

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26981

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 03/01/2004      **RECEIVED DATE:** 07/21/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** PVR GAS UTILITY LLC WAS MERGED INTO REGENCY GAS UTILITY LLC, EFFECTIVE APRIL 9, 2014. THIS TARIFF IS FOR THE EXISTING CONTRACT THAT PVR HAD IN PLACE.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35133	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
789D	RATE SHALL BE 100% OF THE GAS DAILY INDEX MINUS \$0.14 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87356	R	mmbtu	\$4.2542	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35133	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7388                      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19206

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 11/01/2006                      **RECEIVED DATE:** 03/11/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 10/31/2021  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** MONTH TO MONTH AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** DELETE RECEIPT POINT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28304	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
UT-004	PLUS ACTUAL FUEL IN-KIND AT POINT 79321 AND 86149

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7388**      **COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT**      **RRC TARIFF NO: 19206**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79322	R	mmbtu	\$.2500	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
79323	R	mmbtu	\$.2500	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
79324	R	mmbtu	\$.2500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
77984	R	mmbtu	\$.2500	05/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
77985	R	mmbtu	\$.2500	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
86085	R	mmbtu	\$.2000	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
86149	R	mmbtu	\$.0750	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
79320	R	mmbtu	\$.2500	11/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					
79321	R	mmbtu	\$.2500	11/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    28304      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7388                      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19206

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21279

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 698771

**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 09/24/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2023

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** MONTH TO MONTH AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** ESCALATOR

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28304	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
WAH0200	RATE IS SUM OF GATHERING FEE 0.25 PER MMBTU, COMPRESSION FEE OF 0.15 PER MCF AND GATHERING FUEL CHARGE OF 0.27 PER MMBTU; FUEL IS 7 PERCENT MULTIPLIED BY MONTHLY AVERAGE GAS DAILY INDEX PRICE FOR PERMIAN BASIN AREA WAHA, PUBLISHED IN PLATT'S GAS DAILY FOR THE MONTH OF FLOW MULTIPLIED BY RECEIPT POINT MMBTU.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC

TARIFF CODE: TT RRC TARIFF NO: 21279

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70266	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70267	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70268	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70269	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70270	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70271	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70272	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70273	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70274	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70275	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7388                      COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 21279**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70276	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70277	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70278	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70279	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70280	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70281	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70282	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70283	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70284	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			
70285	R	MMBTU	\$.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7388	<b>COMPANY NAME:</b> REGENCY GAS UTILITY LLC
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 21279
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	GATHERING FUEL

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22774

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 11/01/2009      **RECEIVED DATE:** 02/24/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2031  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** CORRECT TYPE OF SERVICE

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31730	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LA-019	RATE WILL ADJUST TO 0.342/MMBTU FOR GAS TENDERED IN EXCESS OF THE MDQ FOR YEARS 1-5 AND FOR ALL QUANTITIES IN YEARS 6-22. FUEL IS THE GREATER OF ACTUAL IN KIND OR 1.3% OF THE RECEIPT POINTS MMBTUS.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86086	R	mmbtu	\$.0000	11/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31730	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26946

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 04/27/2006      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/27/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** SO LONG AS EACH LEASE REMAINS IN EFFECT

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35054	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8507-00	THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY DELIVERED BY SHIPPER. THE GATHERING FEE FOR LESS THAN 2,501 MMBTU IS \$0.5244; 2,501 - 5,000 MMBTU IS \$0.4661; AND GREATER THAN 5,000 MMBTU IS \$0.4078.

**RATE ADJUSTMENT PROVISIONS:**

EACH OF THE FEES AND CHARGES SPECIFIED MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87215	R	mmbtu	\$.5244	04/27/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35054	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26947

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 12/01/2008      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35056	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8532-00	SHIPPER SHALL PAY GATHERER EACH MONTH \$0.3734 FOR EACH MMBTU OF GAS RECEIVED AT THE POINT(S) OF MEASUREMENT.

**RATE ADJUSTMENT PROVISIONS:**

RATES MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87221	R	mmbtu	\$.3734	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35056	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26948

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 698771

**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 07/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2017

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** YEAR TO YEAR AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35055	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8534-01	IN ADDITION TO THE GATHERING FEE, ANY GAS USED FOR GAS LIFT PURPOSES TO EFFECT DELIVERY FOR PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A MAINTENANCE FLAT RATE FEE OF \$500.00.

**RATE ADJUSTMENT PROVISIONS:**

EACH OF THESE FEES MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87219	R	mmbtu	\$.4009	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35055	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	GAS LIFT

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26949

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35055	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8517-00	IN ADDITION TO THE GATHERING FEE, ANY GAS USED FOR GAS LIFT PURPOSES TO EFFECT DELIVERY FOR PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A MAINTENANCE FLAT RATE FEE OF \$500.00. ADDITIONALLY, GATHERER MAY CHARGE SHIPPER A REIMBURSEMENT OF TREATING FEES INCURRED BY THIRD PARTIES.

