**					
76982	D	MCF	\$.3576	01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
77117	D	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
77119	D	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					
77120	D	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**(CONFIDENTIAL**					
86100	D	MCF	\$.2486	01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**0	CONFIDENTIAL**					
86102	R	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**(CONFIDENTIAL**					
86103	R	MCF	\$.3790	01/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	29427	**C	CONFIDENTIAL**					

RRC COID: 7	446 CC	MPANY 1	NAME: PINNACLE (GAS TREATING LLO	C	
TARIFF CODE: TN	M RRC TARIF	F NO: 20	579			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86104	R	MCF S	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
86105	R	MCF S	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
86963	R	MCF S	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			
86964	R	MCF S	\$.3790	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29427	**CON	FIDENTIAL**			

TYPE SERVICE PROVI	VICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
I	Gathering					
M	Other(with detailed explanation)	Treating				

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

20580

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/10/2005 **RECEIVED DATE:** 04/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending adjustments

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32484 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

rate fluctuates depending on analysis H2s ppm & co2 Mol% and Comp for 2 stages @ \$.075 and dehy fee @ \$.01

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68612
 D
 MCF
 \$.3603
 01/01/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32484 **CONFIDENTIAL**

68634 D MCF \$.3603 01/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32484 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20580

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

20581

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2006 RECEIVED DATE: 04/07/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated 2014 pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29420 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

Base Fee = \$0.19 to \$1.05 MCF based on Co2 & H2s and rates fluciate & Comp per stage is \$0.075

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
68637	D	MCF	\$.2273	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**C0	ONFIDENTIAL**			
68684	D	MCF	\$.3669	01/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**C0	ONFIDENTIAL**			
68690	D	MCF	\$.2273	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**C(ONFIDENTIAL**			
68883	D	MCF	\$.2011	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29420	**C0	ONFIDENTIAL**			

10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20581

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

M Other(with detailed explanation) treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20674

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 01/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New customer and required to file tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29429 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a muttually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the councel of petroleum accountants societies (COPAS) each year beginning in April 2009.

DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
68685	D	MCF	\$.2470	03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29429	**C0	ONFIDENTIAL**			
68691	D	MCF	\$.4500	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29429	**C(ONFIDENTIAL**			

TYPE SERVICE PROVI	'E SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
I	Gathering					
M	Other(with detailed explanation)	Treating				

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20674

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

GFTR0049

RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20856

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 06/18/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates updated 2014, pending approval

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29429 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a muttually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the councel of petroleum accountants societies (COPAS) each year beginning in April 2009.

I

M

Gathering

Other(with detailed explanation)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC							
TARIFF CODE: TM	A RRC TARIF	F NO:	20856				
ELIVERY POINTS							
<u>ID</u>	TYPE	UNIT	CURRENT CH	<u>HARGE</u>	EFFECTIVE DATE	CONFIDENTIAL	
68620	D	MCF	\$.5676		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29429	**C	CONFIDENTIAL**				
58623	D	MCF	\$.1799		01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29429	**(CONFIDENTIAL**				
58630	D	MCF	\$.2985		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29429	**C	CONFIDENTIAL**				
58633	D	MCF	\$.6782		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29429	**(CONFIDENTIAL**				
58685	D	MCF	\$.1980		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29429	**C	CONFIDENTIAL**				
58691	D	MCF	\$.6782		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29429	**C	CONFIDENTIAL**				
73854	D	MCF	\$.3840		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	29429	**(CONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	YPE DESCRIPTION		
J	Compression						

Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20856

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.