RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     18802
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010162 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010162 in the event of a force majeure condition, fee may be reduced by am amount euqal to fee divided by number of days in month times days subject to force majeure
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
64977 D MNTHLY \$1230000.0000 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Storage Facility Use Fee
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 CO	MPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TM	RRC TARIFF	NO: 18803			
DESCRIPTION: 7	ransmission Miscellaneous		ST	TATUS: A	,
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 06/26/	2001	RECEIVED DATE	: 04/11/2014	
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILL	NG				
NEW FILING: N		RRC DOCKET NO	):		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(EX	<b>(PLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT	٦
27836	**CONFIDENTIAL**		Y		
			I		
CURRENT RATE COM					
<b><u>RATE COMP. ID</u></b> 82-010179	DESCRIPTION	tasting lagge term lagge	a to pay operator a fac of 12000.00	per month. The fixed monthly fee will be reduced	
	designated as a primary \$43,000 per month for monthly fee of \$143,00	marketer. From the d the first 60 months of p 0 per month. The fixed from Tejas or designate	esignated Date of Commercial Oper rimary lease term. For the remaind a monthly fee will be reduced each	ny) purchased by operator or third party which is rations, lease shall pay operator a fixed monthly fe- er of the term, Lease shall pay operator a fixed month by an amount equal to \$.015 times the numb- ave the right to purchase the facilities from August	er
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-010179					
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	UNIT <u>CURRE</u>	NT CHARGE EFFECTIV	VE DATE CONFIDENTIAL	
64974	D M	NTHLY \$110500.00	000 02/01	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27836	**CONFIDENTIA	L**		
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRI	PTION	
M	Other(with detailed exp		RENTAL FEE		
	× 1	······································			
TUC APPLICABILITY					
FACTS SUPPORTIN	G SECTION 104.003(b) A	PPLICABILITY			
			negotiations. ction if the rate to be charged or off	erred to be charged is to an	
I affirm that a true and	correct copy of this tariff has	s been sent to the custo	mer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KI	NDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 18804	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 12/31/1997	<b>RECEIVED DATE:</b> 04/11/2014
	<b>M OF CONTRACT DATE:</b> 12/31/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28624 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-576285 Treating fee \$0.115/Mcf, plus new or increased taxe Customer sells any interests in field, treating fee \$0.	es. Customer bears prorata fuel/shrink/flare/loss subject ot 2.5% cap on fuel. If 12/Mcf for sold interests.
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576285	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT C</u>	
64972 D MCF \$.1300	02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer         28624         **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M Other(with detailed explanation)	TREATING
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negot NOTE: (This fact cannot be used to support a Section 104.003(b) transaction affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer in	if the rate to be charged or offerred to be charged is to an
a ann in that a true and correct copy of this tarni has been sent to the customer h	

RRC COID: 7345	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	18805
DESCRIPTION: Transmi	ission Miscellaneous	STATUS: A
OPERATOR NO: 4633	338	
ORIGINAL CONTRAC	CT DATE: 05/20/1981	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVIC		TERM OF CONTRACT DATE: 05/20/1996
INACTIV	VE DATE:	AMENDMENT DATE:
CONTRACT COMMENT	<b>F:</b> Year to Year	
REASONS FOR FILING		
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANCE NO	):	
AMENDMENT(EXPLAI	N): None	
OTHER(EXPLAI	N): Rate Change	
CUSTOMERS		
CUSTOMER NO CUS	TOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27840 **CO	NFIDENTIAL**	
		Y
CURRENT RATE COMPON	ENT	· · · · · · · · · · · · · · · · · · ·
RATE COMP. ID D	ESCRIPTION	
82-575776 \$0	0.2003 1st 15,000/day, \$0.17	709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943
RATE ADJUSTMENT PR	OVISIONS:	
	be escalated annually each (Old Contract No 82-01020	July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the 08)
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	
64969	D MMBTU	U \$.1805 02/01/2014 Y
DESCRIPTION: **C	ONFIDENTIAL**	
Customer 27840	) **(	CONFIDENTIAL**
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SI	ERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
МО	ther(with detailed explanation	on) TREATING/FUEL
TUC APPLICABILITY		
FACTS SUPPORTING SEC	CTION 104.003(b) APPLIC	CABILITY
Neither the gas utility nor the c NOTE: (This fact cannot be affiliated pipeline.)	ustomer had an unfair advan used to support a Section 1( )	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct	copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     18949
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:       09/01/2006       RECEIVED DATE:       10/21/2013         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       10/01/2006         INACTIVE DATE:       AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       27843     **CONFIDENTIAL**     Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION           575289         Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575289 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL71616DMNTHLY\$11500.000007/01/2013YDESCRIPTION:**CONFIDENTIAL******
Customer     27843     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     20194
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         04/01/2008         RECEIVED DATE:         04/29/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29213 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
576355 Monthly Deferred Account Fee \$205,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel and loss reimbursement 1.5%. If interruption due to Force Majeure condition continues beyond 2 consecutive days, fees reduced pro-rata for quantities
interrupted after 2 consecutive days, up to \$6,700. Customer reimburses taxes incurred by KM Tejas, and is responsible for paying ad valorem taxes on Customer's deferred account inventory each year.
RATE ADJUSTMENT PROVISIONS:
Contract 576355 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
64968 D MNTHLY \$205000.0000 03/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29213 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
M         Other(with detailed explanation)         DEFERRED ACCOUNT
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     22608
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2007 <b>RECEIVED DATE:</b> 07/21/2011
ORIGINAL CONTRACT DATE:         11/01/2007         RECEIVED DATE:         07/21/2011           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31647 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-577550 OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Katy, Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for that day plus \$0.25/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 82-577550
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
73477 D MMBTU \$4.3050 05/01/2011 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 31647 **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     23498
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:       11/01/2010       RECEIVED DATE:       01/31/2013         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       12/01/2010         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         32355       **CONFIDENTIAL**       Y       Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION           578407         Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578407 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       71616     D     MNTHLY     \$49375.0000     12/01/2012     Y
DESCRIPTION: **CONFIDENTIAL**
Customer     32355     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TM     RRC TARIFF NO:     23687		
DESCRIPTION: Transmission Miscellaneous STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2006 <b>RECEIVED DATE:</b> 04/11/2014		
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     10/01/2011		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Shpr option two 5yr extensions		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
32573 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION		
82-578492 Transport capacity reservation fee \$41,666 per month.		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-578492		
DELIVERY POINTS		
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>		
77014 D MNTHLY \$56666.0000 02/01/2014 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer     32573     **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
M Other(with detailed explanation) Capacity Lease		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     23688
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2010 <b>RECEIVED DATE:</b> 04/11/2014
ORIGINAL CONTRACT DATE:         12/01/2010         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         11/30/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32572 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578546 Transport capacity reservation fee \$152,083 per month for years 1-5, and \$167,291 per month for remaining term of agreement.
RATE ADJUSTMENT PROVISIONS:
Contract 82-578546
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
77014 D MNTHLY \$152083.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32572 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       M     Other(with detailed explanation)     Capacity Lease
M Other(with detailed explanation) Capacity Lease
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 24159	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 06/01/2011	<b>RECEIVED DATE:</b> 08/03/2011
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 07/01/2011
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: month to month thereafter	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO	D:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31647 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
	n cashed out at average of prices for each day of the month posted for Gas Daily, Katy, balances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577551	
DELIVERY POINTS	
	NT CHARGE EFFECTIVE DATE CONFIDENTIAL
77697 D MMBTU \$4.5750	06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 31647 **CONFIDENTIA	\L**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M Other(with detailed explanation)	Imbalance cashout under Operational Balancing Agreement
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the NOTE: (This fact cannot be used to support a Section 104.003(b) transa affiliated pipeline.)	action if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the custo	omer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     24422
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/06/2011 <b>RECEIVED DATE:</b> 02/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27843 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579107 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579107 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
71616 D MNTHLY \$67600.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27843 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
TACIS SUITORING SECTION IV4.005(0) ALLECADILITI
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25169
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         04/01/2012         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         04/01/2022
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579602 Firm Storage Reservation Fee \$1,200,000.00/month. Injection fuel retained 1.5%. Customer reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579602
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
79566 D DMDFEE \$.0600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25170
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         04/01/2012         RECEIVED DATE:         03/01/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579612 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 579612 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
71616 D MNTHLY \$317782.5000 01/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>
A winner and a date with confect copy of ans winn has been some of the customer interved in ansaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25701
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2012 <b>RECEIVED DATE:</b> 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34240 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580238 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Transporter may charge conditioning fee for out-of- spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580238 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
71616 D MNTHLY \$550000.0000 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34240 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25702
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/10/2012 <b>RECEIVED DATE:</b> 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/10/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34239 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580261 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580261 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
71616 D MNTHLY \$13200.0000 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34239     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25721
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/15/2012 <b>RECEIVED DATE:</b> 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/15/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34267 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580521       Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580521 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
71616 D MNTHLY \$382500.0000 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34267     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     26346
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/28/2013 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34632 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
581021 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 581021 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
71616 D MNTHLY \$81800.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34632     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
FARIFF CODE:     TS     RRC TARIFF NO:     18806	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
<b>ORIGINAL CONTRACT DATE:</b> 06/01/1999 <b>RECEIVED DATE:</b> 05/04/2012	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/1999	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
EASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
USTOMERS	
USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
29999 **CONFIDENTIAL**	
Y	
URRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
2-010022 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010022 Mutually agreed to by the parties on a deal by deal basis	
ELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           57755         D         MMBTU         \$2.4475         03/01/2012         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29999 **CONFIDENTIAL**	
57756 D MMBTU \$2.4475 03/01/2012 Y	-
DESCRIPTION: **CONFIDENTIAL**	
Customer     29999     **CONFIDENTIAL**	
57757 D MMBTU \$2.4475 03/01/2012 Y	-
DESCRIPTION: **CONFIDENTIAL**	
Customer     29999     **CONFIDENTIAL**	
	_
PE SERVICE PROVIDED	
Image: service         service description         other type description	
F     Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18806	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 20 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LL	(C
TARIFF CODE:     TS     RRC TARIFF NO:     18807	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/20/1998 <b>RECEIVED DATE:</b> 10/22/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/20/1998	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27902 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-577029 Price chosen by Buyer in nomination submitted 6 days prior to beginning of the month for specific quantity Monthly nomination / Monthly Pricing: First of Month Inside FERC's Gas Market Report, MARKET CEN	ies as specified by Buyer in its NTER SPOT-GAS PRICES-
East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.03 Daily Index Price: Gas Daily	Midpoint - East-Houston-
Katy - Houston Ship Channel for day of delivery minus \$.03 Fixed Price: NYMEX for applicable time pe may be mutually agreed to between the parties	riod or other method which
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577029	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIL</u>	DENTIAL
65138 D MMBTU \$4.3435 08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27902 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations.	an
Notther the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to affiliated pipeline.)	an
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to	an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18808	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2001 <b>RECEIVED DATE:</b> 04/01/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2001	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27918 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-010054 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010054 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65177 D MMBTU \$5.4600 02/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18809
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         06/23/1999         RECEIVED DATE:         02/03/2010           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         07/23/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27925 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-010058 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010058 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
73020 D MMBTU \$4.7000 12/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27925     **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18810
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         07/01/2000         RECEIVED DATE:         10/22/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27862 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010066 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.898.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010066
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65214 D MMBTU \$4.8400 08/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27862     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18811
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/1995 <b>RECEIVED DATE:</b> 11/05/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/1997
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27930 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010069 For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used., also a mutually agreed to fixed price for one day
RATE ADJUSTMENT PROVISIONS:
Contract 82-010069 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65116 D MMBTU \$11.7538 06/01/2008 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer     27930     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18812			
<b>DESCRIPTION:</b> T	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 12/01/1998	<b>RECEIVED DATE:</b> 04/11/2014			
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/01/1999			
INA	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	IG				
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
27937	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-010073	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-010073	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65259	D MMBTU	J \$6.6290 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27937 **	CONFIDENTIAL**			
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
С	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY			
NOTE: (This fact can affiliated pip	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and c	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

TARIFF CODE: 1		ANY NAME: KINDER MORGAN TEL	
	S RRC TARIFF NO	<b>18813</b>	
DESCRIPTION:	Transmission Sales	ST	ATUS: A
<b>OPERATOR NO:</b>	463338		
ORIGINAL CO	ONTRACT DATE: 08/18/199	8 RECEIVED DATE:	04/11/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	09/18/2020
]	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	<b>MMENT:</b> Month to Month		
<b>REASONS FOR FII</b>	ING		
NEW FILING:	N R	RC DOCKET NO:	
CITY ORDINA	NCE NO:		
AMENDMENT(I	EXPLAIN): None		
OTHER(1	<b>EXPLAIN):</b> Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27942	**CONFIDENTIAL**		
		Y	
CURRENT RATE C	OMPONENT		
RATE COMP. ID	DESCRIPTION		
82-010077		oad Sales Quantities and Swing Sales Quantities, Buye index Differential Payment. The commodity charge pay	

Contract 82-010077

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18813 **DELIVERY POINTS** EFFECTIVE DATE ID TYPE UNIT CURRENT CHARGE CONFIDENTIAL 65274 D MMBTU \$6.3715 02/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 27942 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC					
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18814						
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A					
<b>OPERATOR NO:</b> 463338						
ORIGINAL CONTRACT DATE: 03/01/2002	<b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2002					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO	):					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None	AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
29999 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
82-576835 Not Applicable						
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTMENT PROVISIONS:					
Contract 82-576835 Mutually agreed to by the parties on a deal by dea	l basis					

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	18814			
DELIVERY POINTS						
<u>ID</u> 65201	<u>TYPE</u> D	<u>UNIT</u> DMDFEE	CURRENT CHARGE \$2175.6000	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA		\$ <b>2</b> 17010000	02/01/2011	-	
	29999		NFIDENTIAL**			
Customer						
65202	D	DMDFEE	\$2175.6000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA					
Customer	29999	**C0	DNFIDENTIAL**			
65249	D	DMDFEE	\$10878.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	29999	**C0	NFIDENTIAL**			
67755	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	29999	**CC	DNFIDENTIAL**			
67756	D	DMDFEE	\$5439.0000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	NFIDENTIAL**			
67757	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	29999	**C0	NFIDENTIAL**			
65116	D	MMBTU	\$5.2550	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	DNFIDENTIAL**			
65201	D	MMBTU	\$5.2887	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	ONFIDENTIAL**			
65202	D	MMBTU	\$5.2887	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	NFIDENTIAL**			
65249	D	MMBTU	\$5.6553	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	DNFIDENTIAL**			

RRC COID: 7	7345	COMPAN	Y NAME: KINDI	ER MORGAN TEJAS PII	PELINE LLC		
TARIFF CODE: TS	S RR	C TARIFF NO:	18814				
DELIVERY POINTS							
<u>ID</u> 65295	<u>Typ</u> D		CURRENT CHAI \$5.2520	RGE EFFECTIVE DATI 02/01/2014	E <u>CONFIDENTIAL</u> Y		
<b>DESCRIPTION:</b>	**CONFIDEN	NTIAL**					
Customer	29999	**C0	ONFIDENTIAL**				
67755	D	MMBTU	\$5.4005	02/01/2014	Y		
DESCRIPTION:	**CONFIDEN	NTIAL**					
Customer	29999	**C(	ONFIDENTIAL**				
67756	D	MMBTU	\$5.4005	02/01/2014	Y		
DESCRIPTION:	**CONFIDEN	VTIAL**					
Customer	29999	**C0	ONFIDENTIAL**				
67757	D	MMBTU	\$5.4005	02/01/2014	Y		
<b>DESCRIPTION:</b>	**CONFIDEN	VTIAL**					
Customer	29999	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE</u>	DESCRIPTION	<u> </u>	THER TYPE DESCRIPTION			
F	Sale For Re	sale					
TUC APPLICABILIT	TUC APPLICABILITY						
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and	correct copy of th	nis tariff has been se	nt to the customer involv	ved in this transaction.			

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18815			
DESCRIPTION:	Fransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	NTRACT DATE: 11/01/1995	<b>RECEIVED DATE:</b> 02/27/2008			
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/30/1995			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILL	NG				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(EX	<b>(PLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
27874	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-010105	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-010105	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65008	D MMBTU	J \$6.9000 12/01/2007 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27874 **	CONFIDENTIAL**			
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY	ζ				
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY			
NOTE: (This fact can affiliated pi	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
r annin ula a due and contest copy of ulls tann has been sent to the customer involved in ulls dalisaction.					

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18816 **DESCRIPTION:** Transmission Sales STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2001 07/16/2010 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 31259 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION No Notice Quantities (NNQ):Gas Daily Price - Midpoint, South-Corpus Christi, Agua Dulce hub as reported on the day of delivery 82-577386 (Agua Dulce Index) + \$.13 Additional Daily Quantities (ADQ): Agua Dulce Index + \$.03 Delinquency Quantities: on any day where Buyer fails to purchase total quantity of ADQ gas nominated, Buyer reimburse Seller \$.10 per MMBtu X's the total differ quantity nominated & quantity actually purchased **RATE ADJUSTMENT PROVISIONS:** Contract 82-577386 **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 65008 DMDFEE \$3528.0000 04/01/2010 D Y \*\*CONFIDENTIAL\*\* DESCRIPTION: \*\*CONFIDENTIAL\*\* 31259 Customer 65008 D MMBTU \$4.2212 04/01/2010 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31259 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18816	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7.	345 COMP	ANY NAME: KINDE	R MORGAN TEJAS	PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO	18817			
DESCRIPTION: 7	ransmission Sales		STAT	US: A	
OPERATOR NO:	463338				
ORIGINAL CON	NTRACT DATE: 01/01/2002		RECEIVED DATE:	12/03/2012	
	ERVICE DATE:		F CONTRACT DATE:	02/01/2002	
IN	ACTIVE DATE:		MENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILI	NG				
NEW FILING: N	R	RC DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(EX	<b>(PLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>D</u>	DELIVERY POINT	
27880	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-577042	Channel/Beaumont, Texas ( Daily East Houston Katy for Payment: positive difference Daily Contract Price minus will net all Keep Whole Pay	(F HSC) + \$.03 Projected Rec Houston Ship Channel (GD Monthly Price minus the Da Monthly Contract Price times ments with all Keep Whole Chent. Keep Whole Credits m	uirements (Proj Rqmts) for HSC) +\$.03 Excess volume ily Price times deficient qua deficient quantity//Daily De redits which have occurred of	AS PRICES-East Texas - Houston Ship up to 110% Proj Rqmts (Monthly Price) s above 110% (Daily Price) (3) Keep Wh ntity, Keep Whole Credit: positive differ efficiency: at the end of each 6 month peri over the previous 6 months and invoice a ep Whole Payments during a 6 month per	nole ence od, seller ccording
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-577042					
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u> <u>UNI</u>	<u>CURRENT CHAR</u>	<u>GE</u> <u>EFFECTIVE I</u>	DATE <u>CONFIDENTIAL</u>	
64998	D MMB	TU \$3.0022	10/01/202	12 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27880 *	*CONFIDENTIAL**			]
64999	D MMB	TU \$3.0022	10/01/202	12 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27880 *	*CONFIDENTIAL**			]
TYPE SERVICE PROV	/IDED				
TYPE OF SERVICE		<u>N</u> O'	THER TYPE DESCRIPTI	ON	
c	Industrial Sales				

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18817	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 36 of 401

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LI	.C					
TARIFF CODE: TS	S RRC TARIFF NO: 18818						
DESCRIPTION:	Transmission Sales STATUS: A						
OPERATOR NO:	463338						
ORIGINAL CO	<b>DNTRACT DATE:</b> 12/15/1997 <b>RECEIVED DATE:</b> 04/11/2014						
	SERVICE DATE: TERM OF CONTRACT DATE: 01/15/1991						
I	NACTIVE DATE: AMENDMENT DATE:						
CONTRACT COM	MMENT: Year to Year						
<b>REASONS FOR FILI</b>	ING						
NEW FILING: N	N RRC DOCKET NO:						
CITY ORDINAN	NCE NO:						
AMENDMENT(E	EXPLAIN): None						
OTHER(E	EXPLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	<u> </u>					
27908	**CONFIDENTIAL**						
	Y						
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	DESCRIPTION						
82-577027	Monthly Price: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRIC Ship Channel/Beaumont, Texas (IF HSC)- \$.02 / / Daily No-Notice: Gas Daily Midpoint - East-Houston- channel the 2nd Day following day of delivery. Daily Deficiency: Daily Deficiency volume X's the posit the Gas Daily Midpoint East-Houston-Katy - Houston Ship Channel published the Day during such daily IF HSC ///With written approval, parties can mutually agree to a fixed price - can be NYMEX OR other r agreed to	Katy - Houston Ship ive difference, if any, between deficiency and the monthly					
RATE ADJUSTME	ENT PROVISIONS:						
Contract 82-57702	27						
DELIVERY POINTS							
ID		DENTIAL					
65222	D MMBTU \$5.4262 02/01/2014	Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27908 **CONFIDENTIAL**						
TYPE SERVICE PRO	)VIDED	-					
TYPE OF SERVICE	E SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
С	Industrial Sales						
TUC APPLICABILIT	ΓY						
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY						
NOTE: (This fact ca	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and	d correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b>	18819
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 10/01/1999	<b>RECEIVED DATE:</b> 12/15/2010
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/01/1999
INACTIVE DATE:	AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
<b>OTHER(EXPLAIN):</b> Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27922 **CONFIDENTIAL**	
	Y
URRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
Ship Channel/Beaumont, Texas Ship published the 2nd day foll	nth Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston s (IF HSC) - \$.02 (Monthly Price) Daily No-Notice quantity: Gas Daily, Midpoint, East-Houston-Katy lowing the day of delivery (Daily Price) Daily Deficiency quantity: positive difference, if any, by m the Monthly Price X's deficiency MMBtu
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577025	
ELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65223 D MMBTU	\$3.8893 10/01/2010 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
<b>Customer</b> 27922 **C	CONFIDENTIAL**
YPE SERVICE PROVIDEDTYPE OF SERVICESERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C Industrial Sales	OTHER TITE DESCRIPTION
UC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICA	ABILITY
Neither the gas utility nor the customer had an unfair advant NOTE: (This fact cannot be used to support a Section 10- affiliated pipeline.)	tage during the negotiations. 44.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been so	ent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDE	R MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:TSRRC TARIFF NO:18820						
DESCRIPTION: Transmission Sales	STATUS: A					
<b>OPERATOR NO:</b> 463338						
ORIGINAL CONTRACT DATE: 03/01/2002	<b>RECEIVED DATE:</b> 05/04/2012					
	CONTRACT DATE: 06/01/2002					
	MENDMENT DATE:					
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         G	CONFIDENTIAL? <u>DELIVERY POINT</u>					
29999 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
Houston Ship Channel/Beaumont, Texas (IF HSC) for all	Iarket Report, MARKET CENTER SPOT-GAS PRICES-East Texas - /olumes nominated, Daily Nominated: Gas Daily Price as published for the Ship Channel Excess Gas: for volumes in excess of the Monthly Nominated ominated					
RATE ADJUSTMENT PROVISIONS:						
Contract 82-010130						
DELIVERY POINTS						
<u>ID <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARC</u></u>	<u> EFFECTIVE DATE CONFIDENTIAL</u>					
74109 D MMBTU \$2.0830	03/01/2012 Y					
<b>DESCRIPTION:</b> **CONFIDENTIAL**						
Customer 29999 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
	HER TYPE DESCRIPTION					
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     18821						
DESCRIPTION: Transmission Sales STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2002 <b>RECEIVED DATE:</b> 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2002						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
27915 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
82-010159 each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Katy (GD KATY) plus \$.15. For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-010159 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
65257 D MMBTU \$8.3878 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer     27915     **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:	7345	COMPAN	Y NAME: KIN	DER MORGAN TEJA	AS PIPE	LINE LLC	
TARIFF CODE: 1	TS RRC TA	ARIFF NO:	18822				
DESCRIPTION:	Transmission Sales			STA	TUS: A		
<b>OPERATOR NO:</b>	463338						
ORIGINAL CO	ONTRACT DATE:	07/01/2002		<b>RECEIVED DATE:</b>	11/05/2	2008	
INITIAL	SERVICE DATE:		TERM	A OF CONTRACT DATE:	07/01/2		
1	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CO	MMENT: Month to	Month					
REASONS FOR FIL	LING						
NEW FILING:	Ν	RRC I	OOCKET NO:				
CITY ORDINA	NCE NO:						
AMENDMENT(I	EXPLAIN): None						
OTHER(I	EXPLAIN): Rate Char	ige					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>AE</u>		CONFIDENTIAL?	DELIVE	RY POINT	
27945	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	DESCRIPTION	-					
32-010181	Houston Ship Ch Daily Price Surve Price for weeken	annel/Beaumon ey, for East-Hou ds are based on	t, Texas (IF HSC) pl iston-Katy Houston a the price published t	Market Report, MARKET C us \$0.185. Incremental Daily Ship Channel (Midpoint) as re he following Monday. For an 0.185 times the deficient quan	Quantity Pr ported for t	rice: daily price reported in th he applicable day of flow plu	e Gas Daily, s \$0.185.
RATE ADJUSTM	ENT PROVISIONS:						
Contract 82-0101	81						
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	IARGE <u>EFFECTIVI</u>	E DATE	<b>CONFIDENTIAL</b>	
65295	D	MMBTU	\$12.0658	06/01/2	2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27945	**CC	NFIDENTIAL**				
65297	D	MMBTU	\$12.0658	06/01/2	2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27945	**CC	NFIDENTIAL**				
65298	D	MMBTU	\$12.0658	06/01/2	2008	Y	
			φ12.0038	00/01/.	2008	1	
DESCRIPTION:		L**					
Customer	27945	**CC	NFIDENTIAL**				
65307	D	MMBTU	\$12.0658	06/01/2	2008	Y	
	_						
<b>DESCRIPTION:</b>	**CONFIDENTIA						
DESCRIPTION:		L**	NFIDENTIAL**				

RRC COID: 7345	5 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18822					
TYPE SERVICE PROVID	ED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
G	City Gate Sales					
TUC APPLICABILITY	TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18823					
DESCRIPTION: Th	ansmission Sales	STATUS: A					
OPERATOR NO:	463338						
ORIGINAL CON	<b>TRACT DATE:</b> 07/01/1996	<b>RECEIVED DATE:</b> 04/11/2014					
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2002					
INA	CTIVE DATE:	AMENDMENT DATE:					
CONTRACT COM	MENT: Month to Month						
REASONS FOR FILIN	G						
NEW FILING: N	RRG	C DOCKET NO:					
CITY ORDINANC	E NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
28558	**CONFIDENTIAL**						
		Y					
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
82-576263	Not Applicable						
RATE ADJUSTMEN	T PROVISIONS:						
Contract 82-576263	mutually agreed by the parties on	a deal by deal basis					
DELIVERY POINTS							
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65268	D MMBTU	J \$6.2674 02/01/2014 Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28558 **(	CONFIDENTIAL**					
TYPE SERVICE PROV							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
С	Industrial Sales						
TUC APPLICABILITY							
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 734	5 (	COMPANY I	NAME: KIN	DER MORGAN TEJA	AS PIPEI	LINE LLC	
TARIFF CODE: TS	RRC TAF	RIFF NO: 188	824				
<b>DESCRIPTION:</b> Tra	nsmission Sales			STA	ATUS: A		
<b>OPERATOR NO:</b>	463338						
ORIGINAL CONT	RACT DATE: 11	1/01/2002		<b>RECEIVED DATE:</b>	04/11/2	014	
INITIAL SER	VICE DATE:		TERM	OF CONTRACT DATE:	12/01/2	002	
INAC	CTIVE DATE:			AMENDMENT DATE:			
CONTRACT COMM	ENT: Month to M	Ionth					
REASONS FOR FILING	r						
NEW FILING: N		RRC DO	CKET NO:				
CITY ORDINANCE	NO:						
AMENDMENT(EXP	LAIN): None						
OTHER(EXP	LAIN): Rate Chang	e					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E		CONFIDENTIAL?	DELIVE	RY POINT	
27906 **	*CONFIDENTIAL*	*					
				Y			
CURRENT RATE COMP	ONENT						
RATE COMP. ID	DESCRIPTION						
	First of Month Insi Channel/Beaumon of Gas Daily, Daily of flow minus \$.02 Monthly Index Prio	ide FERC's Gas A t, Texas (IF HSC y Price Survey fo t (Daily Index Pri ce in effect Buyer ily Index Price fo	Market Report, MA ) minus \$.02 (Mor r East-Houston-Ka ce). Daily Deficie r to pay an amount r the applicable da	nt, Texas (IF HSC) price pay RKET CENTER SPOT-GA thly Index Price), Daily exce tty for Houston ship Channel rcy Damages: if price payabl equal to the Deficiency Qua y from the Monthly Index Pr ect.	S PRICES-I ess quantities Midpoint for le for Daily antity multip	East Texas - Houston Ship s to these points shall be o or the day following the a Deficiency Quantities is h lied by the difference obta	each days issue pplicable date ess than the ained by
RATE ADJUSTMENT	PROVISIONS:						
Contract 82-010201 M	utually agreed by the	e parties on a dea	l by deal basis				
DELIVERY POINTS							
<u>ID</u>	TYPE	UNIT	CURRENT CH	ARGE <u>EFFECTIV</u>	E DATE	CONFIDENTIAL	
65945	D	MMBTU \$	6.2589	02/01/	/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer 2	7906	**CONF	FIDENTIAL**				
65945	D	MNTHLY \$	614728.0000	02/01/	/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
	7906		FIDENTIAL**				
Customer 2	1700	CON	IDENTIAL.				
<b>FYPE SERVICE PROVII</b>	DED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIP	TION		
С	Industrial Sales						

<b>RRC COID:</b>	7345	COMPAN	Y NAME: KIN	NDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18824			
TUC APPLICABII	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     18826					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE:         12/01/2002         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         01/01/2003					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27928 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-010214       Mutually agreed price Deal effective 1/03 - 2/03: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for the applicable month in which deliveries are made minus \$.025. Effective 03/03 - 12/03: HSC minus \$.02.					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-010214 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
65006 D MMBTU \$5.2842 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer         27928         **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345	COMPAN	Y NAME: KINDER M	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18827			
<b>DESCRIPTION:</b> Trans	mission Sales		STATUS: A		
<b>OPERATOR NO:</b> 46	3338				
ORIGINAL CONTR	ACT DATE: 05/01/2003	R	ECEIVED DATE: 03/13/2	2009	
INITIAL SERV	ICE DATE:	TERM OF CO	NTRACT DATE: 06/01/2	2003	
INACT	TIVE DATE:	AMEN	DMENT DATE:		
CONTRACT COMME	NT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE N	NO:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	AIN): Rate Change				
CUSTOMERS					
CUSTOMER NO CU	USTOMER NAME	CON	FIDENTIAL? DELIVE	RY POINT	
27892 **(	CONFIDENTIAL**				
			Y		
CURRENT RATE COMPO	NENT				
	DESCRIPTION				
82-010236	Not Applicable				
RATE ADJUSTMENT H	PROVISIONS:				
Contract 82-010236 Mut	tually agreed by the parties on	deal by deal basis			
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65238	D MMBTU	\$6.1900	12/01/2008	Y	
DESCRIPTION: **	CONFIDENTIAL**				
Customer 278	<sup>392</sup> **(	ONFIDENTIAL**			
65283	D MMBTU	\$6.1900	12/01/2008	Y	
DESCRIPTION: **	CONFIDENTIAL**				
Customer 278	392 **(	ONFIDENTIAL**			
TYPE SERVICE PROVIDE					
	SERVICE DESCRIPTION	OTHE	R TYPE DESCRIPTION		
	Industrial Sales	<u></u>			

