

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18743

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32568	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578533	Facilities Operating fee \$750 per month.

RATE ADJUSTMENT PROVISIONS:

Contract 36-578533

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64511	D	MNTHLY	\$250.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32568	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21275

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31900	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575528	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575528 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71615	D	MNTHLY	\$112750.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31900	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21276

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 02/03/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27678	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575299	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575299 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64502	D	MNTHLY	\$465000.0000	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27678	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21855

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 02/01/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31076	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577257	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 577257 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71615	D	MNTHLY	\$123000.0000	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31076	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23317

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/20/2009 **RECEIVED DATE:** 12/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: as long as gas flows in facilities

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32143	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577178	Annual Facilities Operating Fee \$16,000, escalated 3% per year.

RATE ADJUSTMENT PROVISIONS:

Contract 36-577178 Annual Fee escalates 3% per year.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64511	D	MNTHLY	\$16974.4000	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32143	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facilities Operating Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23492

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 01/19/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32353	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578439	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578439 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71615	D	MNTHLY	\$150000.0000	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32353	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24419

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/08/2011 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31900	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579109	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579109 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71615	D	MNTHLY	\$99200.0000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31900	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24589

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33385	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579311	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 579311 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71615	D	MNTHLY	\$20475.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33385	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25699

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 01/31/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34237	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579492	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 579492 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71615	D	MNTHLY	\$900500.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34237	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25700

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/26/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34236	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580412	Blending Fee for gas received containing average monthly CO2 of 2%-4% ranges from \$0.025 to \$0.045 per MMBtu. Blending Fee for gas received containing average monthly CO2 in excess of 4% determined by pipeline in good faith and utilizing a commercially reasonable methodology.

RATE ADJUSTMENT PROVISIONS:

Contract 36-580412 Blending Fee for gas received containing average monthly CO2 in excess of 4% determined by pipeline in good faith and utilizing a commercially reasonable methodology.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85557	D	MNTHLY	\$49124.1500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34236	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18744

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/1995 **RECEIVED DATE:** 07/29/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-072551	The rate for the first 1,000,000 MMBtus delivered during the Contract year shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus thirty cents (\$0.30). The rate for volumes delivered in excess of 1,000,000 MMBtus shall be priced at Inside FERC plus twenty-eight cents (\$0.28) for the remainder of the applicable Calendar year. In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-072551

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66461	D	MMBTU	\$4.3300	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27782 **CONFIDENTIAL**					
64817	D	MMBTU	\$4.3300	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27782 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18744

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18745

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/1992 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2008
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2006
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27786	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098104	Monthly price per MMBtu consists of a commodity component of first of month Houston Ship Channel Index plus a transportation component of \$0.24 .

RATE ADJUSTMENT PROVISIONS:

Contract 36-098104 If index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64548	D	MMBTU	\$5.4200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27786	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18746

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/01/1987 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/1987

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27695	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098113	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-098113

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64526	D	MMBTU	\$5.6800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27695	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18747

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/1999 **RECEIVED DATE:** 09/29/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/1989
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27762	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098142	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098142 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64540	D	MMBTU	\$10.4713	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27762	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18748

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 01/01/1996 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098161	The rate to be paid monthly by Buyer to Seller for each MMBtu of gas delivered under the terms of the contract shall be equivalent to the sum of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) , plus seventy-five cents (\$0.75). Buyer will also pay taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-098161

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64532	D	MMBTU	\$5.9300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
64533	D	MMBTU	\$5.9300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
64534	D	MMBTU	\$5.9300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18748

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18749

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2000 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27749	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098187	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098187 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$6.0575	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27749	**CONFIDENTIAL**			
68857	D	MMBTU	\$5.6800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27749	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18749

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18750

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/16/2001 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27757	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098241	Buyer shall pay Seller a rate equivalent to 100 percent of the index price quoted in Inside FERC's Gas Market Report in the section entitled Delivered Spot - Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In addition, Buyer shall have the right to request a fixed price for one or more months on all or a portion of the gas it purchases from Seller in lieu of the foregoing provision. Buyer may request a fixed price by no later than noon of the fourth business day prior to the close of a particular month's NYMEX natural gas Henry Hub futures contract. Seller has the option to accept or decline the request.