**RATE ADJUSTMENT PROVISIONS:**

EACH OF THESE FEES MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87218	R	mmbtu	\$.4009	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35055	**CONFIDENTIAL**			
87216	R	mmbtu	\$.4009	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35055	**CONFIDENTIAL**			
87217	R	mmbtu	\$.4009	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35055	**CONFIDENTIAL**			
87220	R	mmbtu	\$.4009	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35055	**CONFIDENTIAL**			

**RRC COID: 7388                      COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 26949**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	GAS LIFT AND TREATING

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 7388                      COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 26950**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 06/01/2010                      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 06/01/2013  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35057	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8533-00	GATHERER SHALL CHARGE SHIPPER EACH MONTH A RATE OF \$0.3857 FOR EACH MMBTU OF GAS RECEIVED.

**RATE ADJUSTMENT PROVISIONS:**

FEEES AND CHARGES SPECIFIED IN THIS AGREEMENT MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87222	R	mmbtu	\$.3857	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	35057	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26951

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 07/18/2007      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/18/2022  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35058	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8503-00	IN ADDITION TO THE GATHERING FEE, GATHERER MAY CHARGE SHIPPER A REIMBURSEMENT OF TREATING FEES INCURRED BY THIRD PARTIES.

**RATE ADJUSTMENT PROVISIONS:**

EACH OF THESE FEES MAY BE ADJUSTED BY GATHERER ANNUALLY BEGINNING WITH THAT DATE WHICH IS ONE YEAR FROM THE FIRST DAY OF THE MONTH FOLLOWING THE COMPLETION OF PIPELINE, BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87223	R	mmbtu	\$.5155	07/18/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35058	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	TREATING



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26951

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26952

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 10/01/2007      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2008  
**CONTRACT COMMENT:** MONTH TO MONTH AFTER TERMINATION

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35060	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8530-00	THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY. THE GATHERING FEE FOR LESS THAN 2,501 MMBTU IS \$0.5039; 2,501 - 5,000 MMBTU IS \$0.4479; AND GREATER THAN 5,000 MMBTU IS \$0.3919. IN ADDITION TO THE GATHERING FEE, GATHERER MAY CHARGE SHIPPER A REIMBURSEMENT OF TREATING FEES INCURRED BY THIRD PARTIES.

**RATE ADJUSTMENT PROVISIONS:**

EACH OF THESE FEES MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7388                      COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 26952**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87232	R	mmbtu	\$.1500	01/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35060	**CONFIDENTIAL**			
87233	R	mmbtu	\$.5039	10/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35060	**CONFIDENTIAL**			
87234	R	mmbtu	\$.5039	10/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35060	**CONFIDENTIAL**			
87235	R	mmbtu	\$.5039	10/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35060	**CONFIDENTIAL**			
87236	R	mmbtu	\$.5039	10/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35060	**CONFIDENTIAL**			
87230	R	mmbtu	\$.5039	10/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35060	**CONFIDENTIAL**			
87231	R	mmbtu	\$.5039	10/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35060	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	TREATING

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26952

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 7388                      COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 26953**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 03/17/2005                      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 06/13/2011  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 06/13/2008  
**CONTRACT COMMENT:** PRODUCTION WITHOUT A LAPSE OF 90 DAYS

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35061	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8527-01	IN ADDITION TO THE GATHERING FEE ANY GAS USED FOR GAS LIFT PURPOSES TO EFFECT DELIVERY FOR PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A FLAT RATE MAINTENANCE FEE OF \$500.00.

**RATE ADJUSTMENT PROVISIONS:**

RATES MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE JULY 1,2008 IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7388**                      **COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 26953**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87239	R	mmbtu	\$.3254	03/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			
87240	R	mmbtu	\$.3254	03/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			
87241	R	mmbtu	\$.3254	03/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			
87242	R	mmbtu	\$.3254	03/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			
87243	R	mmbtu	\$.0500	01/22/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			
87237	R	mmbtu	\$.3254	03/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			
87244	R	mmbtu	\$.0500	01/22/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			
87238	R	mmbtu	\$.3254	03/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35061	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	GAS LIFT

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26953

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388                      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 26954

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 698771

**ORIGINAL CONTRACT DATE:** 02/28/2006                      **RECEIVED DATE:** 07/10/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 02/28/2011

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** SO LONG AS EACH LEASE REMAINS IN EFFECT

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35062	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8529-01	THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY DELIVERED BY SHIPPER. THE GATHERING FEE FOR LESS THAN 1,001 MMBTU IS \$0.5826; 1,001 - 2,500 MMBTU IS \$0.5242; AND GREATER THAN 2,500 MMBTU IS \$0.4660. IN ADDITION TO THE GATHERING FEE, ANY GAS USED FOR GAS LIFT PURPOSES TO EFFECT DELIVERY FOR PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A MAINTENANCE FLATE RATE FEE OF \$500.00.