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18827	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advant sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 48 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18828
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         03/01/1987         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27868 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-526825 Seller's WACOG plus fifteen percent of each MMBtu of gas delivered each month, provided, however, such fee shall not exceed \$.50 per MMBtu
RATE ADJUSTMENT PROVISIONS:
Contract 82-526825
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65003 D MMBTU \$5.9570 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27868 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18829
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         08/25/1994         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         08/25/1994
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27905 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-526835 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-526835
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65150 D MMBTU \$5.2300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27905 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18830
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/1990 <b>RECEIVED DATE:</b> 04/11/2014
<b>INITIAL SERVICE DATE: TERM OF CONTRACT DATE:</b> 04/01/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Day to Day
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27907 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-526836 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)
RATE ADJUSTMENT PROVISIONS:
Contract 82-526836
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65295 D MMBTU \$5.2800 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27907     **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
F     Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         AMENDMENT(EXPLAIN): None       OTHER(EXPLAIN): Rate Change         CUSTOMERS       CUSTOMER NAME         CUSTOMERS       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         V       Y         CURRENT RATE COMPONENT       Y         RATE COMP. ID       DESCRIPTION         82-580854       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.         RATE ADJUSTMENT PROVISIONS:       Contract 82-580854	RRC COID: 7345	COMPANY	Y NAME: KINDER MORGAN TEJA	AS PIPELINE LLC		
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2002 RECEIVED DATE: 04/01/2003 INACTIVE DATE: TERM OF CONTRACT DATE: 04/01/2003 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENTEXPLAIN): Rone OTHER(EXPLAIN): Rone OTHER(EXPLAIN): Rone CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?* Y  CURRENT RATE COMPONENT CONTRACT PROVISIONS: CONTRACT S2580854 D MDDFEE 83780.0000 02/01/2014 Y DESCRIPTION; **CONFIDENTIAL** CURRENT FROVISIONE: CONFIDENTIAL** CURRENT 27865 **CONFIDENTIAL** CURRENT ATE COMPONENTAL**	TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18831			
OTENTIAL SERVICE DATE: 04/01/2002 RECEIVED DATE: 04/01/2003 INACTIVE DATE: TERM OF CONTRACT DATE: 04/01/2003 INACTIVE DATE: DAVID INACTIVE DATE: 04/01/2003 INACTIVE DATE: 04/01/200 INACTIVE DATE: 04/01/200 INACTIVE DATE: 04/01/200	DESCRIPTION: Trans	mission Sales	STA	ATUS: A		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2003 NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change UNTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE ADJUSTMENT FROVISIONS: Contract 82-580854 FIRST of Month haide FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus SU.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 DI DI DUDFEE \$3780.0000 0.201/2014 Y DESCRIPTION: **CONFIDENTIAL** CONFIDENTIAL** CUSTOMER ??865 **CONFIDENTIAL** CONFIDENTIAL**	<b>OPERATOR NO:</b> 46	3338				
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaurion, Texas (IP HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 EELIVERY POINTS D D D D MD M	ORIGINAL CONTR	ACT DATE: 04/01/2002	<b>RECEIVED DATE:</b>	04/11/2014		
CONTRACT COMMENT: Month to Month  REJORNS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change  UNITOMER OF CONFIDENTIAL?  DESCRIPTION  RATE COMPONENT  CONFIDENTIAL?  D CONFIDENTIAL?  D CONFIDENTIAL?  D CONFIDENTIAL?  D CONFIDENTIAL?  CONFIDENTIAC?  CONFIDENTIA	INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE:	04/01/2003		
REASONS FOR FILING REASONS FOR FILING MEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change ZUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL <sup>2*</sup> Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 D D D D D D D D D D D D D	INACT	TIVE DATE:	AMENDMENT DATE:			
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMER NO CUSTOMER NAME CONFIDENTIAL DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract \$2-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract \$2-580854 D DMDFEE \$3780.000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL**	CONTRACT COMME	NT: Month to Month				
CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CONFIDENTIAL?*         27865       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         D       DMDFEE         S0233       D         D       MBTU         S5.9255       02/01/2014         G5233       D         MMBTU       \$5.9255         02/01/2014       Y	REASONS FOR FILING					
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus 50.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 DELIVERY POINTS D D D D D D D D D D D D D	NEW FILING: N	RRC D	OOCKET NO:			
OTHER(EXPLAIN): Rate Change         CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27865       **CONFIDENTIAL?*       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         EIVERY POINTS         GENERTIAL**         OESCRIPTION:         **CONFIDENTIAL**         OESCRIPTION:         MIDT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         OESCRIPTION:       **CONFIDENTIAL**         OESCRIPTION:       **CONFIDENTIAL**         65233       D       MMBTU       \$5.9255       02/01/2014       Y         OESCRIPTION:       **CONFIDENTIAL**         OESCRIPTI	CITY ORDINANCE N	10:				
USTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL**  Y  CURRENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  CONTract 82-580854  First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.  RATE ADJUSTMENT PROVISIONS: Contract 82-580854  D D D D D D D D D D D D D D D D D D	AMENDMENT(EXPLA	AIN): None				
CUSTOMER NOCUSTOMER NAMECONFIDENTIAL?DELIVERY POINT27865**CONFIDENTIAL**YYCURRENT RATE COMPONENTRATE COMPONENTRATE COMPONENTRATE COMPONENTRATE COMPONENTRATE ADJUSTMENT PROVISIONS:Contract 82-580854First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.RATE ADJUSTMENT PROVISIONS:Contract 82-580854FORVISIONS:Contract 82-580854EVELVERY POINTSDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL**Contract 82-580854STYPEDDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL**ConfidentiaL**ConfidentiaL**CONFIDENTIAL**ConfidentiaL**CONFIDENTIAL**CONFIDENTIAL**CONFIDENTIAL**	OTHER(EXPL	<b>IN):</b> Rate Change				
27865       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         Secret First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         DELIVERY POINTS         DELIVERY POINTS         DESCRIPTION:         **CONFIDENTIAL**         Customer       27865       **CONFIDENTIAL**         65233       D         MMBTU \$5.9255       02/01/2014         65233       D         MBTU \$5.9255       02/01/2014         65233       D         MBTU \$5.9255       02/01/2014       Y         65233       D       MMBTU \$5.9255       02/01/2014       Y         0 <td col<="" td=""><td>CUSTOMERS</td><td></td><td></td><td></td><td></td></td>	<td>CUSTOMERS</td> <td></td> <td></td> <td></td> <td></td>	CUSTOMERS				
Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         SecRIPTION         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         SecRIPTION:         CONTROL SECONFIDENTIAL         DELIVERY POINTS         DELIVERY POINTS         DESCRIPTION:         **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         Customer       27865       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**	CUSTOMER NO CU	JSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	_	
URRENT RATE COMPONENT         RATE COMPONENT         BESCRIPTION         B2-580854       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         ELIVERY POINTS         D       TYPE       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65233       D       MMBTU       \$5.9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27865       **CONFIDENTIAL**         D       MMBTU       \$5.9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27865       **CONFIDENTIAL**         D       MMBTU       \$5.9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**	27865 **(	CONFIDENTIAL**				
RATE COMP. ID 82-580854       DESCRIPTION First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.         RATE ADJUSTMENT PROVISIONS: Contract 82-580854       Image: Contract 82-580854         DELIVERY POINTS       Image: Contract 82-580854         DESCRIPTION:       **CONFIDENTIAL**         Customer       27865       1mage: Contract 85-9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Image: Contract 85-9255       02/01/2014       Y			Y			
82-580854       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         DELIVERY POINTS         DELIVERY POINTS       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65233       D       DMDFEE       \$3780.0000       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**	CURRENT RATE COMPO	NENT				
Channel/Beaumont, Texas (IF HSC) plus \$0.02.         RATE ADJUSTMENT PROVISIONS:         Contract 82-580854         DELIVERY POINTS         DELIVERY POINTS         DD       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65233       D       DMDFEE       \$3780.0000       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Convertion: **CONFIDENTIAL**         Customer       27865       **CONFIDENTIAL**         65233       D       MMBTU       \$5.9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**         02/01/2014       Y         65233       D       MMBTU       \$5.9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**						
Contract 82-580854         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65233       D       DMDFEE       \$3780.0000       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27865       **CONFIDENTIAL**         65233       D       MMBTU       \$5.9255       02/01/2014       Y         65233       D       MMBTU       \$5.9255       02/01/2014       Y				S PRICES-East Texas - Houston Ship		
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65233       D       DMDFEE       \$3780.0000       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27865       **CONFIDENTIAL**         65233       D       MMBTU       \$5.9255       02/01/2014       Y         65233       D       MMBTU       \$5.9255       02/01/2014       Y         65233       D       MMBTU       \$5.9255       02/01/2014       Y         CONFIDENTIAL**         65233       D       MMBTU       \$5.9255       02/01/2014       Y         65233         D       Source	RATE ADJUSTMENT H	PROVISIONS:				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65233         D         DMDFEE         \$3780.0000         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         Constidential         Y           65233         D         MMBTU         \$5.9255         02/01/2014         Y	Contract 82-580854					
65233       D       DMDFEE \$3780.0000       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**           Customer       27865       **CONFIDENTIAL**          65233       D       MMBTU       \$5.9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**	DELIVERY POINTS					
DESCRIPTION:       **CONFIDENTIAL**         Customer       27865       **CONFIDENTIAL**         65233       D       MMBTU \$5.9255       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       27865       27865       27865						
Customer         27865         **CONFIDENTIAL**           65233         D         MMBTU         \$5.9255         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         27865         **CONFIDENTIAL**			\$3780.0000 02/01/2	2014 Y		
Customer         D         MMBTU         \$5.9255         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         270/05         **CONFIDENTIAL**	DESCRIPTION: **	CONFIDENTIAL**				
DESCRIPTION: **CONFIDENTIAL**	Customer 278	%65 **CO	NFIDENTIAL**			
	65233	D MMBTU	\$5.9255 02/01/2	2014 Y		
Customer     27865     **CONFIDENTIAL**	DESCRIPTION: **	CONFIDENTIAL**				
	Customer 278	%65 **CO	NFIDENTIAL**			
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION			ΟΤΗΕΒ ΤΥΡΕ ΝΕΘΟΙΟ	TION		
Industrial Sales     Office Descent flow			<b>STHER ITTE DESCRI</b>			

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18831	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18832
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         05/01/1993         RECEIVED DATE:         02/09/2012
<b>INITIAL SERVICE DATE:</b> 01/01/2004 <b>TERM OF CONTRACT DATE:</b> 05/31/1993
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27883 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-576767 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576767 Mutually agreeable
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65113 D MMBTU \$3.1490 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27883     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: K	INDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18833	
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/01/2002	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	ERM OF CONTRACT DATE: 10/01/2002
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27870 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-577277 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577277 Mutually agreed by the parties on a deal by deal basis	5

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO:	18833			
DELIVERY POINTS						
<u>ID</u> 65063	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.3363	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI		45.5505	02/01/2011	Ĩ	
	27870					
Customer	27870	***	NFIDENTIAL**			
65084	D	MMBTU	\$5.4157	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27870	**C0	NFIDENTIAL**			
65149	D	MMBTU	\$5.2450	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	27870	**CC	NFIDENTIAL**			
65223	D	MMBTU	\$5.3605	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	27870	**CC	NFIDENTIAL**			
65234	D	MMBTU	\$5.2479	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27870	**CC	NFIDENTIAL**			
70442	D	MMBTU	\$5.3605	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	27870	**CC	NFIDENTIAL**			
65063	D	MNTHLY	\$17147.1700	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	**				
Customer	27870	**C0	NFIDENTIAL**			
65084	D	MNTHLY	\$7670.6600	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27870	**CC	NFIDENTIAL**			
65223	D	MNTHLY	\$7670.6600	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27870	**C0	NFIDENTIAL**			
65234	D	MNTHLY	\$9476.5100	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	27870	**CC	NFIDENTIAL**			

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18833 **DELIVERY POINTS** EFFECTIVE DATE ID TYPE UNIT CURRENT CHARGE CONFIDENTIAL 70442 D MNTHLY \$7670.6600 02/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 27870 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARLEF CODE:       TS       RR CTARIFF NO:       18834         DENCRIPTION:       Transmission Sules       STATUS:       A         OPERATOR NO:       463338       ORIGUNAL CONTRACT DATE:       10/01/2002       RECEIVED DATE::       10/01/2002         INTIAL SERVICE DATE:       TERM OF CONTRACT DATE:       10/01/2002       INACTIVE DATE::       10/01/2002         INACTIVE DATE:       TERM OF CONTRACT DATE:       10/01/2002       INACTIVE DATE::       10/01/2002         CONTRACT COMMENT:       Month b       MERDMENT DATE::       10/01/2002       INACTIVE DATE::       10/01/2002         CONTRACT COMMENT:       Month b       MERDMENT IEXPLAIN; None:       Intermediate       Intermediate       Intermediate         CUSTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT       Intermediate       Intermediate       Intermediate         27914       **CONFIDENTIAL:**       Y       Y       Intermediate	<b>RRC COID:</b> 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
OFERATOR NO: 463338 OFERATOR NO: 463338 ORIGNAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 12/09/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERN CUSTOMERN CUSTOMERN CUSTOMERN AME CUSTOMERN CUSTOMER	TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18834
OTENTION NO. ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 12/09/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002 INACTIVE DATE: AMENDMENT DATE: 12/09/2009 INITIAL SERVICE DATE: None CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER N	DESCRIPTION: Transm	ission Sales	STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 1001/2002 NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NO CUS	OPERATOR NO: 4633	338	
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 100/2002 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT DESCRIPTION 52-526982 Not Applicable DELIVERY POINTS DELIVERY POINTS D MINITY S2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL**	ORIGINAL CONTRA	CT DATE: 09/01/2002	<b>RECEIVED DATE:</b> 12/09/2009
INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING       Image: Construct the construction of th			
REASONS FOR FILING         NEW FILING:       N         NEW FILING:       N         RRC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None         OTHER(EXPLAIN):       Rate Change         CUSTOMERS         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CUSTOMERNO       CUSTOMER NAME         V         CURRENT RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-526982         Not Applicable         ELIVERY POINTS         Dib       TYPE         UNIT       CURRENT CHARGE         EFFECTIVE DATE         Contract 82-526982         MUBTU       \$2.2395         09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27914         **CONFIDENTIAL**       09/01/2009         DESCRIPTION:       **CONFIDENTIAL**         Customer       27914	INACTI	VE DATE:	
NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change       OTHER(EXPLAIN): Rate Change         CUSTOMER NO       CUSTOMER NAME         QUSTOMER NO       CUSTOMER NAME         27914       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT       RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-526982       Not Applicable         RATE ADJUSTMENT PROVISIONS:       Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS       D         MBTU       \$2,2395       09/01/2009       Y         D SCRIPTION:       **CONFIDENTIAL**       Customer       27914       **CONFIDENTIAL**	CONTRACT COMMEN	<b>F:</b> Month to Month	
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS D DSCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE OF SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	REASONS FOR FILING		
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	NEW FILING: N	RRC	C DOCKET NO:
OTHER(EXPLAIN): Rate Change         CUSTOMER NAME       CONFIDENTIAL?         QUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27914       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         CONFIDENTIAL**         D       MMBTU       \$2,2395       O9/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	CITY ORDINANCE NO	):	
CUSTOMERS         CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27914       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         ID       TYPE       OUTION:       **CONFIDENTIAL**         Customer       27914       **CONFIDENTIAL**         TYPE OF SERVICE PROVIDED         TYPE OF SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	AMENDMENT(EXPLA)	N): None	
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27914       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y         RATE COMPONENT       BESCRIPTION         82-526982       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract       82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS       Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS       ID         MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**       TYPE SERVICE PROVIDED       TYPE SERVICE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	OTHER(EXPLAI	N): Rate Change	
27914       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         DELIVERY POINTS         d5159       D         MBTU       \$2.2395         09/01/2009       Y         DESCRIPTION:         **CONFIDENTIAL**         Customer       27914         *CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE         OTHER TYPE DESCRIPTION	CUSTOMERS		
Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         82-526982       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         DELIVERY POINTS         D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION: **CONFIDENTIAL**         Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	CUSTOMER NO CUS	TOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-526982       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65159       D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:         **CONFIDENTIAL**         Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	27914 **CC	NFIDENTIAL**	
RATE COMP. ID 82-526982       DESCRIPTION Not Applicable         RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65159       D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**       Effective Date       Construct SUBJUSTION:         TYPE SERVICE PROVIDED       TYPE OF SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION			Y
82-526982       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65159       D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**	CURRENT RATE COMPON	ENT	
RATE ADJUSTMENT PROVISIONS:         Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65159       D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE DESCRIPTION	RATE COMP. ID D	ESCRIPTION	
Contract 82-526982 Mutually agreed by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65159       D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION	82-526982 N	ot Applicable	
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65159       D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       ERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	RATE ADJUSTMENT PR	OVISIONS:	
ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65159       D       MMBTU       \$2.2395       09/01/2009       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	Contract 82-526982 Mutu	ally agreed by the parties on	a deal by deal basis
65159     D     MMBTU \$2.2395     09/01/2009     Y       DESCRIPTION:     **CONFIDENTIAL**       Customer     27914     **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	DELIVERY POINTS	· · · · ·	
DESCRIPTION:       **CONFIDENTIAL**         Customer       27914       **CONFIDENTIAL**         TYPE SERVICE PROVIDED	ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
Customer     27914     **CONFIDENTIAL**       TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	65159	D MMBTU	J \$2.2395 09/01/2009 Y
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION	DESCRIPTION: **C	ONFIDENTIAL**	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	Customer 2791	4 **(	CONFIDENTIAL**
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	TVDE SEDVICE DDOVIDE		
			OTHER TYPE DESCRIPTION
TUC APPLICABILITY	TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	FACTS SUPPORTING SEC	CTION 104.003(b) APPLIC	CABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	NOTE: (This fact cannot be affiliated pipeline.	used to support a Section 10)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18835
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 12/15/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-526991 Price payable equal to final settlement price for the Henry Hub Natural Gas Futures contract traded on the New York Mercantile Exchange (NYMEX) for the first nearby month's last day of trading
RATE ADJUSTMENT PROVISIONS:
Contract 82-526991
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65044 D MMBTU \$3.8370 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18836
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
NUTLY CERTIFIC A THE
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     12/01/2002       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27929 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-527000 Mutually agreed price. Deal 11/2002 - 10/31/2007: price payable Daily Midpoint as reported in the Daily Price Survey of Gas Daily for East-Houston-Katy, Houston Ship Channel for applicable date of flow plus \$.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-527000 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65204 D MMBTU \$6.3845 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27929 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18837
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/01/1993 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-527013 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.15.
RATE ADJUSTMENT PROVISIONS:
Contract 82-527013 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65098 D MMBTU \$5.3300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27861     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

	7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: 1	TS RRC TARIFF NO:	18838
DESCRIPTION:	Transmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463338	
ORIGINAL C	ONTRACT DATE: 10/01/1993	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/1998
]	INACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	<b>MMENT:</b> Year to Year	
REASONS FOR FII	.ING	
NEW FILING:	N RR	C DOCKET NO:
CITY ORDINA	NCE NO:	
AMENDMENT()	EXPLAIN): None	
	EXPLAIN): Rate Change	
USTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27862	**CONFIDENTIAL**	
		Y
URRENT RATE C		
2-527015	DESCRIPTION	98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS
	request a quote from Seller fo shall forward to Buyer a fixed the contract shall continue. If	on Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may or a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller d price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in additional volumes for additional fixed prices are agreed, then the first gas sold shall be the first quantities stablished followed by any additional quantities. If for reasons of Force Majeure or other acceptable

Contract 82-527015 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

<b>RRC COID:</b> 7345		COMPANY	ANAME: KINDE	R MORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO:	18838			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARG	<b><u>EFFECTIVE DATE</u></b>	CONFIDENTIAL	
65090	D	MMBTU	\$5.9800	02/01/2014	Y	
DESCRIPTION: **0	CONFIDENTIAL	_**				
Customer 2786	52	**C0	NFIDENTIAL**			
65100	D	MMBTU	\$5.9800	02/01/2014	Y	
DESCRIPTION: **0	CONFIDENTIAL	_**				
Customer 2786	52	**C0	NFIDENTIAL**			
TYPE SERVICE PROVIDE	)					
TYPE OF SERVICE S	ERVICE DESC	CRIPTION	<u>OT</u>	HER TYPE DESCRIPTION		
G (	City Gate Sales					
TUC APPLICABILITY						
FACTS SUPPORTING SEA	CTION 104.003	(b) APPLICA	BILITY			
I affirm that a true and correc	t copy of this tari	iff has been sen	t to the customer involved	l in this transaction.		

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18839	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2002 <b>RECEIVED DATE:</b> 08/03/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2003	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	 _
27855 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	,
82-527020 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-527020 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
65031 D MMBTU \$4.3650 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27855     **CONFIDENTIAL**	
65042 D MMBTU \$4.3650 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer         27855         **CONFIDENTIAL**	
67239 D MMBTU \$4.3650 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27855 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18839	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 65 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TSRRC TARIFF NO:18840	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2003 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2003	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	7
27918 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION       Not Applicable     Net Applicable	
82-527039 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-527039 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65177         D         MMBTU         \$7.7002         02/01/2014         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	
65227 D MMBTU \$5.6105 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	
65284 D MMBTU \$5.7642 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	
79568 D MMBTU \$6.8731 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18840							
TYPE SERVICE PROVID	TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
F	Sale For Resale							
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
	he customer had an unfair advantage during the negotiations. ot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)							
I affirm that a true and cor	rect copy of this tariff has been sent to the customer involved in this transaction.							

Г

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 73	45 CON	IPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF	NO: 18841			
DESCRIPTION: Tr	ansmission Sales		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	<b>FRACT DATE:</b> 05/01/2	2003	<b>RECEIVED DATE:</b>	04/11/2014	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	05/31/2019	
INA	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	<b>IENT:</b> Year to Year				
<b>REASONS FOR FILIN</b>	G				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	
27928	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-577036	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-5770361	Mutually agreed by the parti	ies on a deal by deal ba	sis		
DELIVERY POINTS					
<u>ID</u>			T CHARGE EFFECTIV		<u>AL</u>
65236	D MI	MBTU \$5.1875	02/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27928	**CONFIDENTIAI	**		
65237	D MI	MBTU \$5.1860	02/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27928	**CONFIDENTIAI	_**		
65237	D MN	THLY \$15500.000	) 02/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27928	**CONFIDENTIAI	**		
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPT	TION	OTHER TYPE DESCRIP	TION	
С	Industrial Sales				

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18841	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 69 of 401

RRC COID: 7	345	COMPAN	Y NAME: K	KINDER MORG	AN TEJAS I	PIPELINE	LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	18842					
DESCRIPTION:	Fransmission Sales				STATU	S: A		
OPERATOR NO:	463338							
ORIGINAL CO	NTRACT DATE:	07/01/2003		RECEIV	ED DATE: (	04/11/2014		
	ERVICE DATE:	01/01/2000	ТЕ	ERM OF CONTRA		)6/30/2005		
IN	ACTIVE DATE:		11	AMENDMEN				
CONTRACT COM	IMENT: None							
REASONS FOR FILI	NG							
NEW FILING: N	[	RRC	DOCKET NO:					
CITY ORDINAN	CE NO:							
AMENDMENT(EX	XPLAIN): None							
OTHER(E	XPLAIN): Rate Cha	nge						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NA	ME		CONFIDEN	TIAL? DE	LIVERY POI	NT	
27895	**CONFIDENTIA	_**						
				Y				
CURRENT RATE CO	MPONENT							
RATE COMP. ID	DESCRIPTION	N						
	Daily Swing Ga for the East-Hou actual day of del Daily Deficiency positive differen multiplied by th as reported in th	s: per MMBtu, c aston-Katy, Katy livery plus 7 cer y occurs, Buyer ice, if any, obtai e Daily Deficier e Daily price Su	calculated on a dry plant tailgate as its per MMBtu plu shall pay Seller, i ned by subtracting icy Quantity. Dai urvey for East-Hou	a applicable month in y basis, equal to the E published by Platts in us any applicable taxe in addition to the amo g the Daily Deficiency ily Deficiency Price sl uston-Katy, Houston day of such Daily De	Daily Midpoint as a the Gas Daily is es. Daily Deficie unts payable for y Price from the hall be defined as Ship Channel as	reported in the sue published t ency: for each d quantities deliv Contract Price s a price per MI published by Pl	Daily Price Surv two business days ay of the month d vered, an amount e in effect for such 1 MBtu equal to the	ey of Gas Daily following the uring which a qual to the nonth Daily Midpoint
RATE ADJUSTME	NT PROVISIONS:			<u> </u>				
Contract 82-572464	4							
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT	CHARGE F	EFFECTIVE DA	TE CON	FIDENTIAL	
65221	D	DMDFEE	\$700.0000		02/01/2014	Ļ	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**						
Customer	27895	**C0	ONFIDENTIAL*	*				
65221	D	MMBTU	\$5.4952		02/01/2014	+	Y	
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	27895	**C0	ONFIDENTIAL*	*				
TYPE SERVICE PRO								
TYPE OF SERVICE				OTHER TYPE	E DESCRIPTIO	<u>N</u>		
С	Industrial Sales							

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18842	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 71 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18843
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2003 <b>RECEIVED DATE:</b> 11/08/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2008
INACTIVE DATE: AMENDMENT DATE: 10/01/2007
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27893 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-572515 (i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.08/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities; (ii) price for any daily quantities exceeding Baseload, up to additional 40,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.08/MMBtu, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities, plus a demand fee of 1% of Monthly Index times 40,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.10/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65127 D DMDFEE \$.0000 09/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27893 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18843			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

Page 73 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     18844						
DESCRIPTION: Transmission Sales STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2002 <b>RECEIVED DATE:</b> 04/11/2014						
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     05/31/2005						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
29999 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
82-577052 Baseload - : each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC)- \$0.02; Baseload Receipt Deficiency charge shall be \$0.15. Swing GD HSC plus \$0.05; Swing Deficiency charge if Swing Price (SP) > SP +2						
days (if positive) times deficiency quantity or if $SP < SP + 2$ days one-half positive difference (if any) obtained by subtracting the SP for day flow from $SP + 2$ times deficiency quantity. Fuel Charge for deliveries to Alternate Pts \$0.005 Baseload Price. Deficiency Charge for Minimum Annual Purchase Obligation \$0.05 MMBtu						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-572746						
DELIVERY POINTS						
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>						
65276 D MMBTU \$6.6697 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 29999 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations.						
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPEL	JINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     18845							
DESCRIPTION: Transmission Sales STATUS: A							
<b>OPERATOR NO:</b> 463338							
ORIGINAL CONTRACT DATE:         08/01/2004         RECEIVED DATE:         02/06/20	)09						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/20							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVER	<u>Y POINT</u>						
27854 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
<ul> <li>82-572812</li> <li>(I) For up to &amp; including 103% of Daily Nominated Quantity (DNQ), price is INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.02/MMBtu, plus taxes (Monthly Index); (II) For any day actual deliveries exceed 103% of DNQ (Daily No Notice Quantity or DNNQ), price for 1st 10,000 MMBtu/day is GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Houston Ship Channel (Daily Index) for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes, AND price for over 10,000 MMBtu/day of DNNQ is the greater of Daily Index for a ctual day of DNNQ or Daily Index for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes, AND price for over 10,000 MMBtu/day of DNNQ is the greater of Daily Index for a ctual day of DNQ (Daily Deficiency Quantity or DDQ), if GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Houston Ship Channel (Daily Index) for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes, (III) For any day actual deliveries are less than 97% of DNQ (Daily Deficiency Quantity or DDN), if GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Katy for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes (Daily Deficiency Index or DDI) is less than Monthly Index, price is Monthly Index, price is Monthly Index, price is Monthly Index plus positive difference from subtracting DDI from Monthly Index (Keep-Whole Payment), AND if DDI is greater than Monthly Index, price is Monthly Index plus positive difference from subtracting Monthly Index from DDI (Keep-Whole Credit), BUT cumulative Keep-Whole Credits for a month will be applied against cumulative Keep-Whole Payments for that month and Buyer will pay positive result plus Monthly Index or receive credit for 25% of negative results; (IV) At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a part</li></ul>							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-572812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.							
DELIVERY POINTS							
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATE65025DMMBTU\$7.242810/01/2008	CONFIDENTIAL Y						
	1						
DESCRIPTION: **CONFIDENTIAL**							
Customer 27854 **CONFIDENTIAL**							
65025 D MNTHLY \$5680.7500 10/01/2008	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**							
Customer 27854 **CONFIDENTIAL**							

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:     TS     RRC TARIFF NO:     18845							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
C Industrial Sales							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:     TS     RRC TARIFF NO:     18846							
DESCRIPTION: Transmission Sales STATUS: A							
<b>OPERATOR NO:</b> 463338							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2001 INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
<b>OTHER(EXPLAIN):</b> Rate Change							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
27926 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID     DESCRIPTION							
82-572821 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.50.							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-572821 Mutually agreed to by the parties on a deal by deal basis							
DELIVERY POINTS							
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL							
65009 D MMBTU \$9.5400 08/01/2008 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer 27920 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
C Industrial Sales							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

TARIFF CODE: TS       RRC TARIFF NO: 18847         DESCRIPTION:       Transmission Sales       STATUS: A         OPERATOR NO:       463338         ORIGINAL CONTRACT DATE:       0/201/1994         RECEIVED DATE:       0/21/2008         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         CONTRACT COMMENT:       Month         REASONS FOR FILING       MENDMENT DATE:         NEW FILING:       N         REC DOCKET NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       Rate Change         CUSTOMERS       CUSTOMER NAME         CUSTOMERS       Y         CURRENT RATE COMPONENT       Y         RATE ADJUSTMENT PROVISIONS:       Y         RATE ADJUSTMENT PROVISIONS:       Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
OFFICES TO OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 02/01/1994 RECEIVED DATE: 07/21/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994 INACTIVE DATE: AMENDMENT DATE: 02/01/1994 INACTIVE DATE: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
OTENTION NO. ORIGINAL CONTRACT DATE: 02/01/1994 RECEIVED DATE: 07/21/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27860 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994         INACTIVE DATE: MACTIVE DATE: 02/01/1994         INACTIVE DATE: Month to Month         REASONS FOR FILING         REASONS FOR FILING         REASONS FOR FILING         REASONS FOR FILING         INTER MONTH to Month         REASONS FOR FILING         INTER SECURITY ONCINANCE NO:         CUTY ORDINANCE NO:         OTHER(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMER NO         CUSTOMER NO         QUITION         27860 **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         CONTract 82-573006 Mutually agreed by the parties on a deal by deal basis					
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       02/01/1994         INACTIVE DATE:       AMENDMENT DATE:       02/01/1994         CONTRACT COMMENT:       Month to Month       Image: Contract Comment of Contract Date:       02/01/1994         REASONS FOR FILING       Month to Month       Image: Contract Comment of Contract Date:       02/01/1994         REASONS FOR FILING:       Month to Month       Image: Contract Comment of Contract Date:       Image: Contract Contract Date:       02/01/1994         REASONS FOR FILING:       New FILING:       New FILING:       Image: Contract Contract Date:       Image: Contract Contract Date:       02/01/1994         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       Delivery Point         27860       **CONFIDENTIAL**       Y       Image: Contract Comment of Customent of Customen					
INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month         REASONS FOR FILING       REASONS FOR FILING         NEW FILING:       N         RRC DOCKET NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None         OTHER(EXPLAIN):       Rate Change         CUSTOMERS       CUSTOMER NO         CUSTOMER NO       CUSTOMER NAME         27860       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT       Y         RATE ADJUSTMENT PROVISIONS:       Y         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis       Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
REASONS FOR FILING         NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change       OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO         CUSTOMER NO       CUSTOMER NAME         CONFIDENTIAL:       DELIVERY POINT         27860       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
NEW FILING:       NRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN):       Rate Change         CUSTOMERS       CONFIDENTIAL?         QUESTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         Y       Y         CURRENT RATE COMPONENT       Y         RATE COMP. ID       DESCRIPTION         82-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:       Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CONFIDENTIAL?       DELIVERY POINT         27860       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT       Y         RATE COMP. ID       DESCRIPTION         82-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:       Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         27860       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27860       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         82-573006       Not Applicable       Not Applicable         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27860       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT       DESCRIPTION         82-573006       Not Applicable       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27860       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT       Y       Y         RATE COMP. ID       DESCRIPTION       Second and the second a					
27860       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
Y         CURRENT RATE COMPONENT <u>RATE COMP. ID</u> <u>DESCRIPTION</u> 82-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
CURRENT RATE COMPONENT         RATE COMP. ID         B2-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
RATE COMP. ID       DESCRIPTION         82-573006       Not Applicable         RATE ADJUSTMENT PROVISIONS:       Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
82-573006     Not Applicable       RATE ADJUSTMENT PROVISIONS:       Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
RATE ADJUSTMENT PROVISIONS:         Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65097 D MMBTU \$8.7300 03/01/2008 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27860 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18848					
<b>DESCRIPTION:</b> T	ansmission Sales	STATUS: A					
<b>OPERATOR NO:</b>	463338						
ORIGINAL CON	<b>TRACT DATE:</b> 01/01/1999	<b>RECEIVED DATE:</b> 12/21/2007					
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/01/2000					
INACTIVE DATE: IERM OF CONTRACT DATE: 01/01/2000							
CONTRACT COM	CONTRACT COMMENT: Month to Month						
REASONS FOR FILIN	REASONS FOR FILING						
NEW FILING: N	RRG	C DOCKET NO:					
CITY ORDINANC	E NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
27861	**CONFIDENTIAL**						
		Y					
CURRENT RATE COM	IPONENT						
RATE COMP. ID	DESCRIPTION						
82-573035	Not Applicable						
RATE ADJUSTMENT PROVISIONS:							
Contract 82-573035	Mutually agreed by the parties on	a deal by deal basis					
DELIVERY POINTS							
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65226	D MMBTU	J \$6.9694 11/01/2007 Y					
DESCRIPTION: **CONFIDENTIAL**							
Customer	27861 **(	CONFIDENTIAL**					
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	Sele For Pagele	OTHER TYPE DESCRIPTION					
F Sale For Resale							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	RRC TARIFF NO: 18849						
DESCRIPTION: Tra	Insmission Sales STATUS: A						
OPERATOR NO:	463338						
ORIGINAL CONT	<b>TRACT DATE:</b> 02/01/2004 <b>RECEIVED DATE:</b> 04/11/2014						
	Received bare:     04/11/2014       RVICE DATE:     TERM OF CONTRACT DATE:     02/29/2004						
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING	REASONS FOR FILING						
NEW FILING: N	RRC DOCKET NO:						
CITY ORDINANCI	E NO:						
AMENDMENT(EXP	LAIN): None						
OTHER(EXP	LAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>						
27881 *	*CONFIDENTIAL**						
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID	DESCRIPTION						
82-573101 Not Applicable							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-573101 N	Contract 82-573101 Mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS							
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65086	D MMBTU \$6.8746 02/01/2014 Y						
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**						
Customer	27881 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
E Electric Generation Sales							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS	PIPELINE LLC					
TARIFF CODE:TSRR	C TARIFF NO: 18850						
<b>DESCRIPTION:</b> Transmission Sal	es STATU	JS: A					
<b>OPERATOR NO:</b> 463338							
ORIGINAL CONTRACT DATI	<b>RECEIVED DATE:</b>	04/11/2014					
INITIAL SERVICE DATE		04/30/2004					
INACTIVE DATI							
CONTRACT COMMENT: Mor	th to Month						
REASONS FOR FILING							
NEW FILING: N	RRC DOCKET NO:						
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate	Change						
CUSTOMERS							
CUSTOMER NO CUSTOMER	<u>NAME</u> <u>CONFIDENTIAL?</u> <u>DI</u>	ELIVERY POINT					
27869 **CONFIDEN	TIAL**						
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPT	<u>CION</u>						
82-573195 Not Applica	ble						
RATE ADJUSTMENT PROVISIONS:							
Contract 82-573195 Mutually agreed by the parties on a deal by deal basis							
DELIVERY POINTS							
<u>ID</u> <u>TYP</u> 65157 D							
		4 <b>I</b>					
DESCRIPTION: **CONFIDE	NTIAL**						
Customer 27869	**CONFIDENTIAL**						
65295 D	MMBTU \$5.2600 02/01/2014	4 Y					
DESCRIPTION: **CONFIDE	VTIAL**						
Customer 27869	**CONFIDENTIAL**						
79955 D	MMBTU \$6.2236 02/01/2014	4 Y					
DESCRIPTION: **CONFIDE	NTIAL**						
	**CONFIDENTIAL**						
Customer 27869							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE SERVICE	DESCRIPTION OTHER TYPE DESCRIPTION	<u>DN</u>					
F Sale For Re	sale						

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18850			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

Page 82 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:     TS     RRC TARIFF NO:     18851							
DESCRIPTION: Transmission Sales STATUS: A							
<b>OPERATOR NO:</b> 463338							
ORIGINAL CONTRACT DATE:         03/01/2004         RECEIVED DATE:         04/11/2014							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
27898 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID     DESCRIPTION							
82-573332 Not Applicable							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-573332 Mutually agreed by the parties on a deal by deal basis							
DELIVERY POINTS							
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL							
65295 D MMBTU \$5.1800 02/01/2014 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer     27898     **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
F Sale For Resale							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 7	7345 C	OMPANY NAME:	KINDER MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE: TS	S RRC TARI	F <b>F NO:</b> 18852			
DESCRIPTION:	Transmission Sales		STA	TUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 09/0	01/2004	<b>RECEIVED DATE:</b>	06/18/2012	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	08/31/2005	
l I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	<b>MMENT:</b> Month to Mo	nth			
REASONS FOR FILL	ING				
NEW FILING: N	1	RRC DOCKET NO	):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31175	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				I
	the day of delivery (I Monthly Index plus t nominated swing cap (v) At any time, parti	Daily Index), plus \$0.05/N he positive difference fro acity above DNQ, a fee e	1MBtu, plus taxes; plus (III) For any m subtracting Daily Index from Mont qual to 1/2% of Monthly Index times ice or floating price with a fixed-pric	East-Houston, Katy, Katy for 2 business da day actual deliveries are less than DNQ, pr hly Index times deficient quantities; plus ( swing capacity times number of days in m e floor, cap, ceiling or collar as alternative	ice is IV) for onth; and
RATE ADJUSTME	ENT PROVISIONS:				
	3 If any index ceases to be g such 30 days to be Seller			hanism within 30 days or contract termina	tes and
DELIVERY POINTS					
<u>ID</u>	TYPE		NT CHARGE EFFECTIVE		
65253		DMDFEE \$4927.5000	04/01/2	2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				7
Customer	31175	**CONFIDENTIA	L**		
65253	D	MMBTU \$2.1400	04/01/2	2012 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	31175	**CONFIDENTIA	L**		
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCR	IPTION	OTHER TYPE DESCRIPT	ΓΙΟΝ	
С	Industrial Sales				

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18852	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

Page 85 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     18853				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:         09/01/2004         RECEIVED DATE:         04/01/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2004				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27878 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-573568 INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, plus \$0.03/MMBtu, plus following fees for gas not meeting quality specs: (i) dehydration fee 1%				
of sales price for gas in excess of 7# water vapor, (ii) CO2 blending fees of 1% of sales price for gas from 2%-3% CO2, 2% of sales price for gas 3%-4% CO2, 3% of sales price for gas 4%-5% CO2, 4% of sales price for gas above 5% CO2, \$ (iii) \$0.03/MMBtu for				
gas not meeting other quality specs.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-573568				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65082         D         MMBTU         \$5.5641         02/01/2010         Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27878 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an				
affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18854
DESCRIPTION: Tran	nsmission Sales STATUS: A
OPERATOR NO: 4	63338
ORIGINAL CONT	<b>RACT DATE:</b> 10/01/2004 <b>RECEIVED DATE:</b> 11/08/2012
INITIAL SER	
INAC	AMENDMENT DATE:         10/01/2007
CONTRACT COMM	ENT: Month to Month
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPI	AIN): None
OTHER(EXPI	AIN): Rate Change
CUSTOMERS	
CUSTOMER NO C	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27894 **	CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
82-573580	(i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.12/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to third-party storage for Buyer's account; (ii) price for any daily quantities exceeding Baseload, up to additional 50,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.
RATE ADJUSTMENT	PROVISIONS:
Contract 82-573580 If	any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.
DELIVERY POINTS	
<u>ID</u>	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65207	D MMBTU \$2.7150 09/01/2012 Y
DESCRIPTION: *	**CONFIDENTIAL**
Customer 2'	7894 **CONFIDENTIAL**
TYPE SERVICE PROVID	FD
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C	Industrial Sales
L	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18854	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18855
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2004 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
USTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27903 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
ATE COMP. ID DESCRIPTION
2-573766 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-573766 Mutually agreeable
ELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65140 D MMBTU \$5.6260 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27903 **CONFIDENTIAL**
65142 D MMBTU \$5.3613 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27903     **CONFIDENTIAL**
65142 D MNTHLY \$125.0000 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 27903 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18855	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18856	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/1993 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27860 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-576742 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576742 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative	
of gas sold under contract or if parties do not agree, the contract shall terminate DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65100 D MMBTU \$5.2800 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27860 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     18857				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 12/21/2007				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27861 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-573897 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-573897 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
65055 D MMBTU \$6.9200 11/01/2007 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27861 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION				
F     Sale For Resale				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     18858				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     07/01/1996       INACTIVE DATE:     AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27861 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-573899 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.06.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-573899 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
65192 D MMBTU \$9.1000 08/01/2008 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27861 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18859
DESCRIPTION: Tran	smission Sales	STATUS: A
<b>OPERATOR NO:</b> 4	63338	
ORIGINAL CONTI	RACT DATE: 06/01/2005	<b>RECEIVED DATE:</b> 12/23/2009
INITIAL SERV	/ICE DATE:	<b>TERM OF CONTRACT DATE:</b> 07/01/2005
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMMI	ENT: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27934 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
82-573935	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-573935 M	utually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65241	D MMBTU	\$4.9000 10/01/2009 Y
DESCRIPTION: *	*CONFIDENTIAL**	
Customer 27	934 **(	CONFIDENTIAL**
TYPE SERVICE PROVID	ED	
TYPE SERVICE PROVID TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannol affiliated pipeli	ne.)	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	cer copy of this tariff has been s	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     18860				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2005 <b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2008				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27941 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-573967 For gas purchased up to Daily Nominated Quantity, Buyer to pay price per MMBtu is first of the month Inside FERC Houston Ship Channel Index plus \$0.20, plus taxes. For gas purchased any day in excess of Daily Nominated Quantity, Buyer to pay price per MMBtu				
is Gas Daily Houston Ship Channel 2 days after plus \$0.20, plus taxes. Any day in which purchases are less than Daily Nominated Quantity, Buyer to pay for deficiency at difference between Gas Daily price above and Inside FERC price above, plus taxes. Any month				
Buyer does not purchase at least 500 MMBtu, Buyer to pay \$500.00 maintenance service fee.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-573967				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           64988         D         MMBTU         \$6.4805         02/01/2014         Y				
Customer 27941 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
C Industrial Sales				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations.				
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an				
affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18861
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2005 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27867 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573980 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.13 plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573980
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65058DMMBTU\$5.310002/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27867     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 734	IS COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18862
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>TRACT DATE:</b> 04/01/2005	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SEF	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2005
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILING	<b>J</b>	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29636 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-576775	Not Applicable	
RATE ADJUSTMEN	Γ PROVISIONS:	
Contract 82-576775 M	Iutually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65043	D MMBTU	U \$4.4233 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29636 **(	CONFIDENTIAL**
TYPE SERVICE PROVI	DFD	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannafiliated pipe	line.)	tage during the negotiations. )4.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	freet copy of this tariff has been s	sent to the customer involved in this transaction.