RATE ADJUSTMENT PROVISIONS:

Contract 36-098241

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64519	D	MMBTU	\$3.6685	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27757	**CONFIDENTIAL**			
64767	D	MMBTU	\$3.7563	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27757	**CONFIDENTIAL**			
64769	D	MMBTU	\$3.6204	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27757	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18750

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18751

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098247	Rate shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus five (\$0.05) cents.

RATE ADJUSTMENT PROVISIONS:

Contract 36-098247

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64602	D	MMBTU	\$5.6800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
64620	D	MMBTU	\$5.6800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18752

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27743	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098292	For quantities of gas described as Primary Daily Requirement sold each month by Seller to Buyer at certain facilities further described in the Contract, the price payable shall be equal to the 'MARKET CENTER SPOT-GAS PRICES (per MMBtu) East Texas/ Houston Ship Channel index, as reported in the first publication each month of INSIDE F.E.R.C.'s GAS MARKET REPORT for the applicable month in which deliveries are made hereunder (Monthly Index). For quantities of gas sold each month to another group of facilities further described in the Contract, the following shall apply: (a)Daily Base Usage. The price payable for the Gas sold by Seller each Day at the Delivery Points for an agreed upon base quantity for this group of facilities shall be equal to the above described Monthly Index minus two cents (\$0.02). (b)The price payable for quantities in excess of the base quantity in (a) above shall be a price per MMBtu equal to the Daily Midpoint as reported in the Daily Price Survey of Gas Daily (as published by Platt's) for East-Houston-Katy, Houston Ship Channel for the day following the applicable date of flow (Daily Index Price), minus two cents (\$0.02). Daily Deficiency Damages. In addition to the amounts payable for quantities of Gas delivered hereunder as provided for in paragraphs 1. and 2. above, for each day during the month during which a Daily Deficiency Quantity (a quantity less than the Daily Base) has occurred and the Daily Index Price for the day on which the Daily Deficiency Quantity is incurred is greater than the Monthly Index price in effect for such month, Buyer shall pay Seller an amount equal to the Daily Deficiency Quantity multiplied by the difference obtained by subtracting the Monthly Index Price in effect for the applicable month from the Daily Index Price in effect for such day. Daily Deficiency Credit. In addition to the amounts payable for quantities of gas delivered hereunder as provided above, for each day during the month during which a Daily Deficiency Quantity has occurred and the Daily Index Price for the day on which the Daily Deficiency Quantity is incurred is greater than the Monthly Index Price in effect for such month, Seller shall credit to buyer an amount equal to the Daily Deficiency Quantity in MMBtus multiplied by the difference obtained by subtracting the Monthly Index Price in effect for the applicable month from the Daily Index Price in effect for such day.

RATE ADJUSTMENT PROVISIONS:

Contract 36-098292

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64804	D	MMBTU	\$6.0121	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27743	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18752

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18753

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27703	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098300	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098300 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$3.6329	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27703	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18754

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 03/13/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27726	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098314	Daily Nominated Quantity: price per MMBtu \(\except gas delivered to RRC #'s 33927 and 33975\) equal to the Market Center Spot-Gas Prices \(\per MMBtu\) East Texas/Houston Ship Channel index \(\Monthly Index Price\) as reported in the first publication each month of Inside FERC's Gas market report minus \$.01. For Daily Nominated Quantity to 15,000 MMBtu/D delivered to RRC # 33927 and 33975 Monthly Index Price minus \$.02 volumes in excess of 15,000 MMBtu/D Monthly index price minus \$.01. Swing gas: first 10,000 MMBtu price equal to 100% of the Midpoint as reported in the Daily Price Survey for East-Houston-Katy, Houston Ship Channel \(\Gas Daily Plus Two Index\) as published by Platts in the Gas Daily issue published two business days following actual day of delivery. For quantities of swing gas in excess of 10,000 but up to 20,000 MMBtu/D the Gas Daily Plus Two Index plus \$.02. Note all sales are plus any applicable Taxes. Deficiency Amount: in addition in any Month during which a deficiency amount is incurred in the aggregate at the Delivery Points, Shell shall charge Buyer the Monthly Index Price minus \$.01 or minus \$.02 \(\whichever is applicable based on delivery point\) and shall repurchase from Buyer such Deficiency Amount at a price per MMBtu equal to the Gas Daily Plus Two Index. In addition, Buyer shall pay Seller a reservation charge during the term of the agreement equal to \$26,500 per Month. The reservation charge is due regardless of whether Buyer purchases any gas during the applicable Month. At any time during the term of the agreement, Buyer and Seller may agree to a fixed price or a floating price with a fixed price floor, cap, ceiling or collar as an alternative