**RATE ADJUSTMENT PROVISIONS:**

RATES MAY BE ADJUSTED BY GATHERER ANNUALLY BEGINNING MARCH 1, 2007 AND EACH MARCH 1 THEREAFTER BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87245	R	MMBTU	\$ .5826	02/28/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35062	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	GAS LIFT



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26954

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26955

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 02/28/2006      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** SO LONG AS EACH LEASE REMAINS IN EFFECT

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35063	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8529-00	THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY DELIVERED BY SHIPPER. THE GATHERING FEE FOR LESS THAN 1,001 MMBTU IS \$0.5826; 1,001 - 2,500 MMBTU IS \$0.5242; AND GREATER THAN 2,500 MMBTU IS \$0.4660. IN ADDITION TO THE GATHERING FEE, ANY GAS USED FOR GAS LIFT PURPOSES TO EFFECT DELIVERY FOR PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A MAINTENANCE FLAT RATE FEE OF \$500.00.

**RATE ADJUSTMENT PROVISIONS:**

RATES MAY BE ADJUSTED BY GATHERER ANNUALLY BEGINNING MARCH 1, 2007 AND EACH MARCH 1 THEREAFTER BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87246	R	MMBTU	\$ .5826	02/28/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35063	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	GAS LIFT

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26955

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26956

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 05/16/2006      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/16/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** SO LONG AS EACH LEASE REMAINS IN EFFECT

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35064	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8502-00	THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY DELIVERED BY SHIPPER. THE GATHERING FEE FOR LESS THAN 2,501 MMBTU IS \$0.5244; 2,501 - 5,000 MMBTU IS \$0.4661; AND GREATER THAN 5,000 MMBTU IS \$0.4078.

**RATE ADJUSTMENT PROVISIONS:**

EACH OF THE FEES AND CHARGES SPECIFIED MAY BE ADJUSTED BY THE GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX OR ITS MOST COMPARABLE SUCCESSOR.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87247	R	mmbtu	\$.5244	05/16/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35064	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26957

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 05/15/2006      **RECEIVED DATE:** 07/10/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/15/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35065	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8522-00	IN ADDITION TO THE GATHERING FEE, ANY GAS USED FOR GAS LIFT PURPOSES TO EFFECT DELIVERY FOR PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A MAINTENANCE FEE OF FIFTY CENTS (\$0.50) PER MMBTU OF GAS LIFT VOLUME.

**RATE ADJUSTMENT PROVISIONS:**

THESE FEES MAY BE ADJUSTED BY THE GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7388**                      **COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 26957**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87248	R	mmbtu	\$.3496	05/15/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35065                      **CONFIDENTIAL**					
87250	R	mmbtu	\$.3496	05/15/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35065                      **CONFIDENTIAL**					
87249	R	mmbtu	\$.3496	05/15/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35065                      **CONFIDENTIAL**					
87251	R	mmbtu	\$.3496	05/15/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35065                      **CONFIDENTIAL**					
87252	R	mmbtu	\$.3496	05/15/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35065                      **CONFIDENTIAL**					
87253	R	mmbtu	\$.3496	05/15/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35065                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	GAS LIFT

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27109

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 10/19/2010      **RECEIVED DATE:** 10/07/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** THEREAFTER MONTH TO MONTH

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** EAGLE ROCK ENERGY SERVICES, L.P. WAS MERGED INTO REGENCY GAS UTILITY LLC, EFF. 7/1/2014. THIS IS FOR THE EXISTING CONTRACT EAGLE ROCK HAD IN PLACE

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28304	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
ERES-0001	THE FEE IS \$0.25 PER ALLOCATED MMBTU IN A GIVEN MONTH

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88032	D	MMBtu	\$.2500	10/19/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 28304      **CONFIDENTIAL**					
88029	D	MMBtu	\$.2500	10/19/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 28304      **CONFIDENTIAL**					
88030	D	MMBtu	\$.2500	10/19/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 28304      **CONFIDENTIAL**					
88031	D	MMBtu	\$.2500	10/19/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 28304      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7388                      **COMPANY NAME:** REGENCY GAS UTILITY LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 27109

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID: 7388                      COMPANY NAME: REGENCY GAS UTILITY LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27110**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 698771  
**ORIGINAL CONTRACT DATE:** 12/01/2005                      **RECEIVED DATE:** 10/07/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** EAGLE ROCK ENERGY SERVICES, L.P. WAS MERGED INTO REGENCY GAS UTILITY LLC, EFF. 7/1/2014. THIS IS FOR THE EXISTING CONTRACT EAGLE ROCK HAD IN PLACE

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28304	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88028	D	MMBtu	\$.0500	01/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28304	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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