<b>RRC COID:</b> 7345 CC	MPANY NAME: I	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE:TSRRC TARIF	<b>F NO:</b> 18863			
<b>DESCRIPTION:</b> Transmission Sales		ST	ATUS: A	
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE: 05/0	1/2005	<b>RECEIVED DATE:</b>	04/11/2014	
INITIAL SERVICE DATE:	Т	ERM OF CONTRACT DATE:	06/01/2005	
INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT: Month to Mor	th			
REASONS FOR FILING				
NEW FILING: N	<b>RRC DOCKET NO:</b>			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27879 **CONFIDENTIAL**				
		Y		
CURRENT RATE COMPONENT				
RATE COMP. IDDESCRIPTION				
82-574094 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-574094 Mutually agreed to by the	parties on a deal by deal b	asis		
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>		<u><b>CHARGE</b></u> <u>EFFECTIV</u>		
	MMBTU \$6.1450	02/01/	/2014 Y	
DESCRIPTION: **CONFIDENTIAL**				
<b>Customer</b> 27879	**CONFIDENTIAL*	**		
65300 D	MMBTU \$5.5550	02/01/	/2014 Y	
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**				
Customer 27879	**CONFIDENTIAL*	**		
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRI	PTION	OTHER TYPE DESCRI	PTION	
C Industrial Sales		<u></u>	<u> </u>	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18863	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18864	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2006 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27909 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-578514 Not applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578514	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           (1172)         D <t< td=""><td></td></t<>	
65173 D MMBTU \$4.9803 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27909 **CONFIDENTIAL**	
65173 D MNTHLY \$725.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27909 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18864	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 101 of 401

RRC COID: 73	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18865	
DESCRIPTION: Tr	Fransmission Sales STATUS: A	
OPERATOR NO:	463338	
ORIGINAL CON	<b>NTRACT DATE:</b> 03/01/2006 <b>RECEIVED DATE:</b> 12/12/2008	
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006	
INA	ACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month	
<b>REASONS FOR FILIN</b>	NG	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANC	CE NO:	
AMENDMENT(EX	KPLAIN): None	
OTHER(EX	<b>XPLAIN</b> : Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27912	**CONFIDENTIAL**	
	Y	
CURRENT RATE COM	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-574704	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 82-574704	Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS		
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65265	D MMBTU \$6.6357 09/01/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27912 **CONFIDENTIAL**	
TYPE SERVICE PROV	VIDED	
TYPE OF SERVICE		
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact can affiliated pip		
I affirm that a true and co	correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18866	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27919 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574849 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574849 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65295 D MMBTU \$5.2420 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27919 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18867	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 11/05/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27850 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-574903 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574903 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
65002 D MMBTU \$11.9984 06/01/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer     27850     **CONFIDENTIAL**	
65002 D MNTHLY \$34980.0000 06/01/2008 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer     27850     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18867	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

Page 105 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18868	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2006 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27946 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-575053 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575053 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65278 D MMBTU \$5.3872 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65225 D MNTHLY \$7000.0000 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65278 D MNTHLY \$7000.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65225 D MMBTU \$5.3872 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO: 18868		
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SER	RVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
C Indu	ustrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SECT	ION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct co	ppy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18869
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         07/01/2006         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27845 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-575186 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65011 D MMBTU \$5.2400 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 27845 **CONFIDENTIAL**
Customer 2/845 **CONFIDENTIAL**
Customer         27013         Contributinititi           65012         D         MMBTU         \$5.2375         02/01/2014         Y
65012 D MMBTU \$5.2375 02/01/2014 Y
65012       D       MMBTU \$5.2375       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**         Customer       27845       **CONFIDENTIAL**
Constant           65012         D         MMBTU \$5.2375         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         **CONFIDENTIAL**

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18869	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 109 of 401

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TSRRC TARIFF NO:18870	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2007 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27847 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION       02 575(100     Net Applicable	
82-576489 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576489 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65013DDMDFEE\$906.640002/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27847     **CONFIDENTIAL**	
65013 D MMBTU \$5.5571 02/01/2014 Y	-
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer     27847     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18870	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 111 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18871
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2007 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           27935         **CONFIDENTIAL **
27935 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION
RATE COMP. ID     DESCRIPTION       82-576877     Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576877 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65251         D         DMDFEE         \$6678.0000         02/01/2014         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27935     **CONFIDENTIAL**
65251 D MMBTU \$5.3497 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27935 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18871	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 113 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TSRRC TARIFF NO:18872	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2007 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27853 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-575626 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65088 D MMBTU \$5.4931 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27853     **CONFIDENTIAL**	
65088 D MNTHLY \$500.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27853 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TTPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18872	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an
affiliate	ed pipeline.)			

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 115 of 401

RC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
RIFF CODE:     TS     RRC TARIFF NO:     18873	
<b>SCRIPTION:</b> Transmission Sales STATUS: A	
PERATOR NO: 463338	
ORIGINAL CONTRACT DATE:         04/01/2007         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
ASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
TOMERS	
STOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27860 **CONFIDENTIAL**	
Y	
RRENT RATE COMPONENT	
TE COMP. ID DESCRIPTION	
375820         Price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel           Index plus \$0.06/MMBtu, plus taxes.	
ATE ADJUSTMENT PROVISIONS:	
Contract 82-575820 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.	

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	18873			
DELIVERY POINTS						
<u>ID</u> 65024	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.2500	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65044	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65045	D	MMBTU	\$5.2500	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65055	D	MMBTU	\$5.2500	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65061	D	MMBTU	\$5.2500	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65097	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65170	D	MMBTU	\$5.2500	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65206	D	MMBTU	\$5.2500	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65226	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			
65617	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27860	**C0	NFIDENTIAL**			

RRC COID: 7	345	COMPAN	Y NAME:	KINDER M	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	18873				
DELIVERY POINTS							
ID	TYPE	UNIT	CURREN	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	,
67760	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27860	**CC	NFIDENTIAI	_**			
68771	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	27860	**CC	NFIDENTIAI	_**			
86515	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	27860	**CC	NFIDENTIAI	_**			
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER	TYPE DESCRIPTION		
F	Sale For Resale	:					
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.0	)3(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to suppo				be charged or offerred to be cl	harged is to an	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:TSRRC	TARIFF NO:	18874				
<b>DESCRIPTION:</b> Transmission Sales		STATUS: A				
<b>OPERATOR NO:</b> 463338						
ORIGINAL CONTRACT DATE:	06/01/2004	<b>RECEIVED DATE:</b> 12/08/2011				
INITIAL SERVICE DATE:		<b>TERM OF CONTRACT DATE:</b> 06/30/2004				
INACTIVE DATE:		AMENDMENT DATE:				
CONTRACT COMMENT: Month	to Month					
REASONS FOR FILING						
NEW FILING: N	RRC	DOCKET NO:				
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate C	hange					
CUSTOMERS						
<u>CUSTOMER NO</u> <u>CUSTOMER N</u>	AME	CONFIDENTIAL? <u>DELIVERY POINT</u>				
27889 **CONFIDENTI	AL**					
		Y				
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION	<u>ON</u>					
82-575910 Not Applicabl	e					
RATE ADJUSTMENT PROVISIONS	5:					
Contract 82-575910 Mutually agreed b	by the parties on a	ı deal by deal basis				
DELIVERY POINTS	· · ·					
<u>ID</u> <u>TYPE</u>	UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65074 D	MMBTU	\$3.8200 10/01/2011 Y				
DESCRIPTION: **CONFIDENT	TAL**					
Customer 27889	**C	ONFIDENTIAL**				
TYPE SERVICE PROVIDED						
	ESCRIPTION	OTHER TYPE DESCRIPTION				
F Sale For Resa	le					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.	003(b) APPLIC	ABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an						
affiliated pipeline.) I affirm that a true and correct copy of this	s tariff has been so	ent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18950	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1999 <b>RECEIVED DATE:</b> 12/21/2007	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     08/01/1999	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27924 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-010055 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010055 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65265 D MMBTU \$6.3700 11/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27924 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

TARIFF CODE:       TS       RRC TARIFF NO:       18951         DESCRIPTION:       Transmission Sales       STATUS:       A
1(2000)
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         11/01/2002         RECEIVED DATE:         05/13/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27899 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010211 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010211 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65161 D MMBTU \$3.3700 03/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27899 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18952
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1998 <b>RECEIVED DATE:</b> 02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-527014 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:
RATE ADJUSTMENT PROVISIONS:
Contract 82-527014 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65108 D MMBTU \$6.9700 12/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18953
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>FRACT DATE:</b> 09/01/2004	<b>RECEIVED DATE:</b> 03/12/2014
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/30/2004
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27944	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-573691	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-573691 1	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65296	D MMBTU	J \$5.9000 01/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27944 **(	CONFIDENTIAL**
TYPE SERVICE PROVI		
F	Sele For Pessele	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact canr affiliated pipe	eline.)	tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	meet copy of this tariff has been s	sont to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: K	KINDER MORGAN TEJAS PIPELINE LLC				
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 19280					
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A				
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 04/01/2002	<b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SERVICE DATE:	ERM OF CONTRACT DATE: 05/01/2002				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27911 **CONFIDENTIAL**					
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-010156 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-010156 Mutually agreed to by the parties on a deal by deal ba	asis				

RRC COID: 7	345	COMPAN	Y NAME: KIN	DER MORGAN TEJAS I	PIPELINE LLC	
TARIFF CODE: TS	RRC	TARIFF NO:	19280			
ELIVERY POINTS						
<u>ID</u> 64989	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURRENT CH</u> \$5.4274	ARGE         EFFECTIVE D#           02/01/2014		
DESCRIPTION:	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65149	D	MMBTU	\$5.4274	02/01/2014	4 Y	
DESCRIPTION:	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65170	D	MMBTU	\$5.4274	02/01/2014	¥ Y	
<b>DESCRIPTION:</b>	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65215	D	MMBTU	\$5.4274	02/01/2014	4 Y	
<b>DESCRIPTION:</b>	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65230	D	MMBTU	\$5.4274	02/01/2014	4 Y	
<b>DESCRIPTION:</b>	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65265	D	MMBTU	\$5.4274	02/01/2014	4 Y	
DESCRIPTION:	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65270	D	MMBTU	\$5.4274	02/01/2014	¥ Y	
<b>DESCRIPTION:</b>	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
66076	D	MMBTU	\$5.4274	02/01/2014	4 Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
67237	D	MMBTU	\$5.4274	02/01/2014	¥ Y	
DESCRIPTION:	**CONFIDENT	'IAL**				
Customer	27911	**C0	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE		ESCRIPTION		OTHER TYPE DESCRIPTIO	<u>N</u>	
F	Sale For Resa	le				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	19280	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
The parties are affili	iated.			
I affirm that a true	and correct co	py of this tariff has been s	ent to the custo	mer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     19281					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE:         07/01/2002         RECEIVED DATE:         03/26/2009					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2002					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
USTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	-				
27911 **CONFIDENTIAL**					
Y					
URRENT RATE COMPONENT					
ATE COMP. ID DESCRIPTION					
2-010185 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-010185 Mutually agreed by the parties on a deal by deal basis					

RRC COID: 7	345	COMPAN	Y NAME: 1	<b>SINDER M</b>	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO:	19281				
DELIVERY POINTS							
<u>ID</u> 65302	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURREN1</u> \$5.2600	<u>F CHARGE</u>	EFFECTIVE DATE 01/01/2009	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
65305	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
67766	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
64989	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
65074	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
65116	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
65149	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
65161	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
65242	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			
65270	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIAL*	**			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE	LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     19281				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
The parties are affiliated.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19282
DESCRIPTION:	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 07/01/2003	<b>RECEIVED DATE:</b> 04/18/2011
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/2003
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month	
<b>REASONS FOR FILI</b>	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E2	<b>XPLAIN</b> ): None	
OTHER(E2	<b>KPLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32797	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-572691	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-572691	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS	· · · ·	
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65302	D MMBTU	J \$4.4200 02/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32797 **	CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	ł	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact ca affiliated pi	peline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 amm that a true and	correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19283		
DESCRIPTION:	Fransmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 04/01/2005	<b>RECEIVED DATE:</b> 07/09/2013		
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2005		
IN	ACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	IMENT: Month to Month			
<b>REASONS FOR FILI</b>	NG			
NEW FILING: N	RR	C DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(E	KPLAIN): None			
OTHER(E	<b>KPLAIN):</b> Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
28324	**CONFIDENTIAL**			
		Y		
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
82-574010	Not Applicable			
RATE ADJUSTME	NT PROVISIONS:			
Contract 82-574010	) Mutually agreed to by the parties	on a deal by deal basis		
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65249	D MMBTU	J \$4.0200 04/01/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	28324 **	CONFIDENTIAL**		
TYPE SERVICE PRO				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY	Y			
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY		
NOTE: (This fact ca affiliated pi	peline.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.		
ramminular a due and concer copy of this tarm has been sent to the customer myorved in this dansaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     19284
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2005 <b>RECEIVED DATE:</b> 02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28326 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-574136 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574136 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
66076 D MMBTU \$6.0400 07/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28326     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19285		
DESCRIPTION: T	ransmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 07/01/2005	<b>RECEIVED DATE:</b> 08/06/2009		
INITIAL SE	CRVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/2005		
IN	ACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month			
<b>REASONS FOR FILI</b>	١G			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANO	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27875	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
82-574349	Not Applicable			
RATE ADJUSTME	NT PROVISIONS:			
Contract 82-574349	Mutually agreed to by the parties of	on a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65008	D MMBTU	U \$3.5100 05/01/2009 Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	27875 **(	CONFIDENTIAL**		
TYPE SERVICE PROV	IDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

TARIFF CODE:       TS       RRC TARIFF NO:       19286         DESCRIPTION:       Transmission Sales       STATUS: A				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:         08/01/2005         RECEIVED DATE:         01/24/2013				
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     09/01/2005				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
28322 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-574373 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-574373 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
66076 D MMBTU \$3.4553 11/01/2012 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 28322 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7.	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19287			
DESCRIPTION: 7	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 08/01/2004	<b>RECEIVED DATE:</b> 09/17/2012			
INITIAL SI	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 09/01/2004			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
<b>REASONS FOR FILI</b>	١G				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	(PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
28323	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	APONENT				
RATE COMP. ID	DESCRIPTION				
82-575844	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-575844	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65227	D MMBTU	U \$3.0562 07/01/2012 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	28323 **(	CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 19288	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2007 <b>RECEIVED DATE:</b> 12/23/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28237 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-575983 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575983 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65168 D DMDFEE \$5133.6000 10/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     28237     **CONFIDENTIAL**	
65168 D MMBTU \$4.1814 10/01/2009 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer     28237     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	

<b>RRC COID:</b>	7345	COMPAN	YNAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	19288	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 137 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     19289				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2006 <b>RECEIVED DATE:</b> 04/01/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
28235 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-576116 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576116 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
74106         D         MMBTU         \$5.1400         02/01/2010         Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 28235 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19290		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	<b>FRACT DATE:</b> 07/01/1998	<b>RECEIVED DATE:</b> 04/11/2014		
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/1998		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	<b>MENT:</b> Month to Month			
<b>REASONS FOR FILIN</b>	G			
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
28238	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-576170	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-576170 I	Mutually agreed to by the parties of	on a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65944	D MMBTU	\$6.5369 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	28238 **(	CONFIDENTIAL**		
TYPE SERVICE PROVI		OTHED TVDE DESCRIPTION		
TYPE OF SERVICE	Sele Fee Description	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:20158
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 03/12/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27949 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-010206Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010206 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65072DMMBTU\$4.551101/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27949     **CONFIDENTIAL**
65227 D MMBTU \$5.3000 01/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27949 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
E Electric Generation Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20158	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20159		
DESCRIPTION: Trans	smission Sales	STATUS: A		
OPERATOR NO: 40	53338			
ORIGINAL CONTR	ACT DATE: 09/30/2002	<b>RECEIVED DATE:</b> 12/15/2010		
INITIAL SERV		<b>TERM OF CONTRACT DATE:</b> 09/30/2002		
INAC	<b>FIVE DATE:</b>	AMENDMENT DATE:		
CONTRACT COMME	NT: Month to Month			
<b>REASONS FOR FILING</b>				
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANCE	NO:			
AMENDMENT(EXPL	AIN): None			
OTHER(EXPL	AIN): Rate Change - Custome	r name change - New contract number assigned		
CUSTOMERS				
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
32262 **	CONFIDENTIAL**			
		Y		
CURRENT RATE COMPO	DNENT			
RATE COMP. ID	DESCRIPTION			
82-577222	Not Applicable			
RATE ADJUSTMENT	PROVISIONS:			
Contract 82-577222 Mu	tually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
66076	D MMBTU	U \$3.4900 10/01/2010 Y		
DESCRIPTION: *	*CONFIDENTIAL**			
Customer 32	262 **(	CONFIDENTIAL**		
TYPE SERVICE PROVID	ED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
Е	Electric Generation Sales			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and corre	ect copy of this tariff has been s	sent to the customer involved in this transaction.		

RRC COID: 734	5 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20162		
DESCRIPTION: Tra	nsmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CONT	<b>TRACT DATE:</b> 06/01/2007	<b>RECEIVED DATE:</b> 04/11/2014		
	<b>RVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b> 07/01/2007		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	<b>IENT:</b> Month to Month			
REASONS FOR FILING	3			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANCE	E NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
28623 *	*CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-575942	Not Applicable			
RATE ADJUSTMEN	Γ PROVISIONS:			
Contract 82-575942 N	futually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
66581	D MMBTU	U \$6.5393 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	**(	CONFIDENTIAL**		
TYPE SERVICE PROVI				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
a anni utat a tue and conect copy of this tann has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER	MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     20195					
DESCRIPTION: Transmission Sales	STATUS: A				
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE: 10/01/1993	<b>RECEIVED DATE:</b> 07/29/2010				
INITIAL SERVICE DATE: TERM OF	CONTRACT DATE: 11/01/1993				
	IENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         C	ONFIDENTIAL? DELIVERY POINT				
27904 **CONFIDENTIAL**					
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-010132 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-010132 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARG</u>	E EFFECTIVE DATE CONFIDENTIAL				
65109 D MMBTU \$4.3639	06/01/2010 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27904 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
	HER TYPE DESCRIPTION				
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     20196			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         11/01/2001         RECEIVED DATE:         08/22/2008			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27886 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-010149 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-010149 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
67238 D MMBTU \$10.7100 04/01/2008 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27886 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 20197	
DESCRIPTION:	Transmission Sales STATUS: A	
OPERATOR NO:	463338	
ORIGINAL CON	<b>NTRACT DATE:</b> 10/01/2000 <b>RECEIVED DATE:</b> 08/22/2008	
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE: 11/01/2000	
IN	AACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: Y	RRC DOCKET NO:	
CITY ORDINAN	CE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(EX	XPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27916	**CONFIDENTIAL**	
	Y	
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-526897	Contract Qty: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.005/MMBtu (Contract Price) Excess Qty: Price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy Houston Ship Channel (East Houston Katy, Katy plant tailgate) (GD HSC) Midpoint, as published 2 business days following day of delivery Daily Deficiency: Buyer to pay Seller positive difference obtained by subtracting Daily Deficiency Price from the Contract Price. Daily Deficiency Price is equal to GD HSC Low, as published 2 bus days following day deficiency occurs.	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-526897	7	
DELIVERY POINTS		
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65205	D MMBTU \$9.5938 04/01/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27916 **CONFIDENTIAL**	
TYPE SERVICE PROV	VIDED	
TYPE OF SERVICE		
C	Industrial Sales	
TUC APPLICABILITY	V	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20198		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2003		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27882 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-573319 Monthly imbalances cashed out at simple average of daily Gas Daily, Daily Price Survey, East Texas-North Louisiana, Carthage Hub Tailgate prices per MMBtu for the month.		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-573319 If index or publication cease, parties agree to new index or price methodology within 5 days. If no agreement, each party to get a price quote from 3rd party marketers in the area and average the two quotes		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65230 D MMBTU \$.0001 04/01/2008 Y		
<b>DESCRIPTION:</b> **CONFIDENTIAL**		
Customer     27882     **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20199		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
ORIGINAL CONTRACT DATE:         08/01/2005         RECEIVED DATE:         08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27852 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-574290 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574290 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27852 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20200		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
ORIGINAL CONTRACT DATE:         03/01/2002         RECEIVED DATE:         08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27851 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-574417 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574417 (was contract 82-526714) Mutually agreed by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer     27851     **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION		
G City Gate Sales		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

TARIFF CODE:       TS       RRC TARIFF NO:       20201         DESCRIPTION:       Transmission Sales       STATUS:       A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2008 <b>RECEIVED DATE:</b> 03/13/2009		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
29210 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-575683 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-575683 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
67241 D MMBTU \$8.0735 12/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 29210 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
C Industrial Sales		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	20202
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>VTRACT DATE:</b> 04/01/2008	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SI	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2008
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29211	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	APONENT	
RATE COMP. ID	DESCRIPTION	
82-576360	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-576360	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
67240	D MMBTU	J \$5.6643 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29211 **	CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		
a anni that a true and correct copy of this tarm has been sent to the customer involved in this transaction.		

RRC COID: 734	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20335	
<b>DESCRIPTION:</b> Tra	ansmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CONT	<b>FRACT DATE:</b> 02/01/2003	<b>RECEIVED DATE:</b> 01/12/2011	
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/28/2003	
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	<b>IENT:</b> Month to Month		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EXI	PLAIN): None		
OTHER(EXE	<b>LAIN</b> ): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27864 *	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
82-010219	Not Applicable		
RATE ADJUSTMEN	T PROVISIONS:		
Contract 82-010219 N	Autually agreed by the parties on	a deal by deal basis	
DELIVERY POINTS			
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
66076	D MMBTU	U \$4.0000 11/01/2010 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27864 **(	CONFIDENTIAL**	
TYPE SERVICE PROVI			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
a annu that a true and correct copy of this farm has been sent to the customer involved in this transaction.			

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20336	
DESCRIPTION: Tr	ansmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CON	TRACT DATE: 02/01/2002	<b>RECEIVED DATE:</b> 12/12/2008	
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2002	
INA	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: Month to Month		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27848	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
82-526933	Not Applicable		
RATE ADJUSTMEN	T PROVISIONS:		
Contract 82-526933	Mutually agreed to by the parties of	on a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65030	D MMBTU	\$8.4000 09/01/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27848 **(	CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F	Sale For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 20384			
DESCRIPTION: Transmission Sales STATUS: A	,		
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         05/01/2002         RECEIVED DATE:         04/11/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27858 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-010161 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-010161 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65002 D DMDFEE \$24656.8000 02/01/2014 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27858 **CONFIDENTIAL**			
65002 D MMBTU \$5.7081 02/01/2014 Y	_		
DESCRIPTION: **CONFIDENTIAL**			
Customer 27858 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20384	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20385
DESCRIPTION: Th	ansmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 09/01/2002	<b>RECEIVED DATE:</b> 03/17/2011
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2002
INA	<b>CTIVE DATE:</b>	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27897	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-010192	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-010192	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
68568	D MMBTU	J \$4.0750 01/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27897 **(	CONFIDENTIAL**
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     20386				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2006 <b>RECEIVED DATE:</b> 09/14/2012				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2013				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Mo-Mo (Byr option three 1yr extensions)				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27931 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-575438 Daily price at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel minus \$0.08/MMBtu for such day. Buyer to reimburse 3rd party transport fees incurred by Seller.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-575438				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
65245 D MMBTU \$2.1400 06/01/2012 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27931 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     20387			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         03/01/2002         RECEIVED DATE:         04/11/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month-to-Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27888 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID       DESCRIPTION         82-573887       For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD			
HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-573887 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65073 D MMBTU \$8.0000 02/01/2014 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27888 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

TARIFF CODE:       TS       RRC TARIFF NO:       20388         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       Status:       A         ORIGINAL CONTRACT DATE:       07/27/2005       RECEIVED DATE:       03/26/2009         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       08/27/2005         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month			
OPERATOR NO:       463338         ORIGINAL CONTRACT DATE:       07/27/2005         RECEIVED DATE:       03/26/2009         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         NACTIVE DATE:       AMENDMENT DATE:			
ORIGINAL CONTRACT DATE:       07/27/2005       RECEIVED DATE:       03/26/2009         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       08/27/2005         INACTIVE DATE:       AMENDMENT DATE:			
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       08/27/2005         INACTIVE DATE:       AMENDMENT DATE:			
INITIAL SERVICE DATE:TERM OF CONTRACT DATE:08/27/2005INACTIVE DATE:AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27917 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-574301 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-574301 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65302 D MMBTU \$4.6748 01/01/2009 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27917 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     20389
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2008 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29376 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576395 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576395 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65170 D MMBTU \$4.7200 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29376 **CONFIDENTIAL**
86385 D MMBTU \$6.2465 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     29376     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20389	
TUC APPLICABI	LITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 161 of 401

TARIFF CODE:       TS       RRC TARIFF NO:       20390         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       GRIGINAL CONTRACT DATE:       06/01/2008       RECEIVED DATE:       11/06/2008         INITIAL SERVICE DATE:       06/01/2008       RECEIVED DATE:       11/06/2008         INITIAL SERVICE DATE:       06/01/2008       RECEIVED DATE:       07/01/2008         INITIAL SERVICE DATE:       ORIGINAL CONTRACT DATE:       07/01/2008         INACTIVE DATE:       AMENDMENT DATE:       07/01/2008         CONTRACT COMMENT:       Month       Memory         REASONS FOR FILING       New FILING:       RRC DOCKET NO:         CITY ORDINANCE NO:       CITY ORDINANCE NO:       RRC DOCKET NO:         CUSTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         29377       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y       Y			
OPERATOR NO: 463338 OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 06/01/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008 INACTIVE DATE: AMENDMENT DATE: 07/01/2008 INACTIVE DATE: 00/01/2008 INACTIVE			
OTEXATOR NO. ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 11/06/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008 INACTIVE DATE: AMENDMENT DATE: 07/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29377 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION			
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       07/01/2008         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING       Image: Contract of the contract of			
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       07/01/2008         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING         REASONS FOR FILING         NEW FILING:       Y         RRC DOCKET NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None         OTHER(EXPLAIN):       None         CUSTOMERS       CONFIDENTIAL?         29377       **CONFIDENTIAL**         Y       Y			
INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING       Image: Contract con			
REASONS FOR FILING         NEW FILING: Y       RRC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMER NO         Y         CURRENT RATE COMPONENT         RATE COMP. ID         DESCRIPTION			
NEW FILING: Y       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None       OTHER(EXPLAIN): None         CUSTOMERS       CONFIDENTIAL?         DELIVERY POINT       29377 **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT       MEXEMPTION         RATE COMP. ID       DESCRIPTION			
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29377 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION			
AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         29377       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMP. ID         DESCRIPTION			
OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         29377       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT       Y       DESCRIPTION			
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         29377       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT       DESCRIPTION       DESCRIPTION			
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       29377     **CONFIDENTIAL**     Y     Y			
29377     **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMP. ID     DESCRIPTION			
Y       CURRENT RATE COMPONENT       RATE COMP. ID       DESCRIPTION			
CURRENT RATE COMPONENT       RATE COMP. ID       DESCRIPTION			
RATE COMP. ID     DESCRIPTION			
92 576472 Not Applicable			
82-576473 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-576473 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65197 D MMBTU \$13.3400 07/01/2008 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 29377 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
C Industrial Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20391	
DESCRIPTION: Tran	smission Sales	STATUS: A	
OPERATOR NO: 4	63338		
ORIGINAL CONT	<b>RACT DATE:</b> 04/01/2008	<b>RECEIVED DATE:</b> 01/03/2012	
INITIAL SER	VICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2008	
INAC	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPI	LAIN): None		
OTHER(EXPI	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO C	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27924 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
82-576421	Not Applicable		
RATE ADJUSTMENT	PROVISIONS:		
Contract 82-576421 M	utually agreed to by the parties of	on a deal by deal basis	
DELIVERY POINTS			
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
68568	D MMBTU	\$3.4000 11/01/2011 Y	
DESCRIPTION: *	**CONFIDENTIAL**		
Customer 2'	7924 **(	CONFIDENTIAL**	
TYPE SERVICE PROVID	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F	Sale For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING	SECTION 104.003(b) APPI IC		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and cor	rect copy of this tariff has been s	sent to the customer involved in this transaction.	

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO: 20612		
DESCRIPTION:	Fransmission Sales STATUS: A		
OPERATOR NO:	463338		
ORIGINAL CO	<b>NTRACT DATE:</b> 02/01/2001 <b>RECEIVED DATE:</b> 07/15/2011		
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 03/01/2001		
IN	ACTIVE DATE: AMENDMENT DATE:		
CONTRACT COM	IMENT: Month to Month		
REASONS FOR FILI	NG		
NEW FILING: N	RRC DOCKET NO:		
CITY ORDINAN	CE NO:		
AMENDMENT(E	KPLAIN): None		
OTHER(E2	KPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
32055	**CONFIDENTIAL**		
	Y		
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
82-578004	Not Applicable		
RATE ADJUSTME	NT PROVISIONS:		
Contract 82-578004	Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS			
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65009	D MMBTU \$4.7700 04/01/2011 Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**		
Customer	32055 **CONFIDENTIAL**		
		_	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE			
F	Sale For Resale		
TUC APPLICABILITY	Ϋ́Υ.		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     20701
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE: 03/26/2009
<b>INITIAL SERVICE DATE:</b> 09/01/2008 <b>TERM OF CONTRACT DATE:</b> 10/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29394 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576735 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576735 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
67776 D MMBTU \$6.5000 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     29394     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:20743
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2008 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27854 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576687 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65025 D DMDFEE \$7252.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27854 **CONFIDENTIAL**
65025 D MMBTU \$5.4170 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 27854 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20743	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 167 of 401

RRC COID: 72	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 20744
DESCRIPTION: 7	Transmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CON	<b>NTRACT DATE:</b> 12/01/2003 <b>RECEIVED DATE:</b> 05/08/2009
INITIAL SI	ERVICE DATE:         TERM OF CONTRACT DATE:         04/01/2004
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	
REASONS FOR FILI	
NEW FILING: N	
CITY ORDINAN	
AMENDMENT(EX	
CUSTOMERS	(PLAIN): Rate Change
CUSTOMERS CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT
27851	**CONFIDENTIAL**
	Y
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
82-574288	Price payable shall be index price listed in edition of Inside FERC's Gas Market Report published for that month and identified in the table entitled Market Center Spot-Gas Prices under the heading East Texas as the Houston Ship Channel price under the column entitled Index (HSC Index Price) plus \$.05. Price may change if parties execute a transaction confirmation that is mutually agreed to by the parties.
RATE ADJUSTME	NT PROVISIONS:
Contract 82-574288	Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
67236	D MMBTU \$3.6850 03/01/2009 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27851 **CONFIDENTIAL**
TYPE SERVICE PROV	/IDED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G	City Gate Sales
TUC APPLICABILITY	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAM	ME: KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 20751	
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 10/01/2006	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKE	ET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27862 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-576804 Price mutually agreed on a deal by deal b	basis, plus tax.
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576804 Mutually agreed to by the parties on a deal b for a particular period of days or months.	by deal basis. At any time, parties may agree to a fixed price for a specified quantitiy of gas

RRC COID: 73	345	COMPANY	Y NAME: KIN	DER MORGAN TEJAS PIP	ELINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	20751			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH			
65265	D	DMDFEE	\$50456.0000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27862	**CC	NFIDENTIAL**			
65265	D	MMBTU	\$5.1800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27862	**CC	NFIDENTIAL**			
69957	D	MMBTU	\$5.6800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27862	**CC	NFIDENTIAL**			
74622	D	MMBTU	\$5.6800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27862	**C0	NFIDENTIAL**			
86808	D	MMBTU	\$5.1800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27862	**CC	NFIDENTIAL**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE DESCRIPTION		
G	City Gate Sales					
TUC APPLICABILITY						
FACTS SUPPORTING	G SECTION 104.00	)3(b) APPLICA	BILITY			
I affirm that a true and c	correct copy of this ta	ariff has been ser	t to the customer inv	olved in this transaction.		

RRC COID: 7345 COMPANY N	AME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:         TS         RRC TARIFF NO:         210:	54
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 08/01/2005	<b>RECEIVED DATE:</b> 12/03/2012
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 09/01/2005
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOC	KET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29998 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-574337 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574337 Mutually agreed to by the parties on a de	al by deal basis
DELIVERY POINTS	
	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65177 D MMBTU \$2	2.9450 10/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 29998 **CONF	DENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABIL	<u>ITY</u>
Neither the gas utility nor the customer had an unfair advantage du NOTE: (This fact cannot be used to support a Section 104.003) affiliated pipeline.)	uring the negotiations. (b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to	the customer involved in this transaction.

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21055
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 07/01/2008	<b>RECEIVED DATE:</b> 04/11/2014
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/2008
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	NG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27945	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
82-576374	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-576374	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65296	D MMBTU	J \$6.1905 02/01/2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	27945 **(	CONFIDENTIAL**
TYPE SERVICE PROV	ZIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
G	City Gate Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pij	peline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and c	correct copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 21056	
DESCRIPTION: Transp	nission Sales STATUS: A	
<b>OPERATOR NO:</b> 46	3338	
ORIGINAL CONTRA	ACT DATE: 10/31/2008 RECEIVED DATE: 09/17/2012	
INITIAL SERV		
INACT	IVE DATE: AMENDMENT DATE:	
CONTRACT COMME	NT: None	
REASONS FOR FILING		
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANCE N	0:	
AMENDMENT(EXPLA	IN): None	
OTHER(EXPLA	IN): Rate Change	
CUSTOMERS		
CUSTOMER NO CL	STOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
29997 **C	ONFIDENTIAL**	
	Y	
CURRENT RATE COMPO	NENT	
RATE COMP. ID	DESCRIPTION	
	MMBtu. For excess volumes up to10% of nominated volumes, the higher of Gas Daily price for the day of delivery or the delivery, plus \$0.225 per MMBtu. For excess volumes in excess of 10%, mutually agreed price. If Buyer fails to take nor volumes, it is deemed Seller has bought deficient volumes back at the lower of Gas Daily price for the day of delivery or following delivery, plus \$0.06 per MMBtu. Monthly capacity reservation fee of \$113,700 for first 12 months of contract. ninimum quantity demand fee, 8,000,000 MMBtu less actual volumes taken, times \$0.225 per MMBtu.	ninated the day
RATE ADJUSTMENT P	ROVISIONS:	
	e Gas Daily index is not published on any day or permanently ceases to be published, parties to mutually agree to new in ys or contract terminates and price for gas during such 30 days to be arithmetic average of Gas Daily price during previou	
DELIVERY POINTS		
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
69958	D MMBTU \$3.0750 07/01/2012 Y	
DESCRIPTION: **	CONFIDENTIAL**	
Customer 299	97 **CONFIDENTIAL**	
TYPE SERVICE PROVIDE	D	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
E	Electric Generation Sales	
TUC APPLICABILITY		
FACTS SUPPORTING SE	CTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the	customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	
	ct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PI	PELINE LLC
TARIFF CODE: TS	S RRC TARIFF NO: 21282	
DESCRIPTION:	Transmission Sales STATUS:	A
OPERATOR NO:	463338	
ORIGINAL CON	<b>NTRACT DATE:</b> 02/01/2009 <b>RECEIVED DATE:</b> 04/	11/2014
		01/2009
IN	NACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	MMENT: Month to Month	
REASONS FOR FILL	ING	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINAN	ICE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(EX	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELI	VERY POINT
27892	**CONFIDENTIAL**	
	Y	
CURRENT RATE CON	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-576896	Not Applicable	
RATE ADJUSTME	ENT PROVISIONS:	
Contract 82-576896	6 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS		
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DAT	E <u>CONFIDENTIAL</u>
65118	D MMBTU \$5.2525 02/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27892 **CONFIDENTIAL**	
TYPE SERVICE PROV		
TYPE OF SERVICE		
С	Industrial Sales	
TUC APPLICABILITY	Y	
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact can affiliated pi	for the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to ipeline.) correct copy of this tariff has been sent to the customer involved in this transaction.	be charged is to an
	concercopy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21283
DESCRIPTION: 7	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	NTRACT DATE: 02/01/2009	<b>RECEIVED DATE:</b> 04/11/2014
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2009
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	<b>XPLAIN</b> ): None	
OTHER(EX	<b>XPLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
29997	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-576998	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-576998	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
69958	D MMBTU	J \$5.4600 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29997 **(	CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	<i>[</i>	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact car affiliated pi	peline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and	correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     21284
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 08/19/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27950 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-574990 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574990 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
70180 D DMDFEE \$750.0000 06/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27950 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     21286	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 10/27/2005 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
30128 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-574620 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574620 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65074 D MMBTU \$5.2650 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30128 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345	COMPANY NAME	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS RRC TAI	<b>RIFF NO:</b> 21287			
<b>DESCRIPTION:</b> Transmission Sales		ST	ATUS: A	
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 0	04/01/2006	RECEIVED DATE:	04/11/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:		
INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT: Month to M	Month			
REASONS FOR FILING				
NEW FILING: N	RRC DOCKET N	iO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Chang	ge			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAM	E	CONFIDENTIAL?	DELIVERY POINT	
33891 **CONFIDENTIAL*	:*			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. IDDESCRIPTION				
82-580093 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-580093 Mutually agreed to by	y the parties on a deal by d	eal basis		
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>		ENT CHARGE EFFECTIV		,
70178 D	DMDFEE \$750.000	0 02/01	/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL	_**			
Customer 33891	**CONFIDENTI	AL**		
70178 D	MMBTU \$6.6938	02/01	/2014 Y	
		02/01	12017 I	
DESCRIPTION: **CONFIDENTIAL				
Customer 33891	**CONFIDENT	AL**		
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESC	CRIPTION	OTHER TYPE DESCRI	PTION	
C Industrial Sales				

<b>RRC COID:</b> 7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21287	
TUC APPLICABILITY			
FACTS SUPPORTING SECTI Neither the gas utility nor the cust NOTE: (This fact cannot be us affiliated pipeline.)	omer had an unfair advan	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 21288	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         11/01/2004         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27877 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-573771 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573771 Mutually agreeable	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65301 D MMBTU \$5.4550 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27877 **CONFIDENTIAL**	
86517 D MMBTU \$7.9850 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27877 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	21288	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	21415			
DESCRIPTION:	Fransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 04/01/2006	<b>RECEIVED DATE:</b> 04/11/2014			
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2006			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILL	NG				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(E)	<b>KPLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
30810	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-577057	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-577057	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65238	D MMBTU	U \$6.2761 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30810 **(	CONFIDENTIAL**			
TYPE SERVICE PROV					
TYPE OF SERVICE		OTHER TYPE DESCRIPTION			
F					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact can affiliated pi	peline.)	)4.003(b) transaction if the rate to be charged or offerred to be charged is to an			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21478				
DESCRIPTION: Tr	ansmission Sales	STATUS: A				
<b>OPERATOR NO:</b>	463338					
ORIGINAL CON	<b>FRACT DATE:</b> 04/01/2009	<b>RECEIVED DATE:</b> 12/08/2011				
	ORIGINAL CONTRACT DATE:         04/01/2009         RECEIVED DATE:         12/08/2011           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         05/01/2009					
INA	CTIVE DATE:	AMENDMENT DATE:				
CONTRACT COM	<b>MENT:</b> Month to Month					
REASONS FOR FILIN	G					
NEW FILING: N	RRC	DOCKET NO:				
CITY ORDINANC	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX)	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
30885	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
82-577208	Not Applicable					
RATE ADJUSTMEN	T PROVISIONS:					
Contract 82-577208	Mutually agreed to by the parties o	n a deal by deal basis				
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
67241	D MMBTU	\$4.0958 10/01/2011 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30885 **C	CONFIDENTIAL**				
TYPE SERVICE PROV						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
NOTE: (This fact can affiliated pip	eline.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an				
I affirm that a true and co	prrect copy of this tariff has been s	ent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TE	JAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     21856				
DESCRIPTION: Transmission Sales	TATUS: A			
<b>OPERATOR NO:</b> 463338				
	<b>E:</b> 12/08/2011			
ORIGINAL CONTRACT DATE:     02/01/2003     RECEIVED DAT       INITIAL SERVICE DATE:     TERM OF CONTRACT DATE				
INACTIVE DATE: AMENDMENT DATE				
CONTRACT COMMENT: None	-			
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?	DELIVERY POINT			
27893 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-010218 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010218 Mutually agreeable				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECT	IVE DATE CONFIDENTIAL			
65127 D MMBTU \$3.7800 10/	01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**				
Customer 27893 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	RIPTION			
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or o affiliated pipeline.)	fferred to be charged is to an			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RE	RC TARIFF NO:	22005		
DESCRIPTION: Transmission Sa	les	STATUS: A		
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DAT	<b>E:</b> 05/01/2008	<b>RECEIVED DATE:</b> 07/09/2013		
INITIAL SERVICE DATI		TERM OF CONTRACT DATE: 06/01/2008		
INACTIVE DAT	Е:	AMENDMENT DATE:		
CONTRACT COMMENT: Mo	onth to Month			
REASONS FOR FILING				
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): Non	ie			
OTHER(EXPLAIN): Rate	e Change			
CUSTOMERS				
CUSTOMER NO CUSTOMER	R NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
31130 **CONFIDEN	JTIAL**			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIP	TION			
82-576201 Not Applic	able			
RATE ADJUSTMENT PROVISIO	DNS:			
Contract 82-576201 Mutually agree	ed to by the parties o	on a deal by deal basis		
DELIVERY POINTS				
<u>ID</u> <u>TYI</u>	PE <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65227 I	D MMBTU	\$4.2600 04/01/2013 Y		
<b>DESCRIPTION:</b> **CONFIDE	NTIAL**			
Customer 31130	**C	CONFIDENTIAL**		
TYPE SERVICE PROVIDED				
	E DESCRIPTION	OTHER TYPE DESCRIPTION		
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer NOTE: (This fact cannot be used to s affiliated pipeline.)	had an unfair advant support a Section 104	tage during the negotiations. 44.003(b) transaction if the rate to be charged or offerred to be charged is to an		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     22460	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE:         11/01/2009         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           31499         **CONFIDENTIAL **	
31499 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT       RATE COMP. ID       DESCRIPTION	
RATE COMP. ID     DESCRIPTION       82-577430     Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577430 DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65083 D DMDFEE \$4351.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65168 D DMDFEE \$4351.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65083 D MMBTU \$5.4587 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65168 D MMBTU \$7.4316 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	

### COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 22460 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     22461				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2007 <b>RECEIVED DATE:</b> 02/03/2010				
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     09/01/2007				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): This contract covers purchase and sales. This is first month customer has purchased				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
31500 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-577475 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-577475				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65302 D MMBTU \$5.0550 12/01/2009 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 31500 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 22462				
DESCRIPTION:	Transmission Sales STATUS: A				
OPERATOR NO:	463338				
ORIGINAL CO	<b>NTRACT DATE:</b> 12/01/2009 <b>RECEIVED DATE:</b> 04/11/2014				
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 01/01/2010				
I	VACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILI	NG	,			
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34017	**CONFIDENTIAL**				
	Y				
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-580153	Not Applicable				
RATE ADJUSTME	INT PROVISIONS:				
Contract 82-58015	3 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS					
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
73478	D MMBTU \$6.9801 02/01/2014 Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34017 **CONFIDENTIAL**				
		_			
TYPE SERVICE PRO					
TYPE OF SERVICE					
F Sale For Resale					
TUC APPLICABILIT	TUC APPLICABILITY				
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
NOTE: (This fact ca affiliated p	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ipeline.) correct copy of this tariff has been sent to the customer involved in this transaction.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     22627				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2007 <b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2007				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
31646 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-575918 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-575918 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
73020 D MMBTU \$5.3000 02/01/2014 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 31646 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     22872				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2008 <b>RECEIVED DATE:</b> 07/26/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
31804 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-576576 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576576 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
69956 D MMBTU \$4.4115 05/01/2010 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 31804 **CONFIDENTIAL**				
	-			
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     22873	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2010 <b>RECEIVED DATE:</b> 01/03/2012	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2010	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	-
27859 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION82-577733Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577733 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
ID         ITTE         ONT         CONTREMENT CHARGE         EFFECTIVE DATE         CONTREMITAE           65082         D         MMBTU         \$3.4514         11/01/2011         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27859 **CONFIDENTIAL**	
65211 D MMBTU \$2.9121 11/01/2011 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer     27859     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	22873	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECTI	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. cction if the rate to be charged or offerred to be charged is to an

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	RRC TARIFF NO:	23032						
<b>DESCRIPTION:</b> T	ransmission Sales	STATUS: A						
OPERATOR NO:	463338							
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2005	<b>RECEIVED DATE:</b> 03/09/2011						
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2005						
INA	ACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month								
<b>REASONS FOR FILIN</b>	IG							
NEW FILING: N	RRG	C DOCKET NO:						
CITY ORDINANC	E NO:							
AMENDMENT(EX	PLAIN): None							
OTHER(EX	PLAIN): Rate Change							
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>						
31901	**CONFIDENTIAL**							
		Y						
CURRENT RATE COM	IPONENT							
RATE COMP. ID	DESCRIPTION							
82-574002	Not Applicable							
RATE ADJUSTMEN	T PROVISIONS:							
Contract 82-574002								
DELIVERY POINTS								
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65302	D MMBTU	J \$3.8000 12/01/2010 Y						
DESCRIPTION:	**CONFIDENTIAL**							
Customer	31901 **(	CONFIDENTIAL**						
TYPE SERVICE PROV	IDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
F	Sale For Resale							
TUC APPLICABILITY	TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY						
Neither the gas utility no NOTE: (This fact can affiliated pip	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23051					
<b>DESCRIPTION:</b> Tr	ransmission Sales	STATUS: A					
<b>OPERATOR NO:</b>	463338						
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2010	<b>RECEIVED DATE:</b> 04/11/2014					
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2010					
INA	ACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month							
REASONS FOR FILIN	IG						
NEW FILING: N	RR	C DOCKET NO:					
CITY ORDINANC	CE NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
31975	**CONFIDENTIAL**						
		Y					
CURRENT RATE COM	IPONENT						
RATE COMP. ID	DESCRIPTION						
82-577872	Not Applicable						
RATE ADJUSTMEN	T PROVISIONS:						
Contract 82-577872	Contract 82-577872 Mutually agreed by the parties on a deal by deal basis.						
DELIVERY POINTS							
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
74621	D MMBTU	J \$7.5642 02/01/2014 Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31975 **	CONFIDENTIAL**					
TYPE SERVICE PROV	IDED SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
		UTHER TITE DESCRIPTION					
Г 	F Sale For Resale						
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY					
NOTE: (This fact can affiliated pip	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23052						
DESCRIPTION: Tran	smission Sales	STATUS: A						
<b>OPERATOR NO:</b> 4	63338							
ORIGINAL CONT	<b>RACT DATE:</b> 05/01/2010	<b>RECEIVED DATE:</b> 12/15/2010						
INITIAL SER		<b>TERM OF CONTRACT DATE:</b> 06/01/2010						
INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: Month to Month								
REASONS FOR FILING								
NEW FILING: N	RRC	C DOCKET NO:						
CITY ORDINANCE	NO:							
AMENDMENT(EXPI	LAIN): None							
OTHER(EXPI	LAIN): Rate Change							
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>						
31973 **	CONFIDENTIAL**							
		Y						
CURRENT RATE COMP	ONENT							
RATE COMP. ID	DESCRIPTION							
82-577942	Not Applicable							
RATE ADJUSTMENT	PROVISIONS:							
Contract 82-577942 M	utually agreed by the parties on	a deal by deal basis.						
DELIVERY POINTS								
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
69956	D MMBTU	\$3.3979 10/01/2010 Y						
DESCRIPTION: *	**CONFIDENTIAL**							
Customer 3	1973 **(	CONFIDENTIAL**						
TYPE SERVICE PROVID								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
F	Sale For Resale							
TUC APPLICABILITY								
FACTS SUPPORTING S	SECTION 104.003(b) APPLIC	ABILITY						
	. /							
NOTE: (This fact canno affiliated pipel	ine.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	RRC TARIFF NO:	23166					
DESCRIPTION: Transmission	Sales	STATUS: A					
OPERATOR NO: 463338							
ORIGINAL CONTRACT D	ATE: 07/01/2010	<b>RECEIVED DATE:</b> 12/15/2010					
INITIAL SERVICE DA	ATE:	<b>TERM OF CONTRACT DATE:</b> 07/01/2011					
INACTIVE D	ATE:	AMENDMENT DATE:					
CONTRACT COMMENT:	Month to Month						
REASONS FOR FILING							
NEW FILING: N	RRC	C DOCKET NO:					
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): N	None						
OTHER(EXPLAIN): H	Rate Change						
CUSTOMERS							
CUSTOMER NO CUSTOM	IER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
32056 **CONFIL	DENTIAL**						
		Y					
CURRENT RATE COMPONENT							
RATE COMP. ID DESCR	RIPTION						
82-578034 Not Ap	plicable						
RATE ADJUSTMENT PROVIS	RATE ADJUSTMENT PROVISIONS:						
Contract 82-578034 Mutually ag	greed by the parties on	a deal by deal basis.					
DELIVERY POINTS							
<u>ID</u> <u>1</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65272	D MMBTU	\$3.9500 10/01/2010 Y					
DESCRIPTION: **CONFI	DENTIAL**						
Customer 32056	**(	CONFIDENTIAL**					
TYPE SERVICE PROVIDED							
	ICE DESCRIPTION	OTHER TYPE DESCRIPTION					
	or Resale						
	TUC APPLICABILITY						
FACTS SUPPORTING SECTION	<u>N 104.003(b) APPLIC</u>	ABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23256							
DESCRIPTION: Tr	ansmission Sales	STATUS: A							
OPERATOR NO:	463338								
ORIGINAL CON	<b>FRACT DATE:</b> 02/01/2003	<b>RECEIVED DATE:</b> 01/31/2013							
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2003							
INA	INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: Month to Month									
REASONS FOR FILING									
NEW FILING: N	RRG	C DOCKET NO:							
CITY ORDINANC	E NO:								
AMENDMENT(EXI	PLAIN): None								
OTHER(EXI	PLAIN): Rate Change								
CUSTOMERS									
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>							
32070	**CONFIDENTIAL**								
		Y							
CURRENT RATE COM	PONENT								
RATE COMP. ID	DESCRIPTION								
82-578118	Not Applicable								
RATE ADJUSTMEN	T PROVISIONS:								
Contract 82-578118 I	Mutually agreed by the parties on	a deal by deal basis.							
DELIVERY POINTS									
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL							
65177	D MMBTU	J \$3.3500 12/01/2012 Y							
DESCRIPTION:	**CONFIDENTIAL**								
Customer	32070 **(	CONFIDENTIAL**							
TYPE SERVICE PROVI	DED								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION							
F	Sale For Resale	OTHER ITTE DESCRIPTION							
	Salt FUL Resalt								
TUC APPLICABILITY	TUC APPLICABILITY								
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY							
NOTE: (This fact canr affiliated pipe	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.									

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC								
TARIFF CODE:     TS     RRC TARIFF NO:     23328								
DESCRIPTION: Transmission Sales STATUS: A								
<b>OPERATOR NO:</b> 463338								
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2010 <b>RECEIVED DATE:</b> 04/11/2014								
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010								
INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: Month to Month								
REASONS FOR FILING								
NEW FILING: N RRC DOCKET NO:								
CITY ORDINANCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): Rate Change								
CUSTOMERS								
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT								
27902 **CONFIDENTIAL**								
Y								
CURRENT RATE COMPONENT								
RATE COMP. ID     DESCRIPTION								
82-578134 Not Applicable								
RATE ADJUSTMENT PROVISIONS:								
Contract 82-578134 Mutually agreed to by the parties on a deal by deal basis								
DELIVERY POINTS								
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>								
65138 D DMDFEE \$34104.0000 02/01/2014 Y								
DESCRIPTION: **CONFIDENTIAL**								
Customer     27902     **CONFIDENTIAL**								
65138 D MMBTU \$5.4672 02/01/2014 Y								
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
Customer     27902     **CONFIDENTIAL**								
TYPE SERVICE PROVIDED								
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION								
E Electric Generation Sales								

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	23328	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC								
TARIFF CODE:     TS     RRC TARIFF NO:     23329								
DESCRIPTION: Transmission Sales STATUS: A								
<b>OPERATOR NO:</b> 463338								
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2010 <b>RECEIVED DATE:</b> 04/11/2014								
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010								
INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: Month to Month								
REASONS FOR FILING								
NEW FILING: N RRC DOCKET NO:								
CITY ORDINANCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): Rate Change								
CUSTOMERS								
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT								
31259 **CONFIDENTIAL**								
Y								
CURRENT RATE COMPONENT								
RATE COMP. ID         DESCRIPTION								
82-578310 Not Applicable								
RATE ADJUSTMENT PROVISIONS:								
Contract 82-578310 Mutually agreed to by the parties on a deal by deal basis								
DELIVERY POINTS								
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL								
65072 D MMBTU \$4.7477 02/01/2014 Y								
DESCRIPTION: **CONFIDENTIAL**								
Customer 31259 **CONFIDENTIAL**								
TYPE SERVICE PROVIDED								
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION								
F Sale For Resale								
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)         I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 73	345 (	COMPANY	Y NAME: KI	NDER MORGAN TEJA	AS PIPEI	LINE LLC	
TARIFF CODE: TS	RRC TAE	RIFF NO:	23443				
<b>DESCRIPTION:</b> T	ransmission Sales			STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CON	TRACT DATE: 0	9/30/2010		<b>RECEIVED DATE:</b>	04/11/2	014	
INITIAL SE	CRVICE DATE:		TEI	RM OF CONTRACT DATE:			
INA	ACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	MENT: None						
REASONS FOR FILIN	١G						
NEW FILING: N		RRC E	OCKET NO:				
CITY ORDINANC	CE NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): Rate Chang	e					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E		CONFIDENTIAL?	DELIVE	<u>RY POINT</u>	
32261	**CONFIDENTIAL*	*					
				Y			
CURRENT RATE COM	IPONENT						
RATE COMP. ID	DESCRIPTION						
82-578144	Not Applicable						
RATE ADJUSTMEN	NT PROVISIONS:						
Contract 82-578144	Mutually agreed by the	e parties on a d	leal by deal basis				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT (			CONFIDENTIAL	
75536	D	MMBTU	\$7.3416	02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32261	**C0	NFIDENTIAL**				
75536	D	MNTHLY	\$750.0000	02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32261	**C0	NFIDENTIAL**				
TYPE SERVICE PROV	TIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIP	TION		
C	Industrial Sales						

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	23443	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 73	45 COM	PANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF N	I <b>O:</b> 23444			
DESCRIPTION: Th	ansmission Sales		STA	TUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 11/01/20	010	<b>RECEIVED DATE:</b>	08/03/2011	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:		
INA	<b>CTIVE DATE:</b>		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
32259	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-578390	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-578390	Mutually agreed by the partie	es on a deal by deal ba	isis		
DELIVERY POINTS					
ID			NT CHARGE EFFECTIVE		
65205	D DMI	DFEE \$2000.0000	06/01/2	2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32259	**CONFIDENTIA	L**		
65205	D MM	IBTU \$4.5811	06/01/2	2011 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	32259	**CONFIDENTIA	L**		
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPTI	ION	OTHER TYPE DESCRIP	<u>TION</u>	
C	Industrial Sales				

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	23444	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ity nor the cust ct cannot be us	(ON 104.003(b) APPLIC omer had an unfair advant ed to support a Section 10	tage during the	negotiations. Iction if the rate to be charged or offerred to be charged is to an
amiliate	ed pipeline.)			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     23445				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         12/15/2010				
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     12/01/1999				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27904 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-010114 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010114 mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65119 D MMBTU \$3.3300 10/01/2010 Y				
DESCRIPTION: **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

Г

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 23491
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2003 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32354 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578384 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578384 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65158 D DMDFEE \$3626.0000 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 32354 **CONFIDENTIAL**
65158 D MMBTU \$6.1288 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     32354     **CONFIDENTIAL**
65295 D MMBTU \$5.2600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     32354     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Sales to government agency

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23491	
UC APPLICABILITY			
FACTS SUPPORTING SECTIO Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advan	tage during the n	egotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23689		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	<b>FRACT DATE:</b> 02/10/2010	<b>RECEIVED DATE:</b> 04/11/2014		
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2010		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	<b>IENT:</b> Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27886	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-577779	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-577779 1	Mutually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
67238	D MMBTU	J \$4.9850 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27886 **(	CONFIDENTIAL**		
TYPE SERVICE PROVI		OTHER TYPE DESCRIPTION		
F	Sele For Percelo	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
	meet copy of this tarm has been s	sont to the customer involved in this transaction.		

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23793		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	<b>FRACT DATE:</b> 02/01/2011	<b>RECEIVED DATE:</b> 04/18/2011		
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2011		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	MENT: None			
<b>REASONS FOR FILIN</b>	G			
NEW FILING: Y	RRC	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): None			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
32798	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-578725	One time cashout of old imbal	ances under transportation contract(s).		
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-578725				
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65119	D MMBTU	\$4.1616 02/01/2011 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32798 **(	CONFIDENTIAL**		
TYPE SERVICE PROV	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
	CECTION 104 0024 \ ADDI XO			
FAC15 SUPPORTING	SECTION 104.003(b) APPLIC			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and co	prrect copy of this tariff has been s	sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     23794
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2011 <b>RECEIVED DATE:</b> 07/15/2011
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     03/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27882 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578739 One time cashout of old imbalances under transportation contract(s).
RATE ADJUSTMENT PROVISIONS:
Contract 82-578739
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65302 D MMBTU \$4.0390 04/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27882 **CONFIDENTIAL**
TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS     RRC TARIFF NO: 23795				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 04/29/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2002				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27947 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-526918 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-526918				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
77258 D MMBTU \$4.6250 03/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer         27947         **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
F Sale For Resale				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     24123				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2005 <b>RECEIVED DATE:</b> 07/15/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2006				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27876 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-574739 Operational imbalances under OBA remaining at end of month cashed out at simple average of daily Gas Daily, Daily Price Survey, Midpoint, East-Houston-Katy, Katy prices per MMBtu for the month.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-574739				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
64978 D MMBTU \$4.1960 04/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer     27876     **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
A minimum date date confect copy of ans and mas been sold to the customer interfect in this datasaction.				

RRC COID: 7345	COMPAN	Y NAME: KINDER M	IORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	24197			
<b>DESCRIPTION:</b> Transmission	Sales		STATUS: A		
OPERATOR NO: 463338					
ORIGINAL CONTRACT DA	ATE: 05/01/2011	R	ECEIVED DATE: 01/07/2	2014	
INITIAL SERVICE DA	ATE:	TERM OF CO	NTRACT DATE: 06/01/2	2011	
INACTIVE DA	ATE:	AME	NDMENT DATE:		
CONTRACT COMMENT:	Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC I	OOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): N	Vone				
OTHER(EXPLAIN): R	Rate Change				
CUSTOMERS					
CUSTOMER NO CUSTOM	ER NAME	<u>CON</u>	FIDENTIAL? DELIVE	RY POINT	
33057 **CONFID	ENTIAL**				
			Y		
CURRENT RATE COMPONENT					
	RIPTION				
82-578805 Not app	licable				
RATE ADJUSTMENT PROVIS	SIONS:				
Contract 82-578805 Mutually ag	greed to by the parties on	a deal by deal basis			
DELIVERY POINTS					
	<u>'YPE</u> <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
65160	D MMBTU	\$3.6223	11/01/2013	Y	
DESCRIPTION: **CONFI	DENTIAL**				
Customer 33057	**CC	NFIDENTIAL**			
65265	D MMBTU	\$3.5500	11/01/2013	Y	
DESCRIPTION: **CONFI	DENTIAL**				
Customer 33057	**CC	NFIDENTIAL**			
TYPE SERVICE PROVIDED					-
	CE DESCRIPTION	OTHE	R TYPE DESCRIPTION		
	al Sales				

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	24197	
TUC APPLICABIL	ІТҮ			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.				
	cannot be us d pipeline.)	ed to support a Section 10	4.003(b) transa	action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
CARIFF CODE:     TS     RRC TARIFF NO:     24198	
DESCRIPTION: Transmission Sales STATUS: A	
<b>DPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         06/01/2011         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
EASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
JSTOMERS	
<u>USTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27855 **CONFIDENTIAL**	
Y	
JRRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
Not applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578895 Mutually agreed to by the parties on a deal by deal basis	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     24198						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHAI		CONFIDENTIAL	
65007	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27855	**C(	ONFIDENTIAL**			
65015	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	TIAL**				
Customer	27855	**C(	ONFIDENTIAL**			
65042	D	MMBTU	\$5.3028	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	27855	**C0	ONFIDENTIAL**			
65238	D	MMBTU	\$5.2550	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TIAL**				
Customer	27855	**C(	ONFIDENTIAL**			
67239	D	MMBTU	\$5.2550	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	27855	**C(	ONFIDENTIAL**			
85905	D	MMBTU	\$5.2550	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	27855	**C(	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE D	<b>ESCRIPTION</b>	<u><u> </u></u>	OTHER TYPE DESCRIPTION		
F	Sale For Resa	ıle				
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     24255			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         11/01/2007         RECEIVED DATE:         07/30/2013			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
33115 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
575671 Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East- Houston-Katy, Katy, Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30\$ of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy, Midpoint index plus \$0.25 per MMBtu.			
RATE ADJUSTMENT PROVISIONS:			
Contract 575671			
DELIVERY POINTS			
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
77015 D MMBTU \$4.5326 05/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33115 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION			
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     24366			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         09/01/2011         RECEIVED DATE:         12/03/2013			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
33115 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
577373 Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East- Houston-Katy, Katy, Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30% of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy, Midpoint index plus \$0.25 per MMBtu.			
RATE ADJUSTMENT PROVISIONS:			
Contract 577373			
DELIVERY POINTS			
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
67238 D MMBTU \$3.9800 09/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33115 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION			
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	24377		
DESCRIPTION: Trans	mission Sales	STATUS: A		
<b>OPERATOR NO:</b> 46	3338			
ORIGINAL CONTR	ACT DATE: 09/01/2011	<b>RECEIVED DATE:</b> 04/11/2014		
INITIAL SERV	ICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2011		
INACT	TIVE DATE:	AMENDMENT DATE:		
CONTRACT COMME	NT: Month to Month			
<b>REASONS FOR FILING</b>				
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANCE N	NO:			
AMENDMENT(EXPL	AIN): None			
OTHER(EXPLA	AIN): Rate Change			
CUSTOMERS				
CUSTOMER NO CU	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
33186 **(	CONFIDENTIAL**			
		Y		
CURRENT RATE COMPO	NENT			
RATE COMP. ID	DESCRIPTION			
82-579084	Not applicable			
RATE ADJUSTMENT H	PROVISIONS:			
Contract 82-579084 Mu	tually agreed to by the parties of	on a deal by deal basis		
DELIVERY POINTS	· · · · ·			
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
78758	D MMBTU	U \$5.1800 02/01/2014 Y		
DESCRIPTION: **	CONFIDENTIAL**			
Customer 331	86 **(	CONFIDENTIAL**		
TYPE SERVICE PROVIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	24423			
DESCRIPTION: T	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 10/01/2011	<b>RECEIVED DATE:</b> 12/08/2011			
INITIAL SE	CRVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/01/2011			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILM	١G				
NEW FILING: Y	RR	C DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
33232	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	<b>IPONENT</b>				
RATE COMP. ID	DESCRIPTION				
82-579132	Not applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-579132	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS	· · · · ·				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65164	D MMBTU	J \$3.4920 10/01/2011 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33232 **	CONFIDENTIAL**			
	TYPE SERVICE PROVIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
a minimized the true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     24424			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2011 <b>RECEIVED DATE:</b> 02/18/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27911 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-579216 Not applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-579216 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
78320 D DMDFEE \$486221.4000 12/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27911 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
The parties are affiliated.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS     RRC TARIFF NO: 24494				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2011 <b>RECEIVED DATE:</b> 01/07/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
33271 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-578655 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578655 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>				
65304 D MMBTU \$3.6107 11/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33271 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     24495				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2011 <b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
33273 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-578906 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578906 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
78443 D MMBTU \$6.1410 02/01/2014 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 33273 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	24728		
DESCRIPTION: Transi	mission Sales	STATUS: A		
OPERATOR NO: 46	3338			
ORIGINAL CONTRA	ACT DATE: 11/01/2011	<b>RECEIVED DATE:</b> 02/18/2014		
INITIAL SERVI	ICE DATE:	TERM OF CONTRACT DATE: 12/01/2011		
INACT	IVE DATE:	AMENDMENT DATE:		
CONTRACT COMMEN	NT: None			
REASONS FOR FILING				
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANCE N	0:			
AMENDMENT(EXPLA	<b>IN</b> ): None			
OTHER(EXPLA	IN): Rate Change			
CUSTOMERS				
	ISTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
34415 **C	ONFIDENTIAL**			
		Y		
CURRENT RATE COMPO	NENT			
-	DESCRIPTION			
82-580613	Not applicable			
RATE ADJUSTMENT P	ROVISIONS:			
Contract 82-579242 If in	dex or indices cease to be publ	lished, Transporter may substitute new index or other methodology reasonably calculated to achieve a		
DELIVERY POINTS				
<u>ID</u> 65164	D MMBTU	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           \$3.8700         12/01/2013         Y		
		\$5.8700 12/01/2015 I		
	CONFIDENTIAL**			
Customer 344	15 **0	CONFIDENTIAL**		
TYPE SERVICE PROVIDED				
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
A anna date and esteer copy of this tann has been sent to the easterner involved in this tansaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     24978	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2010 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	1
33750 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-578544 Not applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
79389         D         MMBTU         \$5.3423         02/01/2014         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     33750     **CONFIDENTIAL**	
80432 D MMBTU \$5.7307 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     33750     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	24978	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25171			
<b>DESCRIPTION:</b> T	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2002	<b>RECEIVED DATE:</b> 01/06/2014			
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2008			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
<b>REASONS FOR FILI</b>	١G				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
33892	**CONFIDENTIAL**				
		Y			
CURRENT RATE CON	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-576517	Not applicable				
RATE ADJUSTMEN	NT PROVISIONS:				
Contract 82-576517	Mutually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
79956	D MMBTU	\$3.5100 10/01/2013 Y			
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**				
Customer	33892 **(	CONFIDENTIAL**			
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
r annin that a true and concet copy of this tarm has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     25172					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2012 <b>RECEIVED DATE:</b> 01/07/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
33891 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-579686 Not applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-579686 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
79567 D MMBTU \$4.0394 11/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 33891 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
M Other(with detailed explanation) Gas lift sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

<b>RRC COID:</b> 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25173			
<b>DESCRIPTION:</b> Transmissi	on Sales	STATUS: A			
OPERATOR NO: 463338					
ORIGINAL CONTRACT	<b>DATE:</b> 02/01/2006	<b>RECEIVED DATE:</b> 04/11/2014			
INITIAL SERVICE		<b>TERM OF CONTRACT DATE:</b> 03/01/2006			
INACTIVE	DATE:	AMENDMENT DATE:			
CONTRACT COMMENT:	Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN)	: None				
OTHER(EXPLAIN)	Rate Change				
CUSTOMERS					
CUSTOMER NO CUSTO	OMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
33893 **CONF	FIDENTIAL**				
		Y			
CURRENT RATE COMPONEN	T				
RATE COMP. ID DES	CRIPTION				
82-576391 Not 2	Applicable				
RATE ADJUSTMENT PROV	VISIONS:				
Contract 82-576391 Mutually	agreed by the parties on a	a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65126	D MMBTU	\$6.4551 02/01/2014 Y			
DESCRIPTION: **CON	IFIDENTIAL**				
Customer 33893	**C	CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
	VICE DESCRIPTION	OTHER TYPE DESCRIPTION			
C Indu	strial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTI	ON 104.003(b) APPLIC	ABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
	Py of this tariff has been s	to de customer involved in uns dansaction.			

TARIFF CODE:       TS       RRC TARIFF NO;       25251         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       GRIGINAL CONTRACT DATE:       09/01/2011       RECEIVED DATE:       08/19/2013         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       10/01/2011       INITIAL SERVICE DATE:       10/01/2011         INACTIVE DATE:       TERM OF CONTRACT DATE:       10/01/2011       INITIAL SERVICE DATE:       10/01/2011         INACTIVE DATE:       AMENDMENT DATE:       10/01/2011       INITIAL SERVICE DATE:       10/01/2011         CONTRACT COMMENT:       Month to Month       MENDMENT DATE:       10/01/2011       INITIAL SERVICE DATE:       10/01/2011         CONTRACT COMMENT:       Month to Month       MENDMENT DATE:       10/01/2011       INITIAL SERVICE DATE:       10/01/2011         REASONS FOR FILING       MENDMENT GROUND       INITIAL SERVICE NO:       INITIAL SERVICE NO:       INITIAL SERVICE NO:         CUTY ORDINANCE NO:       MENDMENT (EXPLAIN):       None       INITIAL SERVICE NO:       INITIAL SERVICE NO:         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT       27904       **CONFIDENTIAL**         Y       INITIAL SERVICE       INITIAL SERVICE NO:       INITIAL SERVICE NO: </th <th>RRC COID: 7345 COMPANY</th> <th>Y NAME: KINDER MORGAN TEJAS PIPELINE LLC</th>	RRC COID: 7345 COMPANY	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 09/01/2011 INITIAL SERVICE DATE: 10/01/2011 INACTIVE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27904 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-579042 Not Applicable	TARIFF CODE:         TS         RRC TARIFF NO:	25251
OTENTION NO. ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 08/19/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27904 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-579042 Not Applicable	<b>DESCRIPTION:</b> Transmission Sales	STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27904 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-579042 Not Applicable	<b>OPERATOR NO:</b> 463338	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27904 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-579042 Not Applicable	ORIGINAL CONTRACT DATE: 09/01/2011	<b>RECEIVED DATE:</b> 08/19/2013
INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING       REASONS FOR FILING         NEW FILING:       N         NEW FILING:       N         REASONS FOR FILING       CITY ORDINANCE NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN):       Rate Change         CUSTOMERS       CONFIDENTIAL?       DELIVERY POINT         27904       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y       Y		
REASONS FOR FILING         NEW FILING:       N         RRC DOCKET NO:       CITY ORDINANCE NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN):       Nate Change         CUSTOMERS       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         27904       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-579042       Not Applicable	INACTIVE DATE:	
NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:	CONTRACT COMMENT: Month to Month	
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27904 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-579042 Not Applicable	REASONS FOR FILING	
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27904 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP DD DESCRIPTION 82-579042 Not Applicable	NEW FILING: N RRC I	DOCKET NO:
OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27904       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT       Kate Component       Description         82-579042       Not Applicable       V	CITY ORDINANCE NO:	
CUSTOMERS     CONFIDENTIAL?     DELIVERY POINT       27904     **CONFIDENTIAL**     Y       CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       82-579042     Not Applicable	AMENDMENT(EXPLAIN): None	
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27904       **CONFIDENTIAL**       Y       Y         V         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-579042       Not Applicable	OTHER(EXPLAIN): Rate Change	
27904     **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION       82-579042     Not Applicable	CUSTOMERS	
Y       CURRENT RATE COMPONENT <u>RATE COMP. ID</u> 82-579042       Not Applicable	CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
Example       EXTE COMP. ID     DESCRIPTION       82-579042     Not Applicable	27904 **CONFIDENTIAL**	
RATE COMP. ID     DESCRIPTION       82-579042     Not Applicable		Y
82-579042 Not Applicable	CURRENT RATE COMPONENT	
	RATE COMP. ID DESCRIPTION	
RATE ADJUSTMENT PROVISIONS:	82-579042 Not Applicable	
	RATE ADJUSTMENT PROVISIONS:	
Contract 82-579042 Mutually agreed to by the parties on a deal by deal basis	Contract 82-579042 Mutually agreed to by the parties on	a deal by deal basis
DELIVERY POINTS	DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65177 D MMBTU \$3.9002 06/01/2013 Y	65177 D MMBTU	\$3.9002 06/01/2013 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27904 **CONFIDENTIAL**	<b>Customer</b> 27904 **CC	DNFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		OTHED TYPE DESCRIPTION
		OTHER TITE DESCRIPTION
F Sale For Resale	r Sale For Kesale	
TUC APPLICABILITY	TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	FACTS SUPPORTING SECTION 104.003(b) APPLICA	BILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 25252	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         05/01/2012         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31175 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION       00 570500     Not Applicable	
82-579683 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-579683 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65253DMMBTU\$5.571902/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     31175     **CONFIDENTIAL**	
65253 D DMDFEE \$10152.8000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31175 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25252			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 25401				
DESCRIPTION:	Fransmission Sales STATUS: A				
OPERATOR NO:	463338				
ORIGINAL CO	<b>NTRACT DATE:</b> 09/01/2010 <b>RECEIVED DATE:</b> 01/24/2013				
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010				
IN	ACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILI	NG				
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINAN	CE NO:				
AMENDMENT(E	<b>XPLAIN</b> ): None				
OTHER(E	KPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34018	**CONFIDENTIAL**				
	Y				
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-578348	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-57834	3 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS					
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
85295	D MMBTU \$3.3986 11/01/2012 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34018 **CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F	Sale For Resale				
TUC APPLICABILIT	Ŷ				
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
i ammi mai a true and	contect copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25402			
DESCRIPTION:	Fransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 01/01/2012	<b>RECEIVED DATE:</b> 04/11/2014			
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/01/2012			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	<b>IMENT:</b> Month to Month				
REASONS FOR FILI	NG				
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(E	<b>XPLAIN</b> ): None				
OTHER(E	<b>KPLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
34019	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-579384	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-579384	4 Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
77653	D MMBTU	J \$2.9270 02/01/2014 Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34019 **	CONFIDENTIAL**			
TYPE SERVICE PRO					
TYPE OF SERVICE		OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILIT	Y				
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
	correct copy of this tariff has been				

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 25403	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE:         04/01/2012         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34020 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-579666 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-579666 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
80431 D DMDFEE \$30940.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     34020     **CONFIDENTIAL**	
80431 D MMBTU \$5.3026 02/01/2014 Y	-
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 34020 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25403			
TUC APPLICABII	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
arrinau	eu pipeinie.)					

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: K	INDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:TSRRC TARIFF NO:25446					
DESCRIPTION: Transmission Sales	STATUS: A				
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE: 06/01/2012	<b>RECEIVED DATE:</b> 04/11/2014				
	ERM OF CONTRACT DATE: $07/01/2012$				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
34049 **CONFIDENTIAL**					
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-580181 Price for gas purchased each day equal to Gas Da plus \$0.50 per MMBtu, plus taxes.	ily, Midpoint, East-Houston-Katy Ship Channel for the day following date of delivery				
RATE ADJUSTMENT PROVISIONS:					
Contract 82-580181 If any index ceases to be published, parties to mutuall price for gas during such 30 days to be Seller's weighted average selling p	y agree to new index or price mechanism within 30 days or contract terminates and rice for spot gas.				
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT</u>	CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
80485 D MMBTU \$5.7088	02/01/2014 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34049 **CONFIDENTIAL*:	*				
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
M Other(with detailed explanation)	Gas lift sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
I ammunat a true and correct copy of this tariff has been sent to the customer	mvorveu m uns transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     25447					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2007 <b>RECEIVED DATE:</b> 01/07/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2008					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34048 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-580244 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-580244 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
65177 D MMBTU \$3.4891 11/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34048 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345	COMPA	NY NAME: KINDER	MORGAN TEJAS PI	PELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25476			
<b>DESCRIPTION:</b> Tran	smission Sales		STATUS:	A	
<b>OPERATOR NO:</b> 40	53338				
ORIGINAL CONTR	<b>CACT DATE:</b> 04/01/2012		<b>RECEIVED DATE:</b> 04/	/11/2014	
INITIAL SERV	ICE DATE:	TERM OF	CONTRACT DATE: 05/	01/2012	
INAC	TIVE DATE:	AN	ENDMENT DATE:		
CONTRACT COMME	<b>ENT:</b> Month to Month				
<b>REASONS FOR FILING</b>					
NEW FILING: N	RI	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	AIN): Rate Change				
CUSTOMERS					
	USTOMER NAME	<u>C</u>	ONFIDENTIAL? DELI	IVERY POINT	
27893 **	CONFIDENTIAL**				
			Y		
CURRENT RATE COMPO	ONENT				
RATE COMP. ID	DESCRIPTION				
82-579548	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-579548 Mu	tually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
	TYPE UNIT				
65127	D DMDF	EE \$.0479	02/01/2014	Y	
DESCRIPTION: *	*CONFIDENTIAL**				
Customer 27	893 *	*CONFIDENTIAL**			
65127	D MMBT	U \$5.2927	02/01/2014	Y	
DESCRIPTION: *	*CONFIDENTIAL**				
Customer 27	893 *	*CONFIDENTIAL**			
65131	D MMBT	U \$5.5857	02/01/2014	Y	
DESCRIPTION: *	*CONFIDENTIAL**				
Customer 27	893 *	*CONFIDENTIAL**			
TYPE SERVICE PROVID					
TYPE OF SERVICE	SERVICE DESCRIPTION	<u>OTE</u>	IER TYPE DESCRIPTION		
F	Sale For Resale				

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25476		
TUC APPLICABIL	JITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	25584		
DESCRIPTION: Th	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2012	<b>RECEIVED DATE:</b> 04/11/2014		
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2012		
INA	ACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27894	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
82-579552	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-579552	Mutually agreed to by the parties of	on a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65207	D MMBTU	J \$5.2750 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27894 **(	CONFIDENTIAL**		
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
a armin that a nuc and correct copy of this tarm has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     25585					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2003 <b>RECEIVED DATE:</b> 12/03/2012					
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     06/01/2003					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27849 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-575485 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-575485 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65301 D MMBTU \$3.3165 10/01/2012 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27849 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	7345 CO	MPANY NA	ME: KINDER MO	RGAN TEJAS PI	PELINE LLC	
TARIFF CODE: TS	RRC TARIF	F NO: 25704	l.			
DESCRIPTION:	Transmission Sales			STATUS:	A	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 11/01	/2012	REC	EIVED DATE: 04	/11/2014	
INITIAL S	ERVICE DATE:		TERM OF CONT		/01/2012	
IN	ACTIVE DATE:		AMEND	MENT DATE:		
CONTRACT COM	<b>IMENT:</b> Month to Mont	h				
<b>REASONS FOR FILI</b>	NG					
NEW FILING: N	1	RRC DOCK	XET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	<b>XPLAIN</b> ): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFI	DENTIAL? <u>DEL</u>	IVERY POINT	
27880	**CONFIDENTIAL**					
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
82-580401	Not Applicable					
RATE ADJUSTME	INT PROVISIONS:					
Contract 82-58040	1 Mutually agreed to by the	parties on a deal	by deal basis			
DELIVERY POINTS						
ID			URRENT CHARGE	EFFECTIVE DAT		
64998	D D	MDFEE \$56	00.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27880	**CONFID	ENTIAL**			
64999	D D	MDFEE \$56	00.0000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	27880	**CONFID	PENTIAL**			
64998	D N	AMBTU \$5.2	2150	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				-	
	27880	**CONFID	ENTIAL**			
Customer						
64999	D N	4MBTU \$5.2	2150	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27880	**CONFID	ENTIAL**			

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	RRC TARIFF NO: 25704					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERV	VICE DESCRIPTION OTHER TYPE DESCRIPTION					
C Indust	strial Sales					
TUC APPLICABILITY	TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

Page 245 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     25722					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2004 <b>RECEIVED DATE:</b> 07/09/2013					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2004					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27848 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-574604 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-574604 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65227 D MMBTU \$4.2000 04/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     27848     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     25787
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2013 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34311 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-580547Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-580547 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL69956DDMDFEE\$13804.450002/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34311 **CONFIDENTIAL**
69956 D MMBTU \$8.1928 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34311 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
E Electric Generation Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25787	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25788
<b>DESCRIPTION:</b> Tra	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>TRACT DATE:</b> 01/01/2013	<b>RECEIVED DATE:</b> 04/11/2014
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/01/2014
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXE	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34312 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-580591	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
		on a deal by deal basis. If any index ceases to be published, parties to mutually agree to new index or s and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
85632	D MMBTU	J \$7.1003 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34312 **(	CONFIDENTIAL**
TYPE SERVICE PROVI		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION Gas lift sales
М	Other(with detailed explanation	on) Gas int sales
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
		ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and co	prrect copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 25957	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         03/01/2008         RECEIVED DATE:         05/13/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34416 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576315 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65308 D MMBTU \$3.4600 03/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34416 **CONFIDENTIAL**	
86076 D MMBTU \$3.9500 03/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34416 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25957	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26095			
DESCRIPTION: Transi	mission Sales	STATUS: A			
OPERATOR NO: 463	3338				
ORIGINAL CONTRA	ACT DATE: 01/01/2010	<b>RECEIVED DATE:</b> 04/11/2014			
INITIAL SERVI		<b>TERM OF CONTRACT DATE:</b> 02/01/2010			
INACT	IVE DATE:	AMENDMENT DATE:			
CONTRACT COMMEN	NT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE N	0:				
AMENDMENT(EXPLA	IN): None				
OTHER(EXPLA	IN): Rate Change				
CUSTOMERS					
CUSTOMER NO CU	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
34495 **C	ONFIDENTIAL**				
		Y			
CURRENT RATE COMPO	NENT				
RATE COMP. ID	DESCRIPTION				
82-578792	Not Applicable				
RATE ADJUSTMENT P	ROVISIONS:				
Contract 82-578792 Mut	ually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
77653	D MMBTU	J \$5.5550 02/01/2014 Y			
DESCRIPTION: **	CONFIDENTIAL**				
Customer 344	95 **(	CONFIDENTIAL**			
	D				
TYPE SERVICE PROVIDE					
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
С	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SE	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
r anni that a true and contect copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     26096					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2013 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2013					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34496 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-580794 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-580794 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
86075 D MMBTU \$6.1800 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34496 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     26162
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE:         05/07/1991         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
EASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
USTOMERS
USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34523 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
ATE COMP. ID DESCRIPTION
2-580802 Gas sales price cost of gas purchased specifically for sale to each of Buyer's facilities plus \$0.66 per MMBtu, plus reimbursement of third-party transportation fee incurred by Seller to deliver the gas to Buyer at each facility.
RATE ADJUSTMENT PROVISIONS:
Contract 82-580802

RRC COID: 7	345	COMPAN	Y NAME: KINDE	R MORGAN TEJAS PIPE	LINE LLC
TARIFF CODE: TS	RRC 1	TARIFF NO:	26162		
ELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHAR		CONFIDENTIAL
86161	D		\$3159.8300	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	IAL**			
Customer	34523	**CC	NFIDENTIAL**		
86163	D	DMDFEE	\$502.5200	02/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	[AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86166	D	DMDFEE	\$20794.2600	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86158	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	NFIDENTIAL**		
86161	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86163	D	MMBTU	\$6.2400	02/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86165	D	MMBTU	\$6.8400	02/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	[AL**			
Customer	34523	**CC	ONFIDENTIAL**		
86166	D	MMBTU	\$6.2400	02/01/2014	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34523	**CC	ONFIDENTIAL**		
YPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DE	ESCRIPTION	<u></u>	THER TYPE DESCRIPTION	
М	Other(with det	ailed explanation)	) Sa	le to government consumer	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26162	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 256 of 401

<b>RRC COID:</b> 7345	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26390			
DESCRIPTION: Transm	nission Sales	STATUS: A			
OPERATOR NO: 463	338				
ORIGINAL CONTRA	<b>CT DATE:</b> 08/01/2013	<b>RECEIVED DATE:</b> 12/03/2013			
INITIAL SERVI		<b>TERM OF CONTRACT DATE:</b> 09/01/2013			
INACTI	IVE DATE:	AMENDMENT DATE:			
CONTRACT COMMEN	T: Month to Month				
REASONS FOR FILING					
NEW FILING: Y	RRO	C DOCKET NO:			
CITY ORDINANCE NO	D:				
AMENDMENT(EXPLA	IN): None				
OTHER(EXPLA	<b>IN</b> ): None				
CUSTOMERS					
CUSTOMER NO CUS	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
34710 **CC	ONFIDENTIAL**				
		Y			
CURRENT RATE COMPON	IENT				
RATE COMP. ID D	DESCRIPTION				
82-581178 N	lot Applicable				
RATE ADJUSTMENT PI	ROVISIONS:				
Contract 82-581178 Mutu	ally agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65021	D MMBTU	J \$3.5900 09/01/2013 Y			
DESCRIPTION: **0	CONFIDENTIAL**				
Customer 3471	.0 **(	CONFIDENTIAL**			
TYPE SERVICE PROVIDED TYPE OF SERVICE	<b>B</b> SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
	ndustrial Sales	OTHER TITE DESCRIPTION			
TUC APPLICABILITY					
FACTS SUPPORTING SE	CTION 104.003(b) APPLIC	CABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
a anni ana a a concercopy of ans tarin has been sent to the customer involved in this datisaction.					

RRC COID: 7345	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26398				
DESCRIPTION: Tran	smission Sales	STATUS: A				
<b>OPERATOR NO:</b> 4	63338					
ORIGINAL CONT	RACT DATE: 06/26/2013	<b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SERV	/ICE DATE:	TERM OF CONTRACT DATE: 08/01/2013				
INAC	TIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMI	ENT: Month to Month					
<b>REASONS FOR FILING</b>						
NEW FILING: N	RRC	C DOCKET NO:				
CITY ORDINANCE	NO:					
AMENDMENT(EXPL	AIN): None					
OTHER(EXPL	AIN): Rate Change					
CUSTOMERS						
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
34711 **	CONFIDENTIAL**					
		Υ				
CURRENT RATE COMP	ONENT					
RATE COMP. ID	DESCRIPTION					
82-580990	Not Applicable					
RATE ADJUSTMENT	PROVISIONS:					
Contract 82-580990 M	itually agreed to by the parties of	on a deal by deal basis				
DELIVERY POINTS						
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
86516	D MMBTU	U \$5.5200 02/01/2014 Y				
DESCRIPTION: *	*CONFIDENTIAL**					
Customer 34	711 **(	CONFIDENTIAL**				
TYPE SERVICE PROVID						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
С	Industrial Sales					
TUC APPLICABILITY						
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY				
NOTE: (This fact cannot affiliated pipeli	ne.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an				
I affirm that a true and corr	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     26449					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE:         09/01/2013         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         10/01/2013					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34740 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-581216 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-581216 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
86575 D MMBTU \$7.0374 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     34740     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
M Other(with detailed explanation) Gas lift sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

<b>RRC COID:</b> 7345 CO	OMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TSRRC TARIF	FF NO: 26547	
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A	
<b>OPERATOR NO:</b> 463338		
ORIGINAL CONTRACT DATE: 12/01	1/2002 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/01/2003	
INACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27872 **CONFIDENTIAL**		
	Y	
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION		
82-577016 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-577016 Mutually agreed to by the	e parties on a deal by deal basis	
DELIVERY POINTS		
<u>ID</u> <u>TYPE</u> 65139 D	UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           MMBTU         \$5.1800         02/01/2014         Y	
DESCRIPTION: **CONFIDENTIAL**		
Customer 27872	**CONFIDENTIAL**	
86731 D N	MMBTU \$9.2951 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**		
Customer 27872	**CONFIDENTIAL**	
86808 D I	MMBTU \$5.5068 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**		
	**CONFIDENTIAL**	
Customer 27872		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRI	OTHER TYPE DESCRIPTION	
1		

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26547	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 261 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     26651					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2005 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE: 01/01/2014 TERM OF CONTRACT DATE: 02/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34865 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-581412 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-581412 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
65164 D MMBTU \$5.3300 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     34865     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

<b>RRC COID:</b> 7345	COMPANY NAME	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE:TSRRC TAR	<b>AIFF NO:</b> 26652			
<b>DESCRIPTION:</b> Transmission Sales		ST	ATUS: A	
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE: 01	/01/2014	<b>RECEIVED DATE:</b>	04/11/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	02/01/2014	
INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT: Month to M	Ionth			
REASONS FOR FILING				
NEW FILING: N	RRC DOCKET N	0:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change	2			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAMI	<u>E</u>	CONFIDENTIAL?	DELIVERY POINT	
34866 **CONFIDENTIAL*'	k			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. IDDESCRIPTION				
82-581424 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-581424 Mutually agreed to by	the parties on a deal by de	al basis		
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>		ENT CHARGE EFFECTIV		
87064 D	MMBTU \$6.6360	02/01	/2014 Y	
DESCRIPTION: **CONFIDENTIAL	**			
Customer 34866	**CONFIDENTI	AL**		
87064 D	MNTHLY \$8397.950	00 02/01	/2014 Y	
DESCRIPTION: **CONFIDENTIAL	**			
Customer 34866	**CONFIDENTI	AL**		
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESC	RIPTION	OTHER TYPE DESCRI	PTION	
F Sale For Resale				

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26652	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 264 of 401

TARIFF CODE:       TS       RRC TARIFF NO:       26701         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       GRIGINAL CONTRACT DATE:       0501/2013       RECEIVED DATE:       04/11/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       0601/2013       INACTIVE DATE:       MENDMENT DATE:         CONTRACT COMMENT:       Month       Month       MENDMENT DATE:       CONTRACT COMMENT:       Month         REASONS FOR FILING       INACTIVE DATE:       AMENDMENT DATE:       CONTRACT COMMENT:       Month         REASONS FOR FILING       INACTOR CONCRACT NO:       INACTIVE DATE:       MENDMENT (EXPLAIN):       Not         OTHER(EXPLAIN):       None       OTHER(EXPLAIN):       Facilities installation delayed start of service.       INTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         35003       **CONFIDENTIAL**       Y         Y       Y       INTERCENTION:       INTERCENTION:         S2:58:1461       Not Applicable       Y         RATE ADJUSTMENT PROVISIONS:       Intercent 2:58:1461 Mutually agreed to by the parties on a deal by deal basis         ELIVERY POINTS       INTERCENT CLARGE       EFFECTIVE DATE       CONFIDENTIAL
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 05/01/2013 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 105/01/2013 INACTIVE DATE: TERM OF CONTRACT DATE: 06/01/2013 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Facilities installation delayed start of service. USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y  URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-581461 Not Applicable ELIVERY POINTS D Y
OTERATION NO. ORIGINAL CONTRACT DATE: 05/01/2013 RECEIVED DATE: 04/01/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013 INACTIVE DATE: AMENDMENT DATE: 06/01/2013 INACTIVE DATE: AMENDMENT DATE: 06/01/2013 INACTIVE DATE: AMENDMENT DATE: 06/01/2013 INACTIVE DATE: AMENDMENT DATE: 06/01/2013 REASONS FOR FILING REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Facilities installation delayed start of service. USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35003 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: CONTRACT 82-581461 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
INTITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING: Month to Month REASONS FOR FILING: MONTH REASONS FOR FILING: MONTH REASONS FOR FILING: MONTH CONCENT: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Facilities installation delayed start of service. CITY ORDINANCE NO: CUSTOMER S CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35003 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis DI TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
INACTIVE DATE: AMENDMENT. AMENDMENT DATE: NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Facilities installation delayed start of service. ZUSTOMERS ZUSTOMERS ZUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35003 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
CONTRACT COMMENT:       Month to Month         REASONS FOR FILING
REASONS FOR FILING REASONS R
NEW FILING: Y       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Facilities installation delayed start of service.       OTHER(EXPLAIN): Facilities installation delayed start of service.         CUSTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         35003       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y         CURRENT PROVISIONS:       Y         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis       Y         CURRENT PROVISIONS:       Y         CONFIDENTIAL       Y         CONTRACT 82-581461 Mutually agreed to by the parties on a deal by deal basis       Y
Intervention         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Facilities installation delayed start of service.         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         S003       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMP. ID       DESCRIPTION         \$2-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:       Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         COntract 82-581461 Mutually agreed to by the parties on a deal by deal basis         ELIVERY POINTS         ID       TYPE       UNIT         CURRENT CHARGE       EFFECTIVE DATE
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Facilities installation delayed start of service. USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35003 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE ACOMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS ELIVERY POINTS D <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
OTHER(EXPLAIN): Facilities installation delayed start of service.         USTOMERS         CUSTOMER NAME       CONFIDENTIAL? DELIVERY POINT         35003       **CONFIDENTIAL**       Y         Y         CURRENT RATE COMPONENT         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         Secription         32-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-581461 Jutually agreed to by the parties on a deal by deal basis         ELIVERY POINTS         D <u>TYPE       CONFIDENTIAL   </u>
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         35003       **CONFIDENTIAL**       Y       Y         VIRRENT RATE COMPONENT         CURRENT RATE COMPONENT         RATE COMPONENT         Secription         32-581461       Not Applicable         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         ELIVERY POINTS         D       YIPE         1D <u>TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL   </u>
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         35003       **CONFIDENTIAL**       Y       Y         VURRENT RATE COMPONENT         CURRENT RATE COMPONENT         RATE COMPONENT         82-581461       DESCRIPTION         32-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
35003       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         82-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
Y         VURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         D         TYPE       UNIT         CURRENT CHARGE       EFFECTIVE DATE
CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         32-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:       Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         ELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
RATE COMP. ID       DESCRIPTION         32-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:       Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis       ELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
32-581461       Not Applicable         RATE ADJUSTMENT PROVISIONS:         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
RATE ADJUSTMENT PROVISIONS:         Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis         ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL
Delivery points     Delivery points       ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
ID <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
$X/063$ D DMDEEE $X169/15^{-7}000$ $U7/01/701/2$ Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35003 **CONFIDENTIAL**
87063 D MMBTU \$5.5611 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 35003 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26701	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	<b>ION 104.003(b) APPLIC</b> stomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS     RRC TARIFF NO: 26702	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2012 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Either party may purchase or sell. This is first month pipeline sold gas.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
35004 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-581562 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
RATE ADJUSTMENT PROVISIONS:         Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         78756       D       MMBTU       \$4.8664       02/01/2014       Y	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         78756       D       MMBTU       \$4.8664       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL **	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         78756       D       MMBTU       \$4.8664       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         78756       D       MMBTU       \$4.8664       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       EFFECTIVE DATE       CONFIDENTIAL**         87065       D       MMBTU       \$5.1800       02/01/2014       Y	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         78756       D       MMBTU       \$4.8664       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       35004       **CONFIDENTIAL**         87065       D       MMBTU       \$5.1800       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       35004       **CONFIDENTIAL**         87065       D       MMBTU       \$5.1800       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       35004       **CONFIDENTIAL**	
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         78756       D       MMBTU       \$4.8664       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Effective Date       CONFIDENTIAL**         87065       D       MMBTU       \$5.1800       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       02/01/2014       Y	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26702	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

Page 268 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TT <b>RRC TARIFF NO:</b> 18875
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2000 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521522 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521522 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65477 D MMBTU \$.2000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28001     **CONFIDENTIAL**
67244 D MMBTU \$.1000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18875	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345	COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT	RRC TARIFF NO:	18876					
<b>DESCRIPTION:</b> Transmis	sion Transportation	STATUS: A					
OPERATOR NO: 46333	8						
ORIGINAL CONTRAC	<b>T DATE:</b> 01/01/2000	<b>DECEIVED DATE:</b> 11/09/2012					
ORIGINAL CONTRACT DATE:         01/01/2000         RECEIVED DATE:         11/08/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         02/01/2000							
INACTIVE DATE: AMENDMENT DATE: 02/01/2000							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N	RRC	DOCKET NO:					
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN	): None						
OTHER(EXPLAIN	): Rate Change						
CUSTOMERS							
CUSTOMER NO CUST	OMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
27999 **CON	FIDENTIAL**						
		Y					
CURRENT RATE COMPONE	NT						
RATE COMP. ID DE	SCRIPTION						
521526 Not	Applicable						
RATE ADJUSTMENT PROVISIONS:							
Contract 521526 Mutually agreed by the parties on a deal by deal basis							
DELIVERY POINTS							
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65456	D MMBTU	\$.1000 09/01/2012 Y					
DESCRIPTION: **CO	NFIDENTIAL**						
Customer 27999	**C0	ONFIDENTIAL**					
TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE	RVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
	insportation	OTHER TITE DESCRIPTION					
п 11a							
TUC APPLICABILITY							
FACTS SUPPORTING SECT	YION 104.003(b) APPLICA	ABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							
a anim in that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:     TT     RRC TARIFF NO:     18877							
DESCRIPTION: Transmission Transportation STATUS: A							
<b>OPERATOR NO:</b> 463338							
ORIGINAL CONTRACT DATE:         06/01/1998         RECEIVED DATE:         02/09/2012							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
28050 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID     DESCRIPTION							
521565 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement 25% of \$25,000 to operate condensate handling facilities							
RATE ADJUSTMENT PROVISIONS:							
Contracts 521565 and 573472							
DELIVERY POINTS							
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>							
65474 D TRTING \$.0000 12/01/2011 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer     28050     **CONFIDENTIAL**							
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION							
H Transportation							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:     TT     RRC TARIFF NO:     18878							
DESCRIPTION: Transmission Transportation STATUS: A							
<b>OPERATOR NO:</b> 463338							
ORIGINAL CONTRACT DATE:         06/01/1998         RECEIVED DATE:         02/09/2012							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
28051 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID     DESCRIPTION							
521566 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement 75% of \$25,000 to operate condensate handling facilities							
RATE ADJUSTMENT PROVISIONS:							
Contracts 521566 and 573471							
DELIVERY POINTS							
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>							
65474 D TRTING \$.0000 12/01/2011 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer         28051         **CONFIDENTIAL**							
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION							
H Transportation							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 7345 COMPANY NAME: KINDER MORGA	N TEJAS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     18879							
DESCRIPTION: Transmission Transportation	STATUS: A						
<b>OPERATOR NO:</b> 463338							
ORIGINAL CONTRACT DATE: 08/01/1994 RECEIVED	<b>DATE:</b> 11/15/2011						
INITIAL SERVICE DATE: TERM OF CONTRACT							
INACTIVE DATE: AMENDMENT							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTI	IAL? <u>DELIVERY POINT</u>						
27977 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID         DESCRIPTION							
521624 Not Applicable							
RATE ADJUSTMENT PROVISIONS:							
Contract 521624							
DELIVERY POINTS							
<u>ID TYPE UNIT CURRENT CHARGE EF</u>	FECTIVE DATE CONFIDENTIAL						
65385 D MMBTU \$.0400	09/01/2011 Y						
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**							
Customer 27977 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE D	DESCRIPTION						
H Transportation							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 734	5 COMPA	NY NAME: KI	NDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18880			
DESCRIPTION: Tra	nsmission Transportation		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CONT	<b>RACT DATE:</b> 05/20/1981		<b>RECEIVED DATE:</b>	04/11/2014	
INITIAL SER	VICE DATE:	TER	M OF CONTRACT DATE:	05/20/1996	
INA	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	ENT: Year to Year				
REASONS FOR FILING	y F				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	
27978 *	*CONFIDENTIAL**				
			Y		
CURRENT RATE COMI	PONENT				
RATE COMP. ID	DESCRIPTION				
521631	\$0.2003 1st 15,000/day, \$0.17	09 Next 5,000/day, \$0	0.1296 Next 10,000/day, additio	onal volumes: \$0.0943	
RATE ADJUSTMENT	PROVISIONS:				
Contract 521631 fee to preceding 12 month p		1st on a compounded	basis, at a rate equal to one-ha	If of the percentage increase in the CPI for the	,
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT C			
65440	D MMBTU	\$.0900	02/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 2	7978 **(	CONFIDENTIAL**			
65471	D MMBTU	\$.0500	02/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 2	7978 **(	CONFIDENTIAL**			
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIP	TION	
Н	Transportation				

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18880	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     18881				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 12/14/1990 <b>RECEIVED DATE:</b> 01/06/2014				
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/10/2014				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27981 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
521677 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 521677 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
86519 D MMBTU \$.0500 10/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27981 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COMPAI	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TT	RRC TARIFF NO:	18882			
DESCRIPTION: Tr	ansmission Transportation	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 03/01/2002	<b>RECEIVED DATE:</b> 04/29/2011			
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2002			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
<b>REASONS FOR FILIN</b>	G				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
30000	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
523078		l at interconnect Transporter's pipeline and pipeline system of Texas Eastern Transmission Corp near the lity (TETWCLSF) a fee equal to \$.01. For each MMBtu of gas received at receipt point other than			
TETWCLSF a fee equal to the greater of \$.02 or the positive difference, if any, obtained by subtracting the Monthly Zone Price					
	located from the First of Mont	which gas is received that is applicable to the pipeline zone in which the relevant system point of receipt is th Ship Channel Price for such month. For each MMBtu of gas received at System points of receipt other			
	than the TETWCLSF and the month, a fee equal to the great	Kinder Morgan Tejas Pipeline, Kinder Morgan Ship Channel upstream interconnect on any day during a t of \$.02 or the positive difference, if any, obtained by subtracting the Daily Zone Price as published for			
		received for transportation from the Daily Ship Channel Gas Price published for such day.			
RATE ADJUSTMEN	T PROVISIONS:				
Contract 523078 Mu	tually agreed by the parties on a de	eal by deal basis			
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65479	D MMBTU	J \$.0400 03/01/2011 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30000 **(	CONFIDENTIAL**			
TYPE SERVICE PROV	IDED				
TYDE OF SEDVICE	SEDVICE DESCRIPTION	ATHED TYDE DESCRIPTION			
<u>TYPE OF SERVICE</u> H	SERVICE DESCRIPTION Transportation	OTHER TYPE DESCRIPTION			

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18882	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18883
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 08/18/1998 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:         09/18/2000         TERM OF CONTRACT DATE:         09/18/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27997 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
527092 Fixed rates w escalation every fifth year. Shipper also agrees to pay Transporter a reservation fee of \$1645 per day X's the number of days in the relevant Month. If Shipper elects alternative tie-ins reservation fee shall increase based on the tie-in. May require fee for out of spec gas.
RATE ADJUSTMENT PROVISIONS:
Contract 527092 fees escalate \$.005 every fifth year. Reservation fee shall escalate at a rate of 3% per annum on each anniversary
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65338 D MNTHLY \$65666.7600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27997     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     18884				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/01/2006       INACTIVE DATE:     AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34661 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
527214 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 527214				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65382 D MNTHLY \$853.8600 02/01/2014 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 34661 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED	_			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     18885					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     09/01/2001       INACTIVE DATE:     AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27994 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
527642 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 527642					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65324 D MMBTU \$.1000 05/01/2008 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27994 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:	7345	COMPANY	( NAME: KINDER M	IORGAN TEJAS PII	PELINE LLC	
TARIFF CODE: T	T RRC T	ARIFF NO:	18886			
DESCRIPTION:	Transmission Transpo	rtation		STATUS:	A	
<b>OPERATOR NO:</b>	463338					
ORIGINAL CO	NTRACT DATE:	03/01/2003	R	ECEIVED DATE: 08/0	03/2011	
INITIAL S	SERVICE DATE:		TERM OF CO	NTRACT DATE: 07/0	01/2004	
I	NACTIVE DATE:		AME	NDMENT DATE:		
CONTRACT CO	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: 1	N	RRC I	OCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Cha	nge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NA	ME	CON	FIDENTIAL? DELI	VERY POINT	
27956	**CONFIDENTIA	_**				
				Y		
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION	-				
529475	multiplying .759 first publication	6 X's the index p each month of Ir	of Shipper at any delivery poi rice quoted for the Market Ce uside FERC's Gas Market Rep calculated by multiplying \$.	nter Spot-Gas Prices East Te ort During each month durir	exas, Houston Ship Channel p ag the term of the agreement,	ublished in the
RATE ADJUSTMI	ENT PROVISIONS:					
Contract 529475						
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
65358	D	MMBTU	\$.0269	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27956	**C0	NFIDENTIAL**			
65461	D	MNTHLY	\$280500.0000	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	27956	**C0	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	E SERVICE DES	SCRIPTION	OTHE	R TYPE DESCRIPTION		
Н	Transportation					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18886	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18887
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         06/01/2003         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28002 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
570370 Monthly Reservation Fee \$.05 multiplied by the 27,500 MMBtu times number of days in the month, plus taxes. Commodity Fee for volumes received in Zone III = 1% of the Inside FERC Gas Market Report, Market Center Spot Gas Prices, East Texas, Houston Ship
Channel (HSC Index), plus taxes, and in Zone IV = 0.25% HSC Index, plus taxes. Daily Imbalance Cashout - if Shipper owes, GAS
DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Houston Ship Channel 2 business days after, plus taxes, AND if Transporter owes, GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Katy 2 business days after, plus taxes
RATE ADJUSTMENT PROVISIONS:
Contract 570370
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65413 D MMBTU \$.0130 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28002 **CONFIDENTIAL**
65441 D MMBTU \$.0407 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28002     **CONFIDENTIAL**
65455 D MMBTU \$.0130 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28002     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
H Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18887	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18888
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:       05/01/1993       RECEIVED DATE:       03/08/2012         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       06/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27971 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
573470 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 573470 (Previously 524688) Mutually agreed on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65456 D MMBTU \$.0700 01/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27971 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18889
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         03/01/2001         RECEIVED DATE:         11/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27971 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
574428 Gathering fee \$0.06/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 574428
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65320 D MMBTU \$.0600 09/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27971 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     18890					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE:         05/01/1993         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         07/01/2003					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34823 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
574429 Gathering fee \$0.04512/MMBtu.					
RATE ADJUSTMENT PROVISIONS:					
Contract 574429 Commencing 7/1/1999, fee adjusted annually by percentage of increase in CPI-U for preceding 12 months.					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65325 D MMBTU \$.0543 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34823 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18891
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 11/29/2007
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     04/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27998 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
574695       Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.
RATE ADJUSTMENT PROVISIONS:
Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65369 D MNTHLY \$70000.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27998     **CONFIDENTIAL**
65461 D MNTHLY \$55800.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27998     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18891	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	<b>RRC TARIFF NO:</b> 18892
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 04/01/2006 RECEIVED DATE: 04/18/2011
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
I	ACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	IMENT: None
REASONS FOR FIL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27974	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
574841	Monthly Transport Demand Fee for April and May 2006 \$6,000 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Transport Demand Fee for remainder of contract term \$8,100 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$150,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.
RATE ADJUSTME	NT PROVISIONS:
Contract 574841 I similar result.	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
<u>ID</u> 65461	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDDMDFEE\$1.500002/01/2011Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**
Customer	27974 **CONFIDENTIAL**
TYPE SERVICE PRO	VIDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
н	Transportation

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	Т	<b>RRC TARIFF NO:</b>	18892	
TUC APPLICABILIT	ſY			
Neither the gas utility	nor the custo annot be use	DN 104.003(b) APPLIC mer had an unfair advant d to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7	7345	COMPAN	Y NAME: KINI	DER MORGAN TEJA	S PIPEL	INE LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	18893				
DESCRIPTION:	Transmission Transpor	tation		STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: (	04/01/2006		RECEIVED DATE:	11/29/20	07	
INITIAL S	SERVICE DATE:		TERM	OF CONTRACT DATE:	04/01/200	08	
I	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING:	ŕ	RRC I	DOCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
	XPLAIN): Company	name change fr	om RRCOID No. 625	4 to RRCOID No. 7345			
CUSTOMERS							
27955	CUSTOMER NAM			<u>CONFIDENTIAL?</u>	DELIVER	Y POINT	
21955	**CONFIDENTIAL	**		Y			
				1			
CURRENT RATE CO							
<b><u>RATE COMP. ID</u></b> 574877	DESCRIPTION Monthly Transpo	rt Demand Fee	\$16,000 x days of mo	nth, plus fuel ranging from 0	% to 0.75% (	depending on receipt point	). Shipper
	reimburses taxes.	Transporter m	ay charge conditionin	g fee for out-of-spec gas. Im nces greater than 40,000 MM	balance Fees	= For daily imbalanced fro	om 20,001-
	Survey Houston S	Ship Channel fo	r the day on which im	balance occurred; for cumula	ative daily in	balances greater than 80,0	00 MMBtu a
	the total of above	imbalance fees	for the month. Imbal	e remains above 80,000 MM lances cashed out each month	n. For imbala	nces due Transporter, Ship	per pays
				vey Houston Ship Channel for days of month plus \$0.25.	r month plus	\$0.25, or (ii) average of G.	AS DAILY
RATE ADJUSTMI	ENT PROVISIONS:						
Contract 574877 If similar result.	f index or indices cease	to be published	, Transporter may sub	ostitute new index or other me	ethodology re	easonably calculated to ach	ieve a
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHA			CONFIDENTIAL	
65411	D	CSHOUT	\$6.9047	10/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAI	L**					
Customer	27955	**CC	NFIDENTIAL**				
65449	D	MNTHLY	\$50000.0000	10/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAI	L**					
Customer	27955	**CC	NFIDENTIAL**				
65461	D	MNTHLY	\$496000.0000	10/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAI	[**					
Customer	27955	**CC	NFIDENTIAL**				

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: T	T RRC TARIFF NO: 18893						
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	E <u>SERVICE DESCRIPTION</u> <u>OTHER TYPE DESCRIPTION</u>						
н	Transportation						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and	l correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO: 18894
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 11/29/2007
<b>INITIAL SERVICE DATE: TERM OF CONTRACT DATE:</b> 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27959 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.
RATE ADJUSTMENT PROVISIONS:
Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.
contract 5/4880 if index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result. <b>DELIVERY POINTS</b>
reasonably calculated to achieve a similar result.  DELIVERY POINTS  ID <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
reasonably calculated to achieve a similar result. DELIVERY POINTS
reasonably calculated to achieve a similar result.  DELIVERY POINTS  ID <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
reasonably calculated to achieve a similar result.          DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$348000.0000       10/01/2007       Y
reasonably calculated to achieve a similar result.  DELIVERY POINTS  ID <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u> 65369 D MNTHLY \$348000.0000 10/01/2007 Y  DESCRIPTION: **CONFIDENTIAL**  27050 **CONFIDENTIAL **
reasonably calculated to achieve a similar result.          DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$348000.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       E*CONFIDENTIAL**
reasonably calculated to achieve a similar result.          DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$348000.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       55461       D       MNTHLY       \$148800.0000       10/01/2007       Y
reasonably calculated to achieve a similar result.          DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$348000.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       Customer       27959       **CONFIDENTIAL**         65461       D       MNTHLY       \$148800.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       Low       Low         Customer       27959       **CONFIDENTIAL**       Low       Low         DESCRIPTION:       **CONFIDENTIAL**       Low       Low       Low       Low         DESCRIPTION:       **CONFIDENTIAL**       Low       Low       Low       Low       Low         Output       27959       **CONFIDENTIAL**       Low       Low       Low       Low
reasonably calculated to achieve a similar result.          DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$348000.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**            65461       D       MNTHLY       \$148800.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**            65461       D       MNTHLY       \$148800.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**             05200000000000000000000000000000000000

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18894	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC				
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18895					
DESCRIPTION: T	ransmission Transportation	STA	TUS: A				
<b>OPERATOR NO:</b>	463338						
ORIGINAL CON	<b>TRACT DATE:</b> 03/01/2006	<b>RECEIVED DATE:</b>	11/29/2007				
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:	04/01/2014				
INA	ACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COM	MENT: Year to Year						
<b>REASONS FOR FILIN</b>	IG						
NEW FILING: Y	RR	C DOCKET NO:					
CITY ORDINANC	CE NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): Company name chang	e from RRCOID No. 6254 to RRCOID No. 7345					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT				
27958	**CONFIDENTIAL**						
		Y					
CURRENT RATE COM	IPONENT						
RATE COMP. ID	DESCRIPTION						
	575091 Monthly transportation reservation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for October, November, December, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account monthly reservation fee \$1,600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the day on which imbalance occurred. Shipper reimburses taxes.						
RATE ADJUSTMEN	NT PROVISIONS:						
Contract 575091 If i	ndex ceases to be published, parti	es to mutually agree to new index or price mechanism	L				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>						
65369	D MNTHL	Y \$560000.0000 10/01/2	2007 Y				
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27958 **	CONFIDENTIAL**					
65461	D MNTHL	Y \$3335018.7500 10/01/2	2007 Y				
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27958 **	CONFIDENTIAL**					
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIP	TION				
Н	Transportation						

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18895	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345	COMPANY	( NAME: KINDI	ER MORGAN TEJA	S PIPE	LINE LLC	
TARIFF CODE: TT	RRC TA	RIFF NO:	18896				
DESCRIPTION:	Fransmission Transpor	tation		STA	TUS: A		
<b>OPERATOR NO:</b>	463338						
ORIGINAL CO	NTRACT DATE: (	03/04/2005		RECEIVED DATE:	11/09/2	2010	
INITIAL S	ERVICE DATE:		TERM O	F CONTRACT DATE:	08/31/2	.010	
IN	ACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	<b>IMENT:</b> Month to	Month					
REASONS FOR FILL	NG						
NEW FILING: N		RRC I	OCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	<b>XPLAIN</b> ): None						
OTHER(E)	<b>XPLAIN):</b> Rate Chan	ge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>IE</u>		CONFIDENTIAL?	DELIVE	RY POINT	
27998	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
575501						eferred Account Demand Ch sporter may charge condition	
	out-of-spec gas. I	mbalances cash	ed out each month. For	imbalances due Transporte	r up to 5%	of receipts, Shipper pays hi	ghest of GAS
	imbalance occurr	ed or 2 business	days after. For imbalar	ices due Transporter greate	r than 5% o	for the higher of the day on vorthe receipts, Shipper pays 110	0% of highest
	of GAS DAILY I imbalance occurr	Daily Price Surv ed or 2 business	ey per MMBtu for Hou days after. Shipper rein	ston Ship Channel, Katy or nburses taxes.	Agua Dule	ce Hub for the higher of the	day on which
RATE ADJUSTME	NT PROVISIONS:						
Contract 575501 If similar result.	index or indices cease	to be published	, Transporter may subst	itute new index or other mo	ethodology	reasonably calculated to ac	hieve a
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHAI	RGE <u>EFFECTIVE</u>	E DATE	CONFIDENTIAL	
66465	D	MMBTU	\$.1500	09/01/2	2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27998	**C0	NFIDENTIAL**				
65369	D	MNTHLY	\$115000.0000	09/01/2	2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
	27002	**C0	NFIDENTIAL**				
Customer	27998						
Customer 65461	27998 D	MNTHLY	\$243333.0000	09/01/2	2010	Y	
			\$243333.0000	09/01/2	2010	Y	
65461	D	[**	\$243333.0000 NFIDENTIAL**	09/01/2	2010	Y	

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	T RRC TARIFF NO: 18896
TYPE SERVICE PRO	VIDED
TYPE OF SERVICE	E <u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION
н	Transportation
TUC APPLICABILIT	Y
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY
	nor the customer had an unfair advantage during the negotiations. annot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an bipeline.)
I affirm that a true and	l correct copy of this tariff has been sent to the customer involved in this transaction.

Page 301 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18897
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2007 <b>RECEIVED DATE:</b> 11/29/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27968 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
575772 Transport rate \$0.06/MMBtu. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575772 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65372 D MMBTU \$.0600 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27968     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<b>RRC COID:</b>	7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	T RRC TARIFF NO:	18898
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	<b>NTRACT DATE:</b> 06/01/2007	<b>RECEIVED DATE:</b> 11/29/2007
	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2007
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: until terminated	
REASONS FOR FIL	ING	
NEW FILING:	Y RRO	C DOCKET NO:
CITY ORDINAL	ICE NO:	
AMENDMENT(F	XPLAIN): None	
OTHER(E	<b>XPLAIN):</b> Company name change	from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27975	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	DMPONENT	
RATE COMP. ID	DESCRIPTION	
575806	Report, MARKET CENTER S If Shipper owes Transporter, c Katy or Agua Dulce Hub for t	or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. aily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, he higher of the day on which imbalance occurred or 2 business days after. Transporter may charge to gas. Shipper reimburses taxes.
DATE ADHISTMI	ENT PROVISIONS:	e gas. Simpler termourses taxes.
Contract 575806 F	arties may mutually agree to a differ	ent transport rate from time to time. If index or indices cease to be published, Transporter may calculated to achieve a similar result.
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65431	D MMBTU	\$.1460 10/01/2007 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	27975 **	CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	E SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
TUC APPLICABILIT	Y	
FACTS SUPPORTI	NG SECTION 104.003(b) APPLIC	ABILITY
		tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and	correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID: 7	7345	COMPAN	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	18899			
DESCRIPTION:	Transmission Transport	tation		STATUS: A		
<b>OPERATOR NO:</b>	463338					
ORIGINAL CO	NTRACT DATE: (	06/15/2007	RE	<b>CEIVED DATE:</b> 11/29/2	2007	
INITIAL S	SERVICE DATE:		TERM OF CON	07/01/		
I	NACTIVE DATE:		AMENI	OMENT DATE:		
CONTRACT COM	MMENT: None					
<b>REASONS FOR FILI</b>	ING					
NEW FILING: Y	č	RRC	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Company	name change fr	om RRCOID No. 6254 to RRCO	DID No. 7345		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	IE	CONF	IDENTIAL? <u>DELIVE</u>	CRY POINT	
27959	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
	number of days in = first of month In Index times fuel r \$0.50/MMBtu or imbalances cashed	a month, and af nside FERC's C eimbursement market compet d out each mor on Ship Channo	th, for October 2007 until pipelin ter expansion complete = \$1210 Jas Market Report, MARKET C percentage ranging from 0% to ( itive rate proposed by Transport th. If Shipper owes Transporter el, Katy or Agua Dulce Hub for	0 times number of days in mo ENTER SPOT-GAS PRICES 0.5 % (depending on point of er. Transporter may charge c , daily cashout price per MM	onth. Monthly fuel reimburs S-East Texas/Houston Ship (receipt). Imbalance charge onditioning fee for out-of-sp Btu is highest of GAS DAII	ement charge Channel greater of ec gas. Daily LY Daily Price
RATE ADJUSTME	ENT PROVISIONS:					
	f any index ceases to be w index or price mechan		ties to mutually agree to new ind	ex or price mechanism withi	n 30 days. Otherwise Transp	oorter may
DELIVERY POINTS						
<u>ID</u> 65479	<u>TYPE</u> D	<u>UNIT</u> MMPTU	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL Y	
65478		MMBTU	\$.0307	10/01/2007	Ŷ	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27959	**C0	ONFIDENTIAL**			
65338	D	MNTHLY	\$141360.0000	10/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	**				
Customer	27959	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					
	£					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18899	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY	NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:         TT         RRC TARIFF NO:         13	8900
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 08/01/2007	<b>RECEIVED DATE:</b> 11/29/2007
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 09/01/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: until terminated	
REASONS FOR FILING	
NEW FILING: Y RRC DO	OCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from	m RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME           27979         **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27979 **CONFIDENTIAL**	Y
	·
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION	
	entages mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas
received at mutually agreed fuel pe	ercentage times mutually agreed transport rate. Transporter may charge conditioning fee for out-of-
DAILY Daily Price Survey for Ho	out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS buston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred
or 2 business days after. Shipper re	eimburses taxes.
RATE ADJUSTMENT PROVISIONS:	
Contract 575956 Transportation rates and fuel reimburseme be published, Transporter may substitute new index or othe	ent percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease to er methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65336 D MMBTU	\$.2000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27979 **CON	JFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICAB	ILITY
Neither the gas utility nor the customer had an unfair advantage	e during the negotiations. 03(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.)	solo, american il die fate to be charged of offerfed to be charged is to all
I affirm that a true and correct copy of this tariff has been sent	to the customer involved in this transaction.

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18954	
DESCRIPTION: Trans	smission Transportation	STATUS: A	
<b>OPERATOR NO:</b> 46	53338		
ORIGINAL CONTR	<b>ACT DATE:</b> 01/01/2001	<b>RECEIVED DATE:</b> 10/22/2010	
INITIAL SERV		<b>TERM OF CONTRACT DATE:</b> 02/01/2001	
	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMME	<b>ENT:</b> Month to Month		
<b>REASONS FOR FILING</b>			
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE N	NO:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO CI	USTOMER NAME	CONFIDENTIAL? DELIVERY POINT	
27986 **(	CONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	DNENT		
RATE COMP. ID	DESCRIPTION		
521507	Not Applicable		
RATE ADJUSTMENT I	PROVISIONS:		
L	lly agreed by the parties on a dea	leal by deal basis	
DELIVERY POINTS	<u></u>		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65408	D MMBTU	U \$.1000 08/01/2010 Y	
DESCRIPTION: **	*CONFIDENTIAL**		
Customer 279	986 **C	CONFIDENTIAL**	
TYPE SERVICE PROVIDI	ED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		
TUC APPLICABILITY			
FACTS SUPPORTING S	ECTION 104.003(b) APPLICA	CABILITY	
NOTE: (This fact cannot affiliated pipelir	ne.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.	
	set copy of this tariff has been se		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     18955	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/1995 <b>RECEIVED DATE:</b> 01/31/2013	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     10/01/1997	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27988 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
521597 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 521597 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
85580 D MMBTU \$.1500 12/01/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27988 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COM	PANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:         TT         RRC TARIFF N	<b>O:</b> 18956
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 01/24/20	06 <b>RECEIVED DATE:</b> 07/21/2011
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/24/2006
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30000 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
Daily imbalances due Tra	arge mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. nsporter cashed out each month at the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:	
	, utually agreedable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease idex or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UN</u>	NIT <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65465 D MM	BTU \$.0800 05/01/2011 Y
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**	
Customer 30000	**CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTI	ON OTHER TYPE DESCRIPTION
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) API	NICARH ITV
Neither the gas utility nor the customer had an unfair a	
I affirm that a true and correct copy of this tariff has b	een sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     18957				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:         04/01/2006         RECEIVED DATE:         07/21/2008				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27998 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
574695 Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.				
RATE ADJUSTMENT PROVISIONS:				
Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65369 D MNTHLY \$70000.0000 03/01/2008 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27998 **CONFIDENTIAL**				
65461 D MNTHLY \$55800.0000 03/01/2008 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer     27998     **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
H Transportation				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18957	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECTI	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27955       **CONFIDENTIAL**       Y         Y         CURRENT RATE COMPONENT         RATE COMPONENT         Source of SULTION         Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper relimbursus taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance fees = For daily imbalance form 20,001-40,00 MMBtu a fee of \$0.12MMBtu; for daily imbalance segrater dual 40,000 MMBtu a fee of \$0.02MMBtu a	RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
OPERATOR NO:       40338         ORIGINAL CONTRACT DATE:       04.01.2006         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         ONLOTTE ACTIVE DATE:       04.01.2008         INACTIVE DATE:       New FILING:         REASONS FOR FILING       INITIAL SERVICE DATE:         NEW FILING:       New CONTRACT DATE:         NEW FILING:       New CONCENT         MENDMENT DATE:       OUTHORNANCE NO:         AMENDMENTEXPLAIN):       Rate Change         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURENT RATE COMPONENT       Y         RATE COMPONENT       Monthly Transport Demaad Res 516,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reindburse taxes. Transport: Plus and Plass 51,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reindburse taxes. Transport: Plus prove presenter of 10% of GAS DAULY Daily Phone to the for of days of days inbalance state and wallow days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reindburse taxes. Transport: Plus prove presenter of 10% or 0.75% (depending on receipt point). Shipper reindburse taxes. Transport: Plus prove presenter of 10% of GAS DAULY Daily Phone to the for of days of hadding the ind bulk date. Transport: Plus prove presenter of 10% of GAS DAULY Daily Phone to the for of days of hadding the ind bulk date. Transport: Plus prove presenter of 10% or	TARIFF CODE:     TT     RRC TARIFF NO:     18958		
OPERATION NO:       INTERNATION NO:       INTERNATION NO:       INTERNATION NO:         ORGUNAL CONTRACT DATE:       04/01/2006       INTERNATION NOT:       04/01/2008         INTERATOR MORE TATE:       INTERNATION NO:       INTERNATION NO:         REACONS FOR FILING       INTERNATION NO:       INTERNATION NO:         REACONS FOR FILING       INTERNATION:       Rec DOCKET NO:         CUSTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27955       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Monthly blances greater than 40,000 MBBs and yill imbalances from any thread yill imbalances from any thread yill imbalances from 30,000 MBB;       Supervision of the super	DESCRIPTION: Transmission Transportation STATUS: A		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 0401/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 0401/2008 INITIAL SERVICE DATE: AMENDMENT DATE: CONTRACT COMMENT: Note  EELSOND FOR FILMS: NEW FILMS: Note CITY ORDINANCE NO: ARENOMENTER/FILMS: Note CUSTOMER NO CUSTOMER NO CUSTOMER NAME CONTINUE VIEW CUSTOMER NO CUSTOMER NAME CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOM	<b>OPERATOR NO:</b> 463338		
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       0.0012008         INACTIVE DATE:       NORE         CONTRACT COMMENT:       NORE         RESONS FOR PLING:       INCOMPLANT:         NEW FILING:       N.         RESONS FOR PLING:       INCOMPLANT:         OTHER/ONDER NO:       AMENDMENTIENTIAL'S:         AMENDMENTIENTIALY:       Nore         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURRENT RATE COMPONENT       Y         Star COND. D       DESCRIPTION         Star CONDER Star CONSTRUCT DATE:       Y         CURRENT RATE COMPONENT       Nonthily Transport Brand Fee \$16,000 x days of month, plus for anging from 0% to 0.75% (depending on receipt point). Shipper remembers bace. Transporter may charge conditioning fee for out-of-spec gas. Insubalance fee 16	ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 07/21/2008		
CONTRACT COMMENT: None  REASONS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENTEEXPLAIN): Rote CONTROL SPECIAL S			
REASONS FOR FILING NEW	INACTIVE DATE: AMENDMENT DATE:		
NEW FILING: N       RC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHERLEXPLAIN): Rate Change       CONFIDENTIAL 2         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURRENT RATE COMPONENT       Y         CURRENT RATE COMPONENT       Trainsporter may charge conditioning fee for out-of-spec gas. Imbalance frees = For daily inbalanced from 20,001- 40,00 MHBu a fee of 10% of GAS DAILY Daily Price         Stars77       Monthly Tansport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reinburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance frees = For daily inbalanced from 20,001- 40,00 MHBu a fee of 30,212MMBu; or daily imbalance occurrent. For cumulative daily imbalances preser that 80,000 MHBu a a fee of 10% of GAS DAILY Daily Price Survey Houston Ship Channel for nonth plus \$0.25, or (ii) svenge of GAS DAILY Daily Price Survey Houston Ship Channel for nonth plus \$0.25, or (ii) svenge of GAS DAILY Daily Price Survey Houston Ship Channel for nonth plus \$0.25, or (ii) svenge of GAS DAILY Daily Price Survey Houston Ship Channel for last free days of month plus \$0.25, or (ii) svenge of GAS DAILY DAILY is plus Price Survey Houston Ship Channel for nonth plus \$0.25, or (ii) svenge of GAS DAILY DAILY is plus Price Survey Houston Ship Channel for nonth plus \$0.25, or (ii) svenge of GAS DAILY DAILY is plus Price Survey Houston Ship Channel for nonth plus \$0.25, or (ii) svenge of GAS DAILY DAILY is plus Price Survey Houston Ship Channe	CONTRACT COMMENT: None		
CITY ORDINANCE NO: AMENDMENTERPLAIN: None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? CURRENT RATE COMPONENT RATE COMP. D DESCRIPTION 574877 Monthly Transport Brand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reliablesis taxes. Transporter may charge conditioning fee for out-of-spec gas. Inbalance Fees = For daily inbalanced from 20,001- 40,00 MMBtu a fee of \$0,12MMBtu; of daily imbalances greater that 40,000 MMBtu a fee of 10% to 0.75% (depending on receipt point). Shipper reliablesis taxes. Transporter may charge conditioning fee for out-of-spec gas. Inbalance Fees = For daily imbalanced from 20,001- 40,00 MMBtu a fee of \$0,12MMBtu; of daily imbalances greater that 80,000 MMBtu; and fee the greater of \$50,000 or greater of (j) average of GAS DAILY Daily Price Survey Houston Ship Channel for the day by Price Survey Houston Ship Channel for houston Ship Channel for neutron plus \$0.25, or (ii) average of GAS DAILY Daily Price Daily Price Survey Houston Ship Channel for least five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for least five days of month plus \$0.25, or (ii) average of GAS DAILY DAILY Daily Price Survey Houston Ship Channel for least five days of month plus \$0.25, or (ii) average of GAS DAILY DAILY Daily Price Survey Houston Ship Channel for least five days of month plus \$0.25, or (ii) average of GAS DAILY DAILY Daily Price Survey Houston Ship Channel for least five days of month plus \$0.25, or (ii) average of GAS DAILY DAILY DESCRIPTION: **CONFIDENTIAL** Customer 27955 **CONFIDENTIAL** Customer 27955 **CONFIDENTIAL** Customer 27955 **CONFIDENTIAL** Customer 27955 **CONFIDENTIAL** Customer 27955 **CONFIDENTIAL**	REASONS FOR FILING		
AMENDMENTUEXPLAIN: Rate Change CUSTOMERS CUSTOMERN CUSTOMERNAME CONFIDENTIAL ** CONFIDENTIAL ** CONFIDENTIAL ** CONFIDENTIAL ** CUCREENT RATE COMPONENT EXAMPLE COMPONENT EXAMPLE COMPONENT Monthly Transport Bennad Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reindures taxes. Transporter may charge conditioning fee for out-of-spee gas. Imbalance Fees = For daily imbalances dress multiply Frie ST4877 Monthly Transport Bennad Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reindures taxes. Transporter may charge conditioning fee for out-of-spee gas. Imbalance Fees = For daily imbalances dress multiply Frie Stave Ploasion Ship Channel for the day on which imbalance search out ache month. For imbalance fees = For daily imbalances fees the fat 0.000 MMBtu a fee of \$0.12MMBtu. for daily imbalances greater than 40.000 MMBtu a fee of \$0.30MMBtu a fee of	NEW FILING: N RRC DOCKET NO:		
OTHER (CXPLAIN): Rate Change         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL**         Y         27955       *CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         COURTION         ST4877         Monthly Transport Demand Fee \$16,000 x days of month, plus fue for around ance for a pee gas. Imbalance for a pee grade of the day on which imbalance fees a for the may on which imbalance fees are induced by a balance for the generator \$30,000 MBB tage are of \$30,0	CITY ORDINANCE NO:		
CUSTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL* CUSTOMER NAME CONFIDENTIAL* CUSTOMER NAME CUSTOMER NAME CONFIDENTIAL** Y  CURRENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  RATE COMPONENT CURRENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  CURRENT RATE COMPONENT  RATE COMPONENT  CURRENT RATE COMPONENT  RATE COMPONENT  CURRENT RATE COMPONENT  CURRENT RATE COMPONENT  CURRENT RATE COMPONENT  RATE COMPONENT  CURRENT RATE COMPONENT  CURRENT RATE COMPONENT  CURRENT RATE COMPONENT  CURRENT RATE COMPONENT  RATE COMPONENT  CURRENT PROVISIONS:  CONTACT 5748771 ff index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.  DELIVERY POINTS  DESCRIPTION:  **CONFIDENTIAL**  Customer 27955 **CONFIDENTIAL**	AMENDMENT(EXPLAIN): None		
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27955       **CONFIDENTIAL**       Y         V         CURRENT RATE COMPONENT         RATE COMPONENT         Support to the second state of the second state second state of the second state second stat	OTHER(EXPLAIN): Rate Change		
Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         State of the Component Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalance from 20,001-40,00 MMBtu a fee of \$0.12MMBtu; for daily imbalances greater than 40,000 MMBtu a fee of 10% of CAS DAIL Y Daily Price Survey Houston Ship Channel for the day on which imbalance correct, for cumulative daily imbalances greater than 80,000 MMBtu a fee of \$0.300 MMBtu a fee of \$	CUSTOMERS		
Y         CURRENT RATE COMPONENT         RATE COMP. ID DESCRIPTION         574877       Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reinburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances greater than 90,000 MMBu a fee of 50.12MMBu (or daily imbalances greater than 40,000 MMBu a fee of 50.30MMBu for daily imbalances greater than 40,000 MMBu a fee of 50.30MMBu for daily imbalances greater than 40,000 MMBu a fee of 50.30MMBu are fee of 50.30MMBu for daily imbalances greater than 40,000 MMBu are fee of 50.30MMBu per day that cumulative imbalances is above 80,000 MMBu are fee of 50.30MMBu per day that cumulative imbalances cashed out each month. For imbalances greater of f(a) average of GAS DAILY Daily Price Survey Houston Ship Channel for the day on which imbalances cashed out each month. For imbalances fee of 50.30MBU are age of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus 50.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus 50.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for the stress for the month. Imbalances are stress for the month plus 50.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for the stress for the month plus 50.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for the stress for the month.         DESCRIPTION:       **CONFIDENTIAL         DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL** <th <="" colspan="2" td=""><td></td></th>	<td></td>		
CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spece gas. Imbalances Fees = For daily imbalanced from 20,001-40,000 MMBu re doe of 50.12MMBur (or daily imbalances greater than 40,000 MMBu a fee of 10% of GAS DAILY Daily Price Survey Houston Ship Channel for the day on which imbalances encurrent, for unmalarities daily imbalances greater than 80,000 or the total of above imbalance fees for the month. Imbalances eached out each month. For imbalances frageter of \$3.03MMBu per day that cumulative imbalances fease hard out and by the Survey Houston Ship Channel for last five days of month plus \$0.25.         RATE ADJUSTMENT PROVISIONS:         Contract 574877 If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a sinilar result.         DELIVERY POINTS         DELIVERY POINTS         DESCRIPTION: **CONFIDENTIAL**         Customer 27955 **CONFIDENTIAL**         Customer 27955 **CONFIDENTIAL**         Contract 574877 If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a sinilar result.         DELIVERY POINTS			
RATE COMP. ID         DESCRIPTION           574877         Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spece gas. Imbalance fees = For daily imbalances greater than 80,000 MMBu a fee of \$00.27MMBu; for daily imbalances greater than 40,000 MMBu a fee of \$00.27MMBu; for daily imbalances greater than 80,000 MMBu a fee of \$00.27MMBu; for daily imbalances greater than 80,000 MMBu and fee of \$00.27MMBu; for daily imbalances greater than 80,000 MMBu and fee of \$00.27MMBu; for daily imbalances greater than 80,000 MMBu and fee of \$00.27MMBu; for daily imbalances greater than 80,000 MMBu and fee of \$00.27MMBu; for daily imbalances greater than 80,000 MMBu and fee of \$00.27MMBu; for daily imbalances greater than 80,000 MMBu; and the greater of \$0.50,000 or the total of above imbalance fees for the month. Imbalance occurred, for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily	Y		
574877       Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-40,000 MBU at a fee of \$01.2014 (du) mbalance species and the feed \$010% of GAS DALLY Daily Price Survey Houston Ship Channel for the day on which imbalance cashed out each month. For imbalances greater than 80,000 MBBU a fee the greater of \$50,000 or the total of above imbalance fees for the month. Imbalance scashed out each month and the total of above imbalance fees for the month. Imbalances cashed out each month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for tast five days of month plus \$0.2	CURRENT RATE COMPONENT		
reimburses taxes. Transporter may charge conditioning fee for our-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001- 40,00 MMBtu a fee of 503.20/MMBtic model with a fee of 10% of GAS DALLY Daily Price Survey Houston Ship Channel for the day on which imbalance occurred; for cumulative daily imbalances greater than 80,000 MMBtu a fee of 503.00/MMBtu per day that cumulative imbalance increasing babows 80,000 MMBtu; monthly balancing fee the greater of 50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalances due to month. For imbalances due to month. For imbalance starsporter, Shipper pays greater of (i) average of GAS DALLY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25. Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result. DELIVERY POINTS D CSHOUT \$9.2660 03/01/2008 Y DESCRIPTION: **CONFIDENTIAL** Customer 27955 **CONFIDENTIAL**			
Survey Houston Ship Channel for the day on which imbalance courred; for cumulative daily imbalances greater than 80,000 MMBtu a fee of \$0.30/MMBtu per day that cumulative imbalance area insolve 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for ast five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY DAILY BUENCESURESURVEY Survey Houston Ship Channel for last five days	reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-		
fee of \$0.30/MMBtu per day that cumulative imbalance \$80,000 MMBtu; monthly balancing fee the greater of \$\$0,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of other methodology calculated to achieve a similar result.			
greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25.         RATE ADJUSTMENT PROVISIONS:         Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         DELIVERY POINTS         DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**         65461       D       MNTHLY       \$496000.0000       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         DESCRIPTION:       **CONFIDENTIAL**	fee of \$0.30/MMBtu per day that cumulative imbalance remains above 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or		
RATE ADJUSTMENT PROVISIONS:         Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         DD       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65411       D       CSHOUT       \$9.2660       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         65449       D       MNTHLY       \$50000.0000       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         65461       D       MNTHLY       \$496000.0000       03/01/2008       Y         9ESCRIPTION:       **CONFIDENTIAL**	greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY		
Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         DE       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65411       D       CSHOUT       \$9.2660       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27955       **CONFIDENTIAL**         65449       D       MNTHLY       \$50000.0000       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**         65449       D       MNTHLY       \$50000.0000       03/01/2008       Y         0ESCRIPTION:       **CONFIDENTIAL**			
Image: Similar result.       Image: Similar result.       Image: Similar result.         DELIVERY POINTS       Image: Similar result.       Image: Similar result.         ID       Image: Similar result.       Image: Similar result.       Image: Similar result.         ID       Image: Similar result.       Image: Similar result.       Image: Similar result.         ID       Image: Similar result.       Image: Similar result.       Image: Similar result.         ID       Image: Similar result.       Image: Similar result.       Image: Similar result.         ID       Image: Similar result.       Image: Similar result.       Image: Similar result.         ID       Image: Similar result.       Image: Similar result.       Image: Similar result.       Image: Similar result.         Image: Similar result. <thimage: result.<="" similar="" th="">       Image: Similar</thimage:>			
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65411DCSHOUT\$9.266003/01/2008YDESCRIPTION:**CONFIDENTIAL**Customer27955**CONFIDENTIAL**65449DMNTHLY\$50000.000003/01/2008YDESCRIPTION:**CONFIDENTIAL**Customer27955**CONFIDENTIAL**65461DMNTHLY\$496000.000003/01/2008Y65461DMNTHLY\$496000.000003/01/2008YDESCRIPTION:**CONFIDENTIAL**65461DMNTHLY\$496000.000003/01/2008YDESCRIPTION:**CONFIDENTIAL**65461DMNTHLY\$496000.000003/01/2008YDESCRIPTION:**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL**05565**CONFIDENTIAL** <t< td=""><td></td></t<>			
65411       D       CSHOUT       \$9.2660       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**	DELIVERY POINTS		
DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         65449       D       MNTHLY \$50000.0000       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**			
Customer         27955         **CONFIDENTIAL**           65449         D         MNTHLY         \$50000.0000         03/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**	65411 D CSHOUT \$9.2660 03/01/2008 Y		
Customer       D       MNTHLY \$50000.0000       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**	DESCRIPTION: **CONFIDENTIAL**		
DESCRIPTION:       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         65461       D       MNTHLY       \$496000.0000       03/01/2008       Y         DESCRIPTION:       **CONFIDENTIAL**       27055       **CONFIDENTIAL**	Customer 27955 **CONFIDENTIAL**		
Customer         27955         **CONFIDENTIAL**           65461         D         MNTHLY         \$496000.0000         03/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**         27055         **CONFIDENTIAL **	65449 D MNTHLY \$50000.0000 03/01/2008 Y		
Costoner           65461         D         MNTHLY         \$496000.0000         03/01/2008         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL **         **CONFIDENTIAL **	DESCRIPTION: **CONFIDENTIAL**		
DESCRIPTION: **CONFIDENTIAL**	Customer     27955     **CONFIDENTIAL**		
	65461 D MNTHLY \$496000.0000 03/01/2008 Y		
Customer 27955 **CONFIDENTIAL**	DESCRIPTION: **CONFIDENTIAL**		
	Customer     27955     **CONFIDENTIAL**		

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: T	T RRC TARIFF NO: 18958			
TYPE SERVICE PRO	)VIDED			
TYPE OF SERVICE	E SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
н	Transportation			
TUC APPLICABILIT	ſY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
	nor the customer had an unfair advantage during the negotiations. cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an pipeline.)			
I affirm that a true and	d correct copy of this tariff has been sent to the customer involved in this transaction.			

Page 313 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18959
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27959 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
$M_{\rm ext}$ is a maximum of Demond East $M_{\rm ext}$ and $M_{\rm ext}$ is a first first $M_{\rm ext}$ is a maximum of $M_{\rm ext}$ in the Defermed
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas.
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas.
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:         Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.         PELIVERY POINTS
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:         Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.         ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:         Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.         ELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:         Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.         ELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$241250.0000       02/01/2014       Y         DESCRIPTION:         **CONFIDENTIAL**
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:         Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.         ELIVERY POINTS         D <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> 65369       D       MNTHLY \$241250.0000       02/01/2014       Y         DESCRIPTION:         **CONFIDENTIAL**         Customer       27959       **CONFIDENTIAL**
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBu is highest of GAS DAILY Daily Price survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:         Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.         ELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$241250.0000       02/01/2014       Y         65461       D       MNTHLY \$134400.0000       02/01/2014       Y
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBu is highest of GAS DALLY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. <b>RATE ADJUSTMENT PROVISIONS:</b> Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result. <b>ELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</b> 65369       D       MNTHLY       \$241250.0000       02/01/2014       Y <b>DESCRIPTION:</b> **CONFIDENTIAL** <b>Customer</b> 27959       **CONFIDENTIAL** <b>DESCRIPTION:</b> **CONFIDENTIAL** <b>DESCRIPTION:</b>
Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.         RATE ADJUSTMENT PROVISIONS:         Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.         ELIVERY POINTS         D       TYPE       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       MNTHLY       \$241250.0000       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27959       **CONFIDENTIAL**

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18959	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

<b>RRC COID:</b>	7345 COMH	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	T RRC TARIFF NO	: 18960
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	ONTRACT DATE: 03/01/200	5 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2014
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: Year to Year	
REASONS FOR FIL	ING	
NEW FILING:	N F	RC DOCKET NO:
CITY ORDINAL	NCE NO:	
AMENDMENT(F	XPLAIN): None	
OTHER(F	<b>EXPLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27958	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	OMPONENT	
RATE COMP. ID	DESCRIPTION	
575091	October, November, Decer monthly reservation fee \$1 conditioning fee for out-of- Shipper pays highest of GA higher of the day on which highest of GAS DAILY Da	rvation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for hber, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account 600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, S DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of ily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day add. Shipper reimburses taxes.
RATE ADJUSTM	ENT PROVISIONS:	
Contract 575091 I	f index ceases to be published, pa	rties to mutually agree to new index or price mechanism.
DELIVERY POINTS	· · ·	
<u>ID</u>	<u>TYPE</u> <u>UN</u>	
65369	D MNTI	ILY \$560000.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27958	**CONFIDENTIAL**
65461	D MNTI	ILY \$3217536.0000 02/01/2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	27958	**CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE		N OTHER TYPE DESCRIPTION
Н	Transportation	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18960	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

CUSTOMER NON       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         28236       **CONFIDENTIAL**       Y         V         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         Transport rate \$0.10.MMBtu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. If Shipper overs Transport, daily cashout price per MMB price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         ID       IYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65389       D       MMBTU       \$.1000       10/01/2010       Y         DESCRIPTION:         (Storte DESCRIPTION         OFHER TYPE DESCRIPTION         D       MMBTU </th <th>RRC COID: 7345 COME</th> <th>ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC</th>	RRC COID: 7345 COME	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
OPERATOR NO:       44338         ORIGINAL CONTRACT DATE:       NUTLAL SERVICE DATE:         INTERA SERVICE DATE:       TERM OF CONTRACT DATE:         INTERA SERVICE PATE:       TERM OF CONTRACT DATE:         INTERA SERVICE PATE:       TERM OF CONTRACT DATE:         INTERACT COMMENT:       unit dominanted         REASONS FOR FILM:       INTERACT COMMENT:         NEW FILMS:       RC DOCKET NO:         ITT ORDINER NO:       INTERMENTANCE NO:         ONTERENTIES       INTERMENTANCE NO:         CUSTOMER       INTERMENTANCE NO:         22326       **CONFIDENTIAL?*         CUSTOMENT       INTERMONENTAL?**         VICURENT RATE COMPONENT       INTERMONENTAL?**         S73800       TERMONENTAL;         S73800       TERMONENTAL;         S73800       TERMONENTAL;         S73800       TERMONENTAL;         S73800       TERMONENTAL;         CURRENT FACT PONISTONE:       INTERMONENTAL;         CURRENT FACT PONISTONE:       INTERMONENTAL;         S73800       TERMONENTAL;       INTERMONENTAL;         S73800       D       MINETU       S1000       IOU1;2010       Y         DELIVERY POINT       INTERMONENTAL;**       INTERMONENTAL;** <td< td=""><td>TARIFF CODE:         TT         RRC TARIFF NO</td><td>: 18962</td></td<>	TARIFF CODE:         TT         RRC TARIFF NO	: 18962	
OTEXNOR RO.       INITIAL SERVICE DATE:       0.001/2007         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       10.001/2007         INITIAL SERVICE DATE:       INITIAL SERVICE DATE:       10.001/2007         REASONS FOOR FILLING       INITIAL SERVICE DATE:       INITIAL SERVICE DATE:       INITIAL SERVICE DATE:         CISTOMERS       CUSTOMERN RAME       CONFIDENTIAL?       INITIAL SERVICE POINT         28236       "CONFIDENTIAL."       Y       INITIAL SERVICE POINT         S75806       Transport rate S0.10MMHu, or other mutually agreed rate, plus fuel charge of 0.75% of first of nonth Inside FERC's Cas Market Resport. MARKET COMPONENT       INITIAL SERVICE POINT         CURRENT AN:       Resport. MARKET CONFIDENTIAL **       Y       INITIAL SERVICE POINT         CURRENT AND:       State ADJUSTMENT PROVISIONS:       INITI CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL *	DESCRIPTION: Transmission Transportation	STATUS: A	
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       1001/2007         INITIAL SERVICE DATE:       AMENDMENT DATE:       1001/2007         CONTRACT COMMENT:       unit leminuted         REASONS FOOR FILING       REC DOCKET NO:       ITEM OF CONTRACT, DATE:         NEW FILING:       N       RC DOCKET NO:       ITEM OF CONTRACT, DATE:         OTHERKTMLAIN:       Road Control (Control (C	<b>OPERATOR NO:</b> 463338		
INTER SERVICE PARTE:       INTERNOP CONTRACT DATE:       1001/2007         INTERNATIONMENT:       INTERNOP CONTRACT DATE:       INTERNOP CONTRACT OWNERS IN INTERNATIONAL INTER	ORIGINAL CONTRACT DATE: 06/01/200	RECEIVED DATE: 12/15/2010	
CONTRACT COMMENT: unit iterminated  REASONS FOR FILING  REASONS FOR FILING  REASONS FOR FILING  REW FILING: N  REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Rue Change  CUSTOMERS  CUSTOMERS  CUSTOMERS  CUSTOMERS  CUSTOMERS  CUSTOMERA  CUSTOMER NAME  CUSTOMER NAME  CUSTOMER TALE  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER TALE  CUSTOMER TALE  CUSTOMER  CUSTOMER CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER  CUSTOMER	INITIAL SERVICE DATE:	10/01/2007	
REASONS FOR FILING NEW FILING: N REC DOCKET NO: CITY ORDINANCE NO: AMENDMENTIEXPLAIN): None OTHER (EVENLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONTIDENTIAL?*  CUSTOMER NO CUSTOMER NAME CONTIDENTIAL?*  V CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE CONFIDENTIAL.** CURRENT SCONFIDENTIAL.** CURRENT RATE CONFIDEN	INACTIVE DATE:	AMENDMENT DATE:	
NEW FILMS: N REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHERCEPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMERS CURRENT RATE COMPONENT RATE COMPONENT D MARCE CENTRE STOT GAS PAPICS Fast Transporter may change conditioning fee for out-of-spec gas. Shipper reimburses taxes. RATE ADJUSTIMENT PROVISIONS: COMPONENT D MARET CURRENT CHANGE EFFECTIVE DATE COMPONENT D MARET SINCE CONFIDENTIAL** Customer 28236 **CONFIDENTIAL** Customer 28236 **CONFIDENTIAL**	CONTRACT COMMENT: until terminated		
CUTY ORDINANCE NU:         MIENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMERN         CURRENT RATE CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE CONF.D       DECCRIPTION         ST8306       Transport rate S0 100MMBu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month laside FERC'S Gas Market Report, MARKET CENTRE RFOT/GAS PRICES-EAST Texas Houstons Ship Channel Index, Sipport rate for the day on which inhalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipport reimbures taxes.         RATE ADUSTIMENT PROVISIONS:       D         DELIVERY PONTS       D         DELIVERY PONTS       EFFECTIVE DATE         OCONFIDENTIAL**       D         DESCRIPTION:       **CONFIDENTIAL**         Customer       28236       **CONFIDENTIAL**         Customer       28236       **CONFIDENTIAL**         TPE OF SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       Y         MERT TYPE DESCRIPTICS <td>REASONS FOR FILING</td> <td></td>	REASONS FOR FILING		
AMENDMENTIEXPLAIN: Rue Change CUSTOMERNO CUSTOMER NAME CONFIDENTIAL ** CUSTOMERNO CUSTOMER NAME CONFIDENTIAL ** CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ** CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ** V CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: CONFIDENTIAL ** CONFIDENTIAL ** CONFIDENTIAL ** CONFIDENTIAL ** CURRENT PROVISIONS: CONFIDENTIAL ** CURRENT PROVISIONS CONFIDENTIAL ** CURRENT PROVISIONS CONFIDENTIAL ** CURRENT PROVISIONS CONFIDENTIAL ** CURRENT PROVISIONS CONFIDENTIAL ** CURRENT PROVISIONS CONFIDENTIAL ** CURRENT PROVISIONS CURRENT PROVISIONS CURRENT PROVISIONS CURRENT PROVISIONS CURRENT PROVISIONS CURRENT PROVISIONS CURRENT PROVISIONS CONFIDENTIAL ** CURRENT PROVISIONS CURRENT PROVISIONS CURR	NEW FILING: N	RC DOCKET NO:	
OTHERCEXPLAIN: Rate Change         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL**         Y         28236       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         CURRENT RATE COMPONENT         RATE COMPONENT         State of the Component of the SO 100 MBRu, or other mutually agreed rate, plus fuel change of 0.75% of first of month Inside FERC's Gas Market Report, MARKET (CENTER SPOT, GAS PRICE'S East Tease-Houston Silp: Channel Index. Daily inbalances cached out each month. If Shipper owes Transporter, daily cashout price per MMBiu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Karby or Agun Dulte Hourd for the higher of the day on which inbalance cached out each month. If Shipper owes Transporter, daily cashout price per MMBiu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Karby or Agun Dulte Hourd grave to a different transport rate from time to time. If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to a chieve a similar result.         DESCRIPTION:         CONFIDENTIAL**         DiscRIPTION:       **CONFIDENTIAL**         DiscRIPTION:       **CONFIDENTIAL**         OTHER TYPE DESCRIPTION         OTHER TYPE DESCRIPTION         OTHER TYPE DESCRIPTION         TYPE OF SERVICE DESCRIPTION	CITY ORDINANCE NO:		
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL. <sup>2</sup> DELIVERY POINT 28236 **CONFIDENTIAL. <sup>2++</sup> Y CURRENT RATE COMPONENT RATE RATE COMPONENT RATE RATE COMPONENT RATE RATE RATE COMPONENTIAL ** CONSTRUCT SERVICE REVORED RATE RATE RATE COMPONENTIAL ** CONFIDENTIAL ** CO	AMENDMENT(EXPLAIN): None		
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         28236       **CONFIDENTIAL**       Y         2000       Transport rate 50.104MBra, or other mutually agreed rate, plus fuel charge of 0.75% of first of month. Inside FERC's Gas Market.         RATE COMP. ID       DESCRIPTION         575806       Transport rate 50.104MBra, or other mutually agreed rate, plus fuel charge of 0.75% of first of month. Inf Shipper ows: Transporter, daily cashou price op RMMBin is highest of GAS DAILY Daily Price Survey for fulsotion Ship Channel, Katy or Agua Dalce Flub for the higher of the day on which inbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 575806 Parties may mutually agree to a different transport rate from time to time. It index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         10       TYPE SERVICE NOTED         11       Gastomer       28236         CONFIDENTIAL**         12       Customer       28236         TYPE SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         TYPE SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         TYPE SERVICE DESCRIPTION	OTHER(EXPLAIN): Rate Change		
Y         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         State Component         State Component         RATE COMPONENT         Notice Previous State State Texas Houston Ship Channel Index. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBit is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Kay or Agua Dalue Tub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reinhunces taxes.         Contract 57:8806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         DELIVERY POINTS         DESCRIPTION: **CONFIDENTIAL**         OPENDENTIAL**         OPENDENTIAL**         OPENDENTIAL**         OPENDENTIAL**         TYPE OF SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         IN Transportation         FOPENI	CUSTOMERS		
V         V         CURRENT FATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         Report, MARKET CENTER SPOT, CAS PRICES-EXE Texas/Housen Ship Channel Index, EXEX, Dally Inbalance coscade durate and much If Shipper rows Transporter, daily cashout price per MMBut is highest of GAS DALLY Daily Price Survey for Housen Ship Channel, Kary or Ague Dule thub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 573806 Puries may mutually agree to a different transport rate from time to time. If index or indices cases to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         D       VMIRT & CORRENT CHARGE EFFECTIVE DATE CONFIDENTIAL         OSTIDENTIAL**         Customer       **CONFIDENTIAL**         D       MMBTU \$.1000       1001/2010       Y         TYPE SERVICE PROVIDED         TYPE OF SERVICE SERVICE DESCRIPTION <th cols<="" td=""><td></td><td><u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u></td></th>	<td></td> <td><u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u></td>		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CURRENT RATE COMPONENT         CURRENT RATE COMPONENT         RATE COMP. ID         DESCRIPTION         ST\$806         Transport rate \$0.10/MIBtu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. If Shipper owes Transporter, duity cashout price per MMBu is highes of GAS DALL PDI Price Survey for Houston Ship Channel, Kary or Ague Duice Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxe.         RATE ADJUSTMENT PROVISIONS:         Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DESCRIPTION:         TYPE VENTS         ID       TYPE UNIT         CURRENT CHARGE       EFFECTIVE DATE         CONFIDENTIAL         CONFIDENTIAL         OD       MMETU       SIONE         CURRENT ROVISIONS:         CONFIDENTIAL         CONFIDENTIAL         ONTEC	28236 **CONFIDENTIAL**		
RATE COMP. ID DESCRIPTION         DESCRIPTION           575806         Transport rate \$0.10MMBu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily inhalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Duice Hab for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.           RATE ADJUSTMENT PROVISIONS:         Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.           DELIVERY POINTS         UNIT         CURRENT CHARGE         CONFIDENTIAL           65389         D         MMBTU         \$.1000         10/01/2010         Y           DESCRIPTION:         **CONFIDENTIAL**         Customer         28236         **CONFIDENTIAL**           TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         Y           H         Transportation         Transportation           FUCE APPLICABILITY         EACTS SUPPORTING SECTION 104.003(b) APPLICABILITY           NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		Y	
575806       Transport rate 50.10/MMBtu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. It's Shipper over stransporter, adju cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.         RATE ADJUSTMENT PROVISIONS:       Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS       D       MMBTU       \$1000       1001/2010       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       28236       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       D       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transport ation       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation       Transportation       THER TYPE DESCRIPTION         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)       Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	CURRENT RATE COMPONENT		
Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Housion Ship Channel Index. Daily imbalances cashed out each month. Kay or Aqua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.         RATE ADJUSTMENT PROVISIONS:       Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS       UNIT       CURRENT CHARGE       EFFECTIVE DATE CONFIDENTIAL         65389       D       MMBTU       \$.1000       10/01/2010       Y         DESCRIPTION:       **CONFIDENTIAL**       EFFECTIVE DATE       CONFIDENTIAL**         TYPE SERVICE PROVIDED       Transportation       OTHER TYPE DESCRIPTION       Y         DESCRIPTION:       **CONFIDENTIAL**       OTHER TYPE DESCRIPTION       Y         TYPE SERVICE PROVIDED       Transportation       OTHER TYPE DESCRIPTION       Transportation         H       Transportation       Transportation       NOTHE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
RATE ADJUSTMENT PROVISIONS:         Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         ID       IYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65389       D       MMBTU       \$.1000       10/01/2010       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       28236       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation       OTHER TYPE DESCRIPTION       TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	Report, MARKET CENTE If Shipper owes Transporte Katy or Agua Dulce Hub f	R SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge	
Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65389       D       MMBTU       \$.1000       10/01/2010       Y         DESCRIPTION: **CONFIDENTIAL**         Customer       28236       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         MERTY OTHER TRANSPORTED         TOTA SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         HER TYPE OF SERVICE DESCRIPTION         MERTY OTHER TRANSPORT         TOC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Notifie (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		pec gas. Shipper reimburses taxes.	
ID         ID       ID         ID       ID         ID       ID         ID       ID         ID       ID         ID       ID         ID       ID         ID       ID         ITYPE OF SERVICE       SERVICE DESCRIPTION         ITYPE OF SERVICE       SERVICE DESCRIPTION         ITY ID         ITYPE OF SERVICE       SERVICE DESCRIPTION         ITY ID         ITY ID         ITY ID         ITY ID         ITY ID         ITY ID	Contract 575806 Parties may mutually agree to a di		
65389 D MMBTU \$.1000 10/01/2010 Y   DESCRIPTION: **CONFIDENTIAL**   Customer 28236 **CONFIDENTIAL**   TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION H Transportation TUCA APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	DELIVERY POINTS		
DESCRIPTION:       **CONFIDENTIAL**         Customer       28236         **CONFIDENTIAL**    TYPE SERVICE PROVIDED          TYPE SERVICE PROVIDED    TYPE OF SERVICE DESCRIPTION          OTHER TYPE DESCRIPTION    H          Transportation    TUC APPLICABILITY          FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY    Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	<u>ID</u> <u>TYPE</u> <u>UN</u>	T <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
Customer       28236       **CONFIDENTIAL**         FYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         M       Transportation         H       Transportation	65389 D MME	TU \$.1000 10/01/2010 Y	
Customet         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         H       Transportation         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	<b>DESCRIPTION:</b> **CONFIDENTIAL**		
TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation    TUC APPLICABILITY  FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	Customer 28236	**CONFIDENTIAL**	
H       Transportation         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	TYPE SERVICE PROVIDED		
TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	TYPE OF SERVICE         SERVICE DESCRIPTION	N OTHER TYPE DESCRIPTION	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	H Transportation		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	TUC APPLICABILITY		
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	FACTS SUPPORTING SECTION 104.003(b) APP	ICABILITY	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	NOTE: (This fact cannot be used to support a Section		
1.4	I affirm that a true and correct copy of this tariff has be	n sent to the customer involved in this transaction.	

	7345 COMPA	NY NAME: KINDER MORGAN TEJ.	
TARIFF CODE: T	T RRC TARIFF NO:	18963	
DESCRIPTION:	Transmission Transportation	ST	ATUS: A
<b>OPERATOR NO:</b>	463338		
ORIGINAL CO	<b>DNTRACT DATE:</b> 06/15/2007	RECEIVED DATE:	04/11/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	07/01/2014
1	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	MMENT: None		
REASONS FOR FIL	ING		
NEW FILING:	N RRC	C DOCKET NO:	
CITY ORDINA	NCE NO:		
AMENDMENT(1	EXPLAIN): None		
OTHER(I	EXPLAIN): Rate Change		
USTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27959	**CONFIDENTIAL**		
		Y	
URRENT RATE CO	OMPONENT		
RATE COMP. ID	DESCRIPTION		
375812	\$4560 X number of days in me number of days in month, and = first of month Inside FERC's Index times fuel reimbursemen \$0.50/MMBtu or market comp	onth, for October 2007 until pipeline expansion com after expansion complete = \$12100 times number of Gas Market Report, MARKET CENTER SPOT-G. In percentage ranging from 0% to 0.5 % (depending betitive rate proposed by Transporter. Transporter ma	f days in month. Monthly fuel reimbursement charge AS PRICES-East Texas/Houston Ship Channel

Contract 575812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

RRC COID: 7	345	COMPAN	Y NAME:	KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TT	RRC TA	ARIFF NO:	18963				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>		T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65364	D	MMBTU	\$.0254		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
67244	D	MMBTU	\$.0208		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
74967	D	MMBTU	\$.0252		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
77692	D	MMBTU	\$.0259		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
77693	D	MMBTU	\$.0254		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
77694	D	MMBTU	\$.0259		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
77695	D	MMBTU	\$.0259		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
77875	D	MMBTU	\$.0259		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
86077	D	MMBTU	\$.0254		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			
65338	D	MNTHLY	\$338800.000	0	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL	**			

### COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18963 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 321 of 401

RRC COID: 7.	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18964
DESCRIPTION: 7	Fransmission Transportation STATUS: A
<b>OPERATOR NO:</b>	463338
ORIGINAL CON	<b>NTRACT DATE:</b> 08/01/2007 <b>RECEIVED DATE:</b> 04/29/2011
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	
REASONS FOR FILM	
NEW FILING: N	
CITY ORDINANO	
AMENDMENT(EX	
CUSTOMERS	XPLAIN): Rate Change
CUSTOMERS CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT
27979	**CONFIDENTIAL**
	Y
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
575956	Transportation rates and fuel percentages mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas
	received at mutually agreed fuel percentage times mutually agreed transport rate. Transporter may charge conditioning fee for out-of- spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS
	DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTME	NT PROVISIONS:
Contract 575956 Tr be published, Trans	ansportation rates and fuel reimbursement percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease to porter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65336	D MMBTU \$.0700 03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27979 **CONFIDENTIAL**
TYPE SERVICE PROV	VIDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	Ŷ
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations.
NOTE: (This fact car affiliated pi	nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
I affirm that a true and o	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     19291
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         06/09/2004         RECEIVED DATE:         02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28327 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
573377 Transport Demand Fee \$230,333/month + Deferred Quantities Reservation Fee \$120,000/month + fuel from 0.0% to 0.5% (depending on receipt points) + tax reimbursement + for 1st 5 years, facilities reimbursement \$140,000/month.
RATE ADJUSTMENT PROVISIONS:
Contract 573377
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65461 D MNTHLY \$.0000 01/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28327     **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     19292
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         04/01/2006         RECEIVED DATE:         10/28/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27974 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
<b><u>RATE COMP. ID</u></b> <u>DESCRIPTION</u> Transactions and all here deal here a deal here and deal here.
574894 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 574894 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65456 D MMBTU \$.0256 08/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27974 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     19293
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         04/01/2007         RECEIVED DATE:         05/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27990 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
575623 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575623 Rate mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65327 D MMBTU \$.0500 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27990     **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	<b>NY NAME: KINDER MORGAN TEJAS PIPELINE LLC</b>	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	19429	
DESCRIPTION: Trans	smission Transportation	STATUS: A	
OPERATOR NO: 40	63338		
ORIGINAL CONTR	RACT DATE: 04/01/1999	<b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERV		<b>TERM OF CONTRACT DATE:</b> 05/01/1999	
	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMME	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
27962 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	ONENT		
RATE COMP. ID	DESCRIPTION		
521552	Not Applicable		
RATE ADJUSTMENT	PROVISIONS:		
Contract 521552 Mutua	Ily agreed by the parties on a dea	al by deal basis	
DELIVERY POINTS		-	
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65327	D MMBTU	\$.1000 02/01/2014 Y	
DESCRIPTION: *	*CONFIDENTIAL**		
Customer 27	962 **C	ONFIDENTIAL**	
TYPE SERVICE PROVID			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		
TUC APPLICABILITY			
FACTS SUPPORTING S	ECTION 104.003(b) APPLICA	ABILITY	
NOTE: (This fact cannot affiliated pipelin	ne.)	age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an ent to the customer involved in this transaction.	
	set copy of this tariff has been se	en to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     19430	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2002 <b>RECEIVED DATE:</b> 01/03/2012	
ORIGINAL CONTRACT DATE:         05/01/2002         RECEIVED DATE:         01/03/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         06/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27962 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
525115 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 525115 Mutually agreed by the parties on a deal by deal basis.	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65458 D MMBTU \$.0300 11/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27962 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     19431
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         03/01/2003         RECEIVED DATE:         02/18/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28003 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
572439 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 572439 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65408 D MMBTU \$.0918 12/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28003     **CONFIDENTIAL**
67244 D MMBTU \$.0500 12/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28003 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	19431	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20160
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/1998 <b>RECEIVED DATE:</b> 12/12/2008
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     07/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27954 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521568 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521568 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
67758 D MMBTU \$.1500 09/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27954 **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20161
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2003 <b>RECEIVED DATE:</b> 01/06/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27986 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
529171\$0.25 per MMBtu received at the receipt point for parking services. Future rates may be mutually agreed between the parties.
RATE ADJUSTMENT PROVISIONS:
Contract 529171 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65444 D MMBTU \$.2500 10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27986 **CONFIDENTIAL**
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
M         Other(with detailed explanation)         BANKING
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20203
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2006 <b>RECEIVED DATE:</b> 01/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27976 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID       DESCRIPTION         574774       Transportation rates mutually agreed by the parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas
upto \$0.25/MMBtu. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 574774 Transportation rates mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           00522         D         NUMETIAL         00520         11/01/2012         Numerical
86523 D MMBTU \$.0500 11/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27976 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPAN	Y NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: T	<b>RRC TARIFF NO:</b>	20204	
DESCRIPTION:	Transmission Transportation	STA	ATUS: A
<b>OPERATOR NO:</b>	463338		
INITIAL S IY	NTRACT DATE: 04/01/2008 ERVICE DATE: ACTIVE DATE:	RECEIVED DATE: TERM OF CONTRACT DATE: AMENDMENT DATE:	08/03/2011 04/01/2011
CONTRACT COM			
NEW FILING: NEW		DOCKET NO:	
AMENDMENT(E OTHER(E	<b>(PLAIN):</b> None ( <b>PLAIN):</b> Rate Change		
USTOMERS			
27955	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> Y	<u>DELIVERY POINT</u>
URRENT RATE CO	MPONENT		1
RATE COMP. ID 776163	Loss from 0.0% to 0.75% dependent Fee for +/- 20,001-40,000 MM Houston Ship Channel price for Monthly Balancing Fee greater Imbalance Fee). For imbalance: Daily Houston Ship Channel pr \$0.25, and Shipper to purchase \$0.25 or average Gas Daily Ho	of \$70,000 or aggregate of Daily and Cumulative E s remaining at end of month, Transporter to purchas ice for month less \$0.25 or average Gas Daily Hous amounts owed Transporter at greater of average Ga uston Ship Channel price for last 5 days of month p onsecutive days, fees reduced by \$0.085/MMBtu fo	ditioning fee for out-of-spec gas. Daily Imbalance for over +/- 40,000 MMBtu at 10% Gas Daily nee Fee for over +/-80,000 MMBtu at \$0.30/MMBtu. Daily Imbalance Fees (not including Daily Excess se amounts owed Shipper at lesser of average Gas ston Ship Channel price for last 5 days of month less is Daily Houston Ship Channel price for month plus lus \$0.25. If interruption due to Force Majeure
		1y regulatory fees.	
RATE ADJUSTME	NT PROVISIONS:		

Contract 576163 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

<b>RRC COID:</b>	7345		COMPANY	NAME: KIN	NDER MO	ORGAN TEJAS PIPEI	LINE LLC	
TARIFF CODE:	TT	RRC TA	RIFF NO:	20204				
DELIVERY POINT	ГS							
<u>ID</u> 65411		<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CI \$4.7905	HARGE	EFFECTIVE DATE 06/01/2011	<u>CONFIDENTIAL</u> Y	]
DESCRIPTION	<u>N:</u> **CON	NFIDENTIA	L**					
Customer	27955		**CO	NFIDENTIAL**				
65461		D	DMDFEE	\$2.5500		06/01/2011	Y	
DESCRIPTION	<u>N:</u> **CON	NFIDENTIA	L**					
Customer	27955		**CO	NFIDENTIAL**				
65367		D	MNTHLY	\$15115.5000		06/01/2011	Y	
DESCRIPTION	<u>N:</u> **CON	NFIDENTIA	L**					
Customer	27955		**CO	NFIDENTIAL**				
65449		D	MNTHLY	\$70000.0000		06/01/2011	Y	
DESCRIPTION	<u>N:</u> **CON	NFIDENTIA	L**					
Customer	27955		**CO	NFIDENTIAL**				
TYPE SERVICE P	ROVIDED							
TYPE OF SERVI	ICE SER	RVICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
Н	Trar	nsportation						
TUC APPLICABII	LITY							
FACTS SUPPOR	TING SECT	ION 104.003	3(b) APPLICAI	BILITY				
						be charged or offerred to be cl	narged is to an	
I affirm that a true	and correct co	py of this ta	riff has been sen	t to the customer in	volved in th	is transaction.		

RRC COID:	7345	COMPAN	Y NAME: KIN	NDER MORGAN TEJA	AS PIPEL	INE LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	20205				
DESCRIPTION:	Transmission Transpor	tation		STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: (	04/01/2008		<b>RECEIVED DATE:</b>	04/29/20	11	
INITIAL S	SERVICE DATE:		TER	M OF CONTRACT DATE:	04/01/20	11	
I. I.	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CO	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING: 1	N	RRC I	DOCKET NO:				
CITY ORDINAN	NCE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Chan	ge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM			CONFIDENTIAL?	DELIVER	<u>Y POINT</u>	]
28003	**CONFIDENTIAL	**		V			
				Y			
CURRENT RATE CO							
<b><u>RATE COMP. ID</u></b> 576312	DESCRIPTION Transportation M	onthly Domand	Eee 25 000 MMBt	u times number of days in mon	th times \$0 (	985 plus fuel reimburseme	at charge of
576312	between 0.0% to	1.5% depending	g on receipt point at	first of the month INSIDE FEI	RC Houston	Ship Channel price /MMB	u.
				spec gas. Monthly Deferred Ac MMBtu or mutually agreed ra			
	limits cashed out	each month. If	Shipper owes Tran	sporter, daily cashout price per	MMBtu is h	ighest of GAS DAILY Dai	ly Price
	after. Shipper reir	nburses taxes in		lce Hub for the higher of the date ter, and is responsible for payi			
	inventory each ye	ar.					
RATE ADJUSTMI	ENT PROVISIONS:						
Contract 576312 I similar result.	f index or indices cease	to be published	l, Transporter may s	ubstitute new index or other m	ethodology r	easonably calculated to ach	iieve a
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT C			CONFIDENTIAL	
65461	D	DMDFEE	\$.2709	03/01/2	2011	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	28003	**CC	NFIDENTIAL**				
67245	D	MMBTU	\$.0283	03/01/	2011	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	28003	**CC	ONFIDENTIAL**				
65369	D	MNTHLY	\$200000.0000	03/01/	2011	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	28003	**CC	NFIDENTIAL**				

RRC COID:	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: 1	TT RRC TARIFF NO: 20205
TYPE SERVICE PRO	OVIDED
TYPE OF SERVIC	E         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
н	Transportation
TUC APPLICABILI	ГҮ
FACTS SUPPORT	ING SECTION 104.003(b) APPLICABILITY
NOTE: (This fact o	nor the customer had an unfair advantage during the negotiations. cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an pipeline.)
I affirm that a true an	ad correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TE	JAS PIPELINE LLC
TARIFF CODE: T	RRC TARIFF NO:	20206	
DESCRIPTION:	Transmission Transportation	S	TATUS: A
<b>OPERATOR NO:</b>	463338		
ORIGINAL CO	NTRACT DATE: 04/01/2008	RECEIVED DATI	E: 05/13/2013
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE	<b>04/01/2013</b>
I	NACTIVE DATE:	AMENDMENT DATE	2:
CONTRACT COM	IMENT: None		
REASONS FOR FILI	NG		
NEW FILING: N	RR	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	<b>XPLAIN</b> ): None		
OTHER(E	<b>XPLAIN):</b> Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31648	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
576350	\$0.05, and for October 1, 200 charge of between 0.0% to 1. Transporter may charge cond receipts and deliveries. Overr limits cashed out each month. Survey for Houston Ship Cha	8 thru March 31, 2013 is 40,000 MMBtu times num 5% depending on receipt point at first of the month litioning fee for out-of-spec gas. Monthly Deferred un fee greater of \$0.50/MMBtu or mutually agreed . If Shipper owes Transporter, daily cashout price p nunel, Katy or Agua Dulce Hub for the higher of the	rate. Daily imbalances in excess of deferred account
RATE ADJUSTME	NT PROVISIONS:		
Contract 576350 If similar result.	index or indices cease to be publis	shed, Transporter may substitute new index or other	methodology reasonably calculated to achieve a
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>		VE DATE CONFIDENTIAL
65369	D MNTHL	LY \$580000.0000 03/0	01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	31648 **	*CONFIDENTIAL**	
TYPE SERVICE PRO	VIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCR	IPTION
Н	Transportation		

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: 1	T	<b>RRC TARIFF NO:</b>	20206	
TUC APPLICABILI	ГҮ			
Neither the gas utility	nor the custo cannot be use	<b>DN 104.003(b) APPLIC</b> omer had an unfair advan d to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 338 of 401

<b>RRC COID:</b> 7345	COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	20337		
DESCRIPTION: Transn	nission Transportation	STATUS: A	,	
OPERATOR NO: 463	338			
ORIGINAL CONTRA	<b>CT DATE:</b> 06/01/2003	<b>RECEIVED DATE:</b> 01/06/2014		
INITIAL SERVI		<b>TERM OF CONTRACT DATE:</b> 07/01/2003		
	VE DATE:	AMENDMENT DATE:		
CONTRACT COMMEN	T: Month to Month			
REASONS FOR FILING				
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANCE N	D:			
AMENDMENT(EXPLA	IN): None			
OTHER(EXPLA	IN): Rate Change			
CUSTOMERS				
CUSTOMER NO CUS	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27967 **C0	ONFIDENTIAL**			
		Υ		
CURRENT RATE COMPON	IENT			
RATE COMP. ID	DESCRIPTION			
570409 N	lot Applicable			
RATE ADJUSTMENT PI	ROVISIONS:			
Contract 570409 Mutually	y agreed by the parties on a dea	al by deal basis		
DELIVERY POINTS				
ID	<u>TYPE UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65348	D MMBTU	\$.0500 10/01/2013 Y		
DESCRIPTION: **0	CONFIDENTIAL**			
Customer 2796	57 **C0	ONFIDENTIAL**		
TYPE SERVICE PROVIDEDTYPE OF SERVICE	D SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
		OTHER THE DESCRIPTION		
Н 7	Fransportation			
TUC APPLICABILITY				
FACTS SUPPORTING SE	CTION 104.003(b) APPLICA	ABILITY		
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>				
	copy of this tariff has been se	ar to the customet involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20392
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2008 <b>RECEIVED DATE:</b> 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29378 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
576592 Interruptible intrastate transportation fee of \$0.10 per MMBtu or other mutually agreeable rate. Daily imbalances cashed out each
month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which
imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 576592 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65324 D MMBTU \$.0675 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29378 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20393
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE:         07/01/2008         RECEIVED DATE:         08/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28000 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION           576402         Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           (54(1))         D         NUTH V         \$21520,0000         0((01/0011))         V
65461         D         MNTHLY         \$31530.0000         06/01/2011         Y           DESCRIPTION:         **CONFIDENTIAL**
Customer     28000     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	20393	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	<b>COMP</b>	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: T	RRC TARIFF NO	20394		
DESCRIPTION:	Transmission Transportation	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 05/01/2008	<b>RECEIVED DATE:</b> 05/08/2009		
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2009		
I	NACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	<b>IMENT:</b> Month to Month			
REASONS FOR FILI	NG			
NEW FILING: N	R	RC DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
	<b>XPLAIN):</b> Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
29379	**CONFIDENTIAL**	Y.		
		Y		
CURRENT RATE CO				
RATE COMP. ID	DESCRIPTION			
576443	determined from time to tim Transporter may charge con GAS DAILY Daily Price Su	bortation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as e. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. ditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of rvey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance after. Shipper reimburses taxes.		
RATE ADJUSTME				
	Iutually agreed by the parties on a reasonably calculated to achieve	deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or a similar result.		
DELIVERY POINTS				
<u>ID</u>	<u>TYPE</u> <u>UNI</u>	<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>		
67244	D MMB	YU \$.0263 03/01/2009 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29379 *	*CONFIDENTIAL**		
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
н	Transportation			
TUC APPLICABILIT	Y			
FACTS SUPPORTIN	NG SECTION 104.003(b) APPL	CABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and	correct copy of this tariff has bee	a sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TT     RRC TARIFF NO:     20395			
DESCRIPTION: Transmission Transportation STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         01/01/1992         RECEIVED DATE:         11/05/2008			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1992			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27985 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID         DESCRIPTION			
521672 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 521672 Mutually agreed by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
66079 D MMBTU \$.1583 08/01/2008 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     27985     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
H Transportation			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TT     RRC TARIFF NO:     20433			
DESCRIPTION: Transmission Transportation STATUS: A			
<b>OPERATOR NO:</b> 463338			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2000 INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27954 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
521524 Intrastate transportation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as determined from time to time. Shipper reimburses only new or increased taxes.			
RATE ADJUSTMENT PROVISIONS:			
Contract 521524 Mutually agreed by the parties on a deal by deal basis			
DELIVERY POINTS			
ID <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
65470 D MMBTU \$.1000 09/01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27954 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
H Transportation			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TT     RRC TARIFF NO:     20750			
DESCRIPTION: Transmission Transportation STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         11/01/2006         RECEIVED DATE:         04/01/2010			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2013			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
29690 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
575423 Transport rate \$0.07/MMBtu until total 350,000 MMBtu delivered at receipt points, then \$0.05/MMBtu. Blending fee of \$0.02/MMBtu for each mol percent of CO2 above 3%. Transporter may charge conditioning fee for other out-of-spec gas, up to \$0.10/MMBtu. Daily imbalances cashed out at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel for day on which imbalance			
occurred. Shipper reimburses taxes.			
RATE ADJUSTMENT PROVISIONS:			
Contract 575423 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
68870 D MMBTU \$.0500 02/01/2010 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 29690 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION			
H Transportation			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:         TT         RRC TARIFF NO:	21053
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 08/01/2004	<b>RECEIVED DATE:</b> 04/18/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 09/01/2004
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27987 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
If Shipper owes Transporter,	Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:	
Contract 573490 Parties may mutually agree to a diffe index or other methodology reasonably calculated to a	erent rate from time to time. If index or indices cease to be published, Transporter may substitute new achieve a similar result.
DELIVERY POINTS	
<u>ID TYPE UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
69959 D MMBT	U \$.3500 02/01/2011 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
<b>Customer</b> 27987 ***	CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLI	CABILITY
Neither the gas utility nor the customer had an unfair adva NOTE: (This fact cannot be used to support a Section 1 affiliated pipeline.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     21285				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 02/01/1994 <b>RECEIVED DATE:</b> 05/01/2009				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/1994				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27955 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
521633 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 521633 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65476 D MMBTU \$.0500 02/01/2009 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer     27955     **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
rammi that a true and contest copy of this tarm has been sent to the customer involved in this italisaction.				

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     22063
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2009 <b>RECEIVED DATE:</b> 12/09/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27987 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
577297 Firm Transport demand fee \$600 times number of days in month, plus commodity fee \$0.20/MMBtu for daily volumes up to 20,000 MMBtu/day and \$0.25/MMBtu for daily volumes over 20,000 MMBtu/day. Transport to sell Shipper daily flow volumes in excess of 125% of daily nominated volume at 105% of GAS DAILY Daily Price Survey per MMBtu for East-Houston-Katy, Houston Ship Channel (Gas Daily Price) for the applicable day of flow. Transporter to sell Shipper cumulative daily imbalances due Transporter in excess of 40,000 MMBtu at greater of 105% of Gas Daily Price or 105% or the average Gas Daily Price for the month. sell Shipper any remaining imbalance due Transporter at the end of month at 105% of the average Gas Daily Price for the month. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 577297 If index or indices cease to be published, parties to negotiate a new index or price mechanism. If no agreement within 30 days, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
69959 D MMBTU \$.2001 09/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27987     **CONFIDENTIAL**
65461 D MNTHLY \$18000.0000 09/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27987     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	22063	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     22308	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2006 <b>RECEIVED DATE:</b> 01/12/2011	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     10/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Shpr option two 5yr extensions	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31359 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-575165 Transport capacity reservation fee \$41,666 per month.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575165	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65461 D MNTHLY \$41666.0000 11/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31359 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 22455 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/01/2009 07/16/2010 **RECEIVED DATE: INITIAL SERVICE DATE:** 11/01/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27962 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 577334 Interruptible Transportation Service. Fee for baseload nominated receipt volumes range from \$0.085 plus 1% of first of the month INSIDE FERC Houston Ship Channel Index per MMBtu to \$0.05/MMBtu, depending on point of delivery. Fee for excess receipt volumes range from \$0.085 plus 1% of GAS DAILY Houston Ship Channel index per MMBtu for the date of excess volume to \$0.05/MMBtu, depending on point of delivery. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. In addition of a conditioning fee for out-of-spec gas, if average monthly CO2 content exceeds 2%, Shipper to pay blending fee for all gas at Receipt point ranging from \$0.02 to \$0.04.Mcf, depending on content up to 4%. If gas exceeds 4% CO2, Transporter option to charge fee determined using commercially reasonable methodoly or not accept the gas. Shipper reimburses taxes and governmental filing fees. **RATE ADJUSTMENT PROVISIONS:** Contract 577334 If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65375 D MMBTU \$.0771 04/01/2010 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27962 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Η Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	22455	
TUC APPLICABII	LITY			
Neither the gas utili	ity nor the cus	ION 104.003(b) APPLIC	tage during the	
	ct cannot be us ed pipeline.)	ed to support a Section 10	4.003(b) transa	action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     22609	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2003 <b>RECEIVED DATE:</b> 07/16/2010	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/01/2010	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27961 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
529316 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 529316 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65441 D MMBTU \$.0400 04/01/2010 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27961 **CONFIDENTIAL**	
	_
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION   OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     22874
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2006 <b>RECEIVED DATE:</b> 03/09/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31803 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
574773 Transport and fuel rates mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 574773 Rates mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
74223         D         MMBTU         \$.1000         12/01/2010         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     31803     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)         Laffirm that a true and correct correct of this tariff has been cort to the support involved in this transaction
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23053
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         05/01/2010         RECEIVED DATE:         10/02/2012
INITIAL SERVICE DATE:TERM OF CONTRACT DATE:06/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           21074         THEORNER DELIVERY FORMER         THEORNER DELIVERY POINT
31974 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION           577920         Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily
imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 577920 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65411 D CSHOUT \$2.7061 08/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     31974     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	COMPA	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT	RRC TARIFF NO:	: 23167				
DESCRIPTION:	Transmission Transportation	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 07/01/2010	<b>RECEIVED DATE:</b> 05/13/2013				
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2013				
IN	ACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COM	IMENT: None					
<b>REASONS FOR FILI</b>	NG					
NEW FILING: N	RI	RC DOCKET NO:				
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	<b>XPLAIN):</b> Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27962	**CONFIDENTIAL**					
		Y				
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
	pipeline zone from which the gas is delivered. Deferred Account Demand Charge \$360,000 per month. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.25% depending on the pipeline zone inro which the gas is received and the pipeline zone from which the gas is delivered. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.50/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.					
RATE ADJUSTME	NT PROVISIONS:					
Contract 577964 If similar result.	index or indices cease to be publi	ished, Transporter may substitute new index or other methodology reasonably calculated to achieve a				
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u> <u>UNI</u>					
65369	D DMDF	FEE     \$.1000     03/01/2013     Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27962 *	**CONFIDENTIAL**				
65458	D MMB	TU \$.0384 03/01/2013 Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	27962 *	**CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	N OTHER TYPE DESCRIPTION				
Н	Transportation					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23167	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23168
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         07/01/2010         RECEIVED DATE:         08/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28000 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION           577998         Transportation Reservation Fee \$192,200 per month for January, February and December, \$156,550 per month for March and
November, \$53,475 permonth for April and October, \$13,020 per month for May, June, July, August and September. Shipper to provide 0.5% of quantity received for fuel retainageTransporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred, plus \$0.50/MMBtu. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 577998 If any index ceases to be published, parties to mutually agree to new index or price mechanism.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65461 D DMDFEE \$12600.0000 06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28000     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
H Transportation
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TT     RRC TARIFF NO:     23330			
DESCRIPTION: Transmission Transportation STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE:         05/01/1999         RECEIVED DATE:         11/09/2010			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/1999			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: until terminated			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): This is the first time Shipper has nominated under this contract since Kinder Morgan acquired it.			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27981 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
521547 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.			
RATE ADJUSTMENT PROVISIONS:			
Contract 521547 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65477 D MMBTU \$.0500 09/01/2010 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27981 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
H Transportation			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23446
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2004 <b>RECEIVED DATE:</b> 12/15/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
573497 Transport fee \$0.35/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 573497 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65361 D MMBTU \$.0500 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27999     **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 CC	OMPANY NAME:	KINDER MORGAN TEJA	S PIPELINE LLC		
TARIFF CODE: TT	RRC TARIF	<b>FF NO:</b> 23447				
DESCRIPTION: 7	ransmission Transportation	on	STA	TUS: A		
OPERATOR NO:	463338					
ORIGINAL CON	TRACT DATE: 07/0	1/2010	<b>RECEIVED DATE:</b>	12/15/2010		
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2013		
IN	ACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COM	MENT: Mo-Mo (Shpr	option 2-yr extension)				
REASONS FOR FILL	NG					
NEW FILING: Y		RRC DOCKET NO	):			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	<b>(PLAIN):</b> None					
OTHER(EX	<b>(PLAIN):</b> First month sh	ipper has nominated serv	ice.			
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT		
32260	**CONFIDENTIAL**					
			Y			
CURRENT RATE COM	MPONENT					
RATE COMP. ID	<b>DESCRIPTION</b>					
578023	Firm Transport rates range from \$0.00 to \$0.05 per MMBtu depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Deferred Account Demand Charge \$360,000 per month. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.75% depending on the pipeline zone inro which the gas is received and the pipeline zone from which the gas is delivered. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.10/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.					
RATE ADJUSTME	NT PROVISIONS:					
Contract 578023 If similar result.	index or indices cease to b	e published, Transporter	may substitute new index or other me	thodology reasonably calculated to achieve a		
DELIVERY POINTS						
ID	TYPE		NT CHARGE EFFECTIVE			
75535	D	MMBTU \$.0790	10/01/2	2010 Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32260	**CONFIDENTIA	L**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIP	<u>FION</u>		
Н	Transportation					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23447	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23448
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         10/01/2010         RECEIVED DATE:         05/04/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         04/01/2012           INACTIVE DATE:         AMENDMENT DATE:
CONTRACT COMMENT: Unless terminated, extends to 4/1/13
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       27998     **CONFIDENTIAL**     Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
RATE COMP. ID         DESCRIPTION           578324         Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       65369     D     DMDFEE     \$120000.0000     03/01/2012     Y       DESCRIPTION:     **CONFIDENTIAL**     **CONFIDENTIAL**
DESCRIPTION:       **CONFIDENTIAL**         Customer       27998       **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23448	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23690
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2001 <b>RECEIVED DATE:</b> 02/09/2012
ORIGINAL CONTRACT DATE:         05/01/2001         RECEIVED DATE:         02/09/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         06/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32571 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521548 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 521548 Mutually agreed by the parties on a deal by deal basis.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
77016 D MMBTU \$.2500 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32571 **CONFIDENTIAL**
Customer 32571 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23691
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2010 <b>RECEIVED DATE:</b> 03/09/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32574 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
578516 Transport rate and fuel reimbursement charge mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on
which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578516 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65407 D MMBTU \$.0500 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32574 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	/345	COMPANY	Y NAME: KINDER M	ORGAN TEJAS PII	PELINE LLC	
TARIFF CODE: TT	<b>RRC TA</b>	RIFF NO:	23698			
DESCRIPTION:	Transmission Transpor	tation		STATUS:	A	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE:	2/30/2010	RE	CEIVED DATE: 04/1	11/2014	
INITIAL S	ERVICE DATE:		TERM OF COM	<b>TRACT DATE:</b> 01/0	01/2015	
I	NACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT COM	MMENT: None					
REASONS FOR FILI	ING					
NEW FILING: N	1	RRC I	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
<u> </u>	<b>XPLAIN):</b> Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		CON	<u>FIDENTIAL?</u> <u>DELI</u>	VERY POINT	
32580	**CONFIDENTIAL	**		X.		
				Y		
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION					
578554	Monthly Firm Transport Reservation Fee \$3000 times number of days in month. Monthly Deferred Account Reservation Charge \$90000. Fuel retention percentage ranging from 0% to 0.5% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.50/MMBtu for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTME	•					
Contract 578554						
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
65369	D	DMDFEE	\$90000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	32580	**C0	NFIDENTIAL**			
65461	D	DMDFEE	\$84000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	**				
Customer	32580	**C0	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23698	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     23796						
DESCRIPTION: Transmission Transportation STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 06/07/2010 <b>RECEIVED DATE:</b> 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2021						
INACTIVE DATE: AMENDMENT DATE:						
<b>CONTRACT COMMENT:</b> Year to Year						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
32800 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
\$0.06/MMBtu. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times 0.2%. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS:						
Contract 578013 If during primary term Transporter enters transport agreement with third party at the same receipt point, Demand Fee reduced by an amount equal to the product of (a) the difference between $0.06$ /MMBtu and the transport fee charged the third party , but no more than $0.015$ /MMBtu, times (b) the quantity transported for the third party. Demand Fee designed to recover Transporter's cost of facilities installation during primary term. If Shipper elects to prepay Transporter for any or all of the facilities installation costs, the Demand Fee to be adjusted by formula of `Then-current Demand Fee x [1 - (prepayment amount / $1.737,215$ - {Demand Fee paid to date x Yearly Factor}], provided Demand Fee shall not be less than $3.000$ per month. Yearly Factor for Year 1 = 0.198, Year 2 = 0.208, Year 3 = 0.218, Year 4 = 0.228, Year 5 = 0.238, Year 6 = 0.248, Year 7 = 0.258, Year 8 = 0.268, Year 9 = 0.278, Year 10 = 0.288. Shipper may elect to convert Commodity Fee to additional Demand Fee during first 5 years of primary term. In second 5 years of primary term, Shipper has right to match third party offers to Transporter for firm capacity service. If Shipper exercises this right, then Demand Fee and Commodity Fee will be reduced proportionately by Shipper's MDQ reduction and Commodity Fee will remain $0.06$ /MMBtu. If any index or indices relied on in this agreement cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65461 D DMDFEE \$37400.0000 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer     32800     **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
H Transportation						

RRC COID: 73	45 COMPAN	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	): 23796
TUC APPLICABILITY		
Neither the gas utility nor		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23797
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         09/01/2010         RECEIVED DATE:         09/14/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         10/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32799 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578313 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578313 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           (5/10)         D         D/(DTU)         0.1000         0.00010010         V
65428 D MMBTU \$.1500 06/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32799 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     23888				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2003 <b>RECEIVED DATE:</b> 04/29/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27956 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
570053 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 570053 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65336 D MMBTU \$.0038 03/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27956 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: T	Г <b>RRC TARIFF NO:</b> 24199		
DESCRIPTION:	Transmission Transportation STATUS: A		
OPERATOR NO:	463338		
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/2011 <b>RECEIVED DATE:</b> 07/30/2013		
INITIAL S	<b>TERM OF CONTRACT DATE:</b> 06/01/2013		
I	NACTIVE DATE: AMENDMENT DATE:		
CONTRACT CON	MMENT: Month to Month		
REASONS FOR FIL	ING		
NEW FILING: N	N RRC DOCKET NO:		
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
28000	**CONFIDENTIAL**		
	Y		
CURRENT RATE CO			
RATE COMP. ID	DESCRIPTION		
578845	Transportation Reservation Fee \$1063300 per month for January and December, \$960400 for February, \$458800 for March, \$93000 for for April, \$55800 per month for May, July and August, \$54000 per month for June and September, \$96100 for October, and \$444000 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes.		
RATE ADJUSTME	ENT PROVISIONS:		
	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a		
DELIVERY POINTS			
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65461	D DMDFEE \$55800.0000 05/01/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**		
Customer	28000 **CONFIDENTIAL**		
TYPE SERVICE PRO	VIDED		
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION		
н	Transportation		
TUC APPLICABILIT	Y		
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: T	Г RRC TARIFF NO: 24200		
DESCRIPTION:	Transmission Transportation STATUS: A		
OPERATOR NO:	463338		
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/2011 <b>RECEIVED DATE:</b> 07/30/2013		
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013		
I	NACTIVE DATE: AMENDMENT DATE:		
CONTRACT CON	MMENT: Month to Month		
REASONS FOR FIL	ING		
NEW FILING: N	N RRC DOCKET NO:		
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT		
28000	**CONFIDENTIAL**		
	Y		
CURRENT RATE CO			
RATE COMP. ID	DESCRIPTION		
578847	Transportation Reservation Fee \$246450 per month for January and December, \$222600 for February, \$156550 for March, \$49500 for for April, \$13020 per month for May, July and August, \$12600 per month for June and September, \$51150 for October, and \$151500 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.25/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes.		
RATE ADJUSTME	ENT PROVISIONS:		
	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a		
DELIVERY POINTS			
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65461	D DMDFEE \$13020.0000 05/01/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**		
Customer	28000 **CONFIDENTIAL**		
TYPE SERVICE PRO	VIDED		
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION		
н	Transportation		
TUC APPLICABILIT	Y		
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7	345 COMPA	NY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	24201		
DESCRIPTION:	Fransmission Transportation		STA	ATUS: A
<b>OPERATOR NO:</b>	463338			
ORIGINAL CO	NTRACT DATE: 07/01/2011		<b>RECEIVED DATE:</b>	04/11/2014
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	07/01/2021
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: None			
<b>REASONS FOR FILI</b>	NG			
NEW FILING: N	RF	C DOCKET NO	):	
CITY ORDINAN	CE NO:			
AMENDMENT(EX	<b>XPLAIN</b> ): None			
OTHER(E2	<b>XPLAIN):</b> Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
27956	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
578864	\$840000. Fuel reimburseme Texas/Houston Ship Channe Additional 1.5% fuel retaina spec gas. Transport receipts of the maximum Deferred A contract termination, Shipper	nt charges per MM index times a per ge for net volumes and deliveries bala count daily receip to purchase rema	ABtu transported are calculated by m rcent ranging from 0% to 0.75% dep s delivered into Deferred Account. T anced with Deferred Account, but Ov pt, inventory or delivery limits. Any unin balance at 95% of the average of	Monthly Deferred Account Reservation Charge nultiplying first of the month Inside FERC-East ending on the point at which the gas is received. ransporter may charge conditioning fee for out-of- verrun charge of \$0.25/MMBtu for volumes in excess gas remaining in Deferred Account 30 days after of the highest of GAS DAILY Daily Price Survey for on. Shipper reimburses taxes and governmental filing
RATE ADJUSTME	NT PROVISIONS:			
Contract 578864 If similar result.	index or indices cease to be public	shed, Transporter	may substitute new index or other m	ethodology reasonably calculated to achieve a
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNI</u>	CURREN	NT CHARGE EFFECTIVI	E DATE CONFIDENTIAL
65358	D MMBT	U \$.0404	02/01/	2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	27956 *	*CONFIDENTIA	L**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	[	OTHER TYPE DESCRIP	TION
Н	Transportation			

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	24201	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:	7345	COMPANY	NAME: I	KINDER MORGAN '	TEJAS PIPH	ELINE LLC	
TARIFF CODE: T	T RRC TA	ARIFF NO: 2	24202				
DESCRIPTION:	Transmission Transpo	rtation			STATUS: A		
<b>OPERATOR NO:</b>	463338						
ORIGINAL CO	ONTRACT DATE:	07/01/2011		RECEIVED D	<b>ATE:</b> 04/11/	/2014	
INITIAL S	SERVICE DATE:		Т	ERM OF CONTRACT DA			
Γ	NACTIVE DATE:			AMENDMENT DA			
CONTRACT CO	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING: 1	Ν	RRC D	OCKET NO:				
CITY ORDINAN	NCE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Cha	nge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NA	ME		<b>CONFIDENTIAL</b>	<u>.?</u> <u>DELIV</u>	ERY POINT	
27955	**CONFIDENTIAI	_**					
				Y			
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	DESCRIPTION	Ň					
	24000 MMBtu \$ imbalances owe average Gas Dai	60.30/MMBtu. Fe d Transporter pur ly Houston Ship	e for monthly i chase by Shipp Channel price f	Gas Daily Houston Ship Cha mbalances greater of \$24000 er at greater of monthly aver for the last 5 days of month p overnmental filing fees.	)/month or the a age Gas Daily F	ggregate total of daily fees Houston Ship Channel price	above. Monthly s plus \$0.25, or
RATE ADJUSTMI	ENT PROVISIONS:			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
Contract 578873 I similar result.	f index or indices cease	e to be published,	Transporter m	ay substitute new index or o	ther methodolog	y reasonably calculated to	achieve a
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>			CTIVE DATE	CONFIDENTIAL	
65461	D	DMDFEE	\$30590.0000		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27955	**CO]	NFIDENTIAL	**			
65367	D	MNTHLY	\$36163.0200		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27955	**CO]	NFIDENTIAL	**			
65449	D	MNTHLY	\$48876.0000		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	27955	**CO]	NFIDENTIAL	**			

### COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 24202 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 379 of 401

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TT     RRC TARIFF NO:     24256			
DESCRIPTION: Transmission Transportation STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE: 08/01/2011 RECEIVED DATE: 10/07/2011			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): None			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
33114 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
578936 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.			
RATE ADJUSTMENT PROVISIONS:			
Contract 578936 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65395 D MMBTU \$.1050 08/01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33114 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION			
C Industrial Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24496
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2011 <b>RECEIVED DATE:</b> 01/03/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33272 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579194 Interruptible Transportation fee and fuel reimbursement charge mutually agreed to from time to time. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579194 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65458 D MMBTU \$.0300 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33272 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
•
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24590
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2011 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     12/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27954 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579266 Transportation fee per MMBtu \$0.11 plus 0.25% of Inside FERC Houston Ship Channel index.
RATE ADJUSTMENT PROVISIONS:
Contract 579266
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
78757 D MMBTU \$.1230 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27954 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24591
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2011 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579284 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579284
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28050 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24592
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         12/01/2011         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28051 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
579285 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579285
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28051 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     24651					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 11/10/2011 <b>RECEIVED DATE:</b> 04/11/2014					
<b>INITIAL SERVICE DATE:</b> 01/01/2012 <b>TERM OF CONTRACT DATE:</b> 01/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Shpr option one yr extension					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
28003 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
579230 Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 579230 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65369DDMDFEE\$37000.000002/01/2014Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28003 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
H Transportation					
· ·					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	24651	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEL	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	25174	
DESCRIPTION:	Fransmission Transportation	ST	ATUS: A
<b>OPERATOR NO:</b>	463338		
ORIGINAL CO	NTRACT DATE: 03/29/2012	<b>RECEIVED DATE:</b>	04/11/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: None		
<b>REASONS FOR FILI</b>	NG		
NEW FILING: N	RR	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	<b>KPLAIN</b> ): None		
OTHER(E2	<b>XPLAIN):</b> Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
31648	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
579585	Deferred Account Reservatio reimbursement charges per M Channel index times a percen retainage on all volumes cred charge equal to the greater of at that time, for volumes in e	at ranging from 0% to 0.5% depending on the point at lited to Deferred Account. Transport receipts and deli (i) \$0.50/MMBtu or (ii) a rate proposed by Transport excess of the maximum Deferred Account daily receip ut-of-spec gas. Shipper reimburses taxes incurred by	of Deferred Account balance reserved. Fuel of the month Inside FERC-East Texas/Houston Ship t which the gas is received. Additional 1.5% fuel veries balanced with Deferred Account, but Overrun ter as representative of competitive market conditions
RATE ADJUSTME	NT PROVISIONS:		
Contract 579585 If similar result.	index or indices cease to be publis	hed, Transporter may substitute new index or other n	nethodology reasonably calculated to achieve a
DELIVERY POINTS			
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>		
65369	D DMDFE	EE \$.0450 02/01/	/2014 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	31648 **	CONFIDENTIAL**	
<b>FYPE SERVICE PRO</b>	VIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIP	PTION
Н	Transportation		

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	25174			
TUC APPLICABILITY					
<b>TUC APPLICABILITY</b> FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					

RRC COID: 7345	COMPANY	NAME: KINDER	MORGAN TEJAS PIP	'ELINE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	25175			
<b>DESCRIPTION:</b> Transmiss	ion Transportation		STATUS: A	A	
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT	<b>DATE:</b> 04/01/2012		<b>RECEIVED DATE:</b> 10/2	9/2013	
INITIAL SERVICE		TERM OF (		1/2012	
INACTIVE	DATE:	AM	ENDMENT DATE:		
CONTRACT COMMENT:	Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC D	OCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN)	: None				
OTHER(EXPLAIN)	Rate Change				
CUSTOMERS					
CUSTOMER NO CUSTO	OMER NAME	<u>C</u>	ONFIDENTIAL? DELIV	ERY POINT	]
33894 **CONI	FIDENTIAL**				
			Y		
CURRENT RATE COMPONEN	ЛТ				
RATE COMP. ID DES	CRIPTION				
579689 Transport fee \$0.10/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PRO	VISIONS:				
Contract 579689 Parties may other methodology reasonabl	mutually agree to rate other y calculated to achieve a sim	than contract rate. If index ilar result.	or indices cease to be published	l, Transporter may substitute	new index or
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE	-		
65324	D BLNDNG	\$.0350	08/01/2013	Y	
DESCRIPTION: **CON	IFIDENTIAL**				
Customer 33894	**CO	NFIDENTIAL**			
65324	D MMBTU	\$.1000	08/01/2013	Y	
DESCRIPTION: **COM	VFIDENTIAL**				
Customer 33894	**CO	NFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SER	VICE DESCRIPTION	OTH	ER TYPE DESCRIPTION		
H Tran	sportation				

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	25175				
TUC APPLICABILITY						
IUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     25789					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE:         05/01/2008         RECEIVED DATE:         04/16/2013					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2009					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34310 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION           576446         Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily					
imbalances cashed out each month. If Shipper owes Transporter hay cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 576446 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65336 D MMBTU \$.0800 02/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34310 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     25790					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 11/08/2012 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2017					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
30000 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
580534       Transport fee \$0.025 per MMBtu for first 5,000,000 MMBtu received in contract year (November 1 - October 31) and \$0.02 per         MMBtu for excess quantities in contract year. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalances due         Transporter cashed out at 105% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel on the day         imbalance incurred. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580534 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
85633 D MMBTU \$.0250 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     30000     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	T RRC TARIFF NO: 25958
DESCRIPTION:	Transmission Transportation STATUS: A
<b>OPERATOR NO:</b>	463338
ORIGINAL CO	NTRACT DATE:         07/01/2011         RECEIVED DATE:         04/11/2014
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2014
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	MMENT: None
<b>REASONS FOR FIL</b>	ING
NEW FILING: N	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34417	**CONFIDENTIAL**
	Y
CURRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
578876	Monthly Firm Transport Reservation Fee \$15532.50 times number of days in month. Fuel reimbursement percentage ranging from 0% to 0.75% of receipt volumes depending on the pipeline zone into which the gas is received. Fees for daily imbalances of 14000-28000 MMBtu \$0.12/MMBtu, and over 28000 MMBtu 10% of Gas Daily Houston Ship Channel price. Fee for cumulative daily imbalances over 56000 MMBtu \$0.30/MMBtu. Fee for monthly imbalances greater of \$56000/month or the aggregate total of daily fees above. Monthly imbalances owed Transporter purchase by Shipper at greater of monthly average Gas Daily Houston Ship Channel prices plus \$0.25, or average Gas Daily Houston Ship Channel price for the last 5 days of month plus \$0.25. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMI	ENT PROVISIONS:
Contract 578876 In similar result.	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a

RRC COID: 7	/345	С	OMPANY	NAME: KIN	DER MOI	RGAN TEJAS PIPEI	LINE LLC	
TARIFF CODE: TT	г I	RRC TARI	FF NO:	25958				
DELIVERY POINTS								
<u>ID</u> 65449	<u>T</u>	YPE D	<u>UNIT</u> MNTHLY	CURRENT CE \$56000.0000	IARGE	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**	k					
Customer	34417		**CO	NFIDENTIAL**				
65411		D	CSHOUT	\$6.3205		02/01/2014	Y	
DESCRIPTION:	**CONFIL	DENTIAL**	k					
Customer	34417		**C0	NFIDENTIAL**				
65461		D	DMDFEE	\$434910.0000		02/01/2014	Y	
DESCRIPTION:	**CONFIL	DENTIAL**	k					
Customer	34417		**C0	NFIDENTIAL**				
65367		D	MNTHLY	\$8756.7400		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**	k					
Customer	34417		**CO	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	<u>SERVI</u>	CE DESCR	<b>IPTION</b>		OTHER TY	PE DESCRIPTION		
Н	Transpo	rtation						
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and	correct copy of	of this tariff	has been sen	t to the customer inv	volved in this t	ransaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     26244					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2013 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2016					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
28000 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
580847 Transportation Reservation Fee \$1109025 per month for January and December, \$1001700 for February, \$481275 for March, \$101250 for for April, \$62775 per month for May, July and August, \$60750 per month for June and September, \$104625 for October, and \$465750 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580847					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65461 D DMDFEE \$1001700.0000 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     28000     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     26245					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2013 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2016					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
28000 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
580849 Transportation Reservation Fee \$252495 per month for January and December, \$228060 for February, \$164145 for March, \$51975 for for April, \$13950 per month for May, July and August, \$13500 per month for June and September, \$53708 for October, and \$158850 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580849					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
65461 D DMDFEE \$228060.0000 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     28000     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7.	345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	26246				
DESCRIPTION: 7	ransmission Transportation	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CON	<b>TRACT DATE:</b> 06/01/2013	<b>RECEIVED DATE:</b> 04/11/2014				
	ERVICE DATE:	TERM OF CONTRACT DATE: 01/01/2015				
IN	ACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COM	MENT: None					
REASONS FOR FILIE	NG					
NEW FILING: N	RRC	DOCKET NO:				
CITY ORDINAN	CE NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	<b>(PLAIN):</b> Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27986	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	APONENT					
RATE COMP. ID	DESCRIPTION					
580880		\$115,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel reimbursement 1.5%. governmental filing fees, and is responsible for paying ad valorem taxes on Customer's deferred account				
RATE ADJUSTME	NT PROVISIONS:					
Contract 580880						
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65369	D DMDFEE	\$.1150 02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27986 **C	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
М	Other(with detailed explanation	a) Deferred Account				
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:     TT     RRC TARIFF NO:     26345							
DESCRIPTION: Transmission Transportation STATUS: A							
<b>OPERATOR NO:</b> 463338							
ORIGINAL CONTRACT DATE:         06/12/2012         RECEIVED DATE:         10/21/2013							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: Y RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Shipper has other transportation options. First month shipper has nominated under this agreement.							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
27986 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID     DESCRIPTION							
580158 Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on							
which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental							
filing fees.							
RATE ADJUSTMENT PROVISIONS:           Contract 580158 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a							
similar result.							
DELIVERY POINTS							
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           86384         D         MMBTU         \$.0250         07/01/2013         Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer 27986 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
H Transportation							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     26548						
DESCRIPTION: Transmission Transportation STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2012 <b>RECEIVED DATE:</b> 03/12/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2014						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
34822 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
580143 Firm transportation monthly reservation fee \$1350.00 times number of days in month, plus \$0.10 per MMBtu of receipt volume. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS:						
Contract 580143 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65333 D MMBTU \$.0250 01/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer     34822     **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
H Transportation						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

<b>RRC COID:</b>	7345	COMPANY	( NAME:	KINDER MORGAN TEJ	AS PIPE	LINE LLC	
TARIFF CODE:	TT RRC 1	TARIFF NO:	26653				
DESCRIPTION:	Transmission Transp	ortation		ST	ATUS: A		
OPERATOR NO:	463338						
ORIGINAL C	ONTRACT DATE:	01/01/2014		RECEIVED DATE	: 04/11/2	2014	
	SERVICE DATE:	01/01/2011		TERM OF CONTRACT DATE:			
	INACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CO	OMMENT: None						
REASONS FOR FI	LING						
NEW FILING:	N	RRC D	OCKET NO	):			
CITY ORDINA	NCE NO:						
AMENDMENT(	EXPLAIN): None						
	EXPLAIN): Rate Ch	ange					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NA	AME		CONFIDENTIAL?	DELIVE	RY POINT	
34867	**CONFIDENTIA	\L**				-	
				Y			
CURRENT RATE C	OMPONENT						
RATE COMP. ID	DESCRIPTIO	DN					
579099	Inside F.E.R.C Texas for the n	.'s Gas Market Rep nonth of receipt. In	oort MARKE	receipt quantity, plus fuel reimburs T CENTER SPOT GAS PRICES - end of month cashed out. If Shippe or Houston-Katy, Houston Ship Ch	East Texas - er owes Trans	Houston Ship Channel/Beaur sporter, daily cashout price per	nont, r MMBtu is
				d governmental filing fees.		(incentrefuge) paca	
RATE ADJUSTN	IENT PROVISIONS	:					
Contract 579099 similar result.	If index or indices cea	se to be published	, Transporter	may substitute new index or other 1	nethodology	reasonably calculated to achie	eve a
DELIVERY POINTS	8						
ID	TYPE	UNIT		NT CHARGE EFFECTIV	E DATE	CONFIDENTIAL	
86809	D	MMBTU	\$.0809	02/01	/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	34867	**CO	NFIDENTIA	L**			
86810	D	MMBTU	\$.0809	02/01	/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	34867	**CO	NFIDENTIA	[ **			
Customer	2.007						
86811	D	MMBTU	\$.0809	02/01	/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	[AL**					
Customer	34867	**CO	NFIDENTIA	L**			
TYPE SERVICE PROVIDED							
TYPE OF SERVIC	CE SERVICE DE	ESCRIPTION		OTHER TYPE DESCRI	PTION		
Н	Transportation						

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	26653			
TUC APPLICABIL	JTY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affili	iated.					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.						