RATE ADJUSTMENT PROVISIONS:

Contract 36-098314 If publication utilized for pricing ceases to be published or does not aily reflect market conditions, the parties agree to negotiate in good faith to select a mutually acceptable alternative publication. The alternative index will take effect in the month following the month in which the parties agree

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18754

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64747	D	MMBTU	\$6.1855	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64748	D	MMBTU	\$6.1855	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64776	D	MMBTU	\$6.1855	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64822	D	MMBTU	\$6.1855	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64747	D	MNTHLY	\$9470.5000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64748	D	MNTHLY	\$9470.5000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64776	D	MNTHLY	\$9470.5000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64822	D	MNTHLY	\$9470.5000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18754

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18756

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573515	Price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.75/MMBtu, plus taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-573515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64533	D	MMBTU	\$5.9300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18757

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2004 RECEIVED DATE: 01/06/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 27717, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 36-573617, Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573617 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 64762, D, MMBTU, \$3.6473, 10/01/2013, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: C, Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18758

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/02/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573757	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573757 Mutually agreeable

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64521	D	MMBTU	\$5.3031	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27689	**CONFIDENTIAL**			
64521	D	MNTHLY	\$4351.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18758

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18759

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29698	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576819	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576819 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64546	D	DMDFEE	\$750.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29698	**CONFIDENTIAL**			
64546	D	MMBTU	\$5.4300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29698	**CONFIDENTIAL**			
64746	D	MMBTU	\$5.5152	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29698	**CONFIDENTIAL**			
64762	D	MMBTU	\$5.5769	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29698	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18759

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18760

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/01/1989 **RECEIVED DATE:** 08/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/1990

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27753	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573992	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20. Minimum bill of (\$500.00) during any such month. Buyer shall also pay taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-573992

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64581	D	MMBTU	\$4.4800	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27753	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18761

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27707	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574050	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574050 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18761

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64690	D	MMBTU	\$5.2967	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27707	**CONFIDENTIAL**			
64727	D	MMBTU	\$5.7250	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27707	**CONFIDENTIAL**			
64746	D	MMBTU	\$5.7500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27707	**CONFIDENTIAL**			
64755	D	MMBTU	\$6.1250	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27707	**CONFIDENTIAL**			
64762	D	MMBTU	\$6.0734	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27707	**CONFIDENTIAL**			
64774	D	MMBTU	\$5.4600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27707	**CONFIDENTIAL**			
64690	D	MNTHLY	\$1450.4000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27707	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18762

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574182	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574182 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$3.5850	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27751	**CONFIDENTIAL**			
64727	D	MMBTU	\$3.7000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18762

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18763

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 11/29/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27713	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574493	One time cashout of old imbalances under transportation contract(s).

RATE ADJUSTMENT PROVISIONS:

Contract 36-574493

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64780	D	MMBTU	\$6.2150	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27713	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18764

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 09/15/2005 **RECEIVED DATE:** 03/01/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/15/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574615	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574615 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64679	D	MMBTU	\$3.4422	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27728	**CONFIDENTIAL**			
64679	D	MNTHLY	\$22000.0000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18764

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18765

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 02/27/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27698	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574654	First of month gas at 99% of First-of-Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.20/MMBtu. Incremental intra-month gas Buyer's option to pay first of month price or 99% of Gas Day-Houston Ship Channel minus \$0.20/MMBtu on days of incremental deliveries. If flow at any delivery point less than 300 Mcf/c, Seller pays Buyer \$300. Buyer may deduct fee for out of spec gas.

RATE ADJUSTMENT PROVISIONS:

Contract 36-574654 If Gas Daily price ceases to be published, Buyer to chose comparable replacement index.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64591	D	MMBTU	\$6.5870	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27698	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18766

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 09/17/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574670	First of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.05, plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 36-574670 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64561	D	MMBTU	\$3.4300	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27699	**CONFIDENTIAL**			
64632	D	MMBTU	\$3.4300	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27699	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18766

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18767

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 12/12/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28048	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575068	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575068 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$7.4000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28048	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18768

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27714	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575115	Monthly nominated quantity price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.35 (Monthly Price). Monthly excess quantity price average of Gas Daily, Midpoint, East-Houston-Katy Ship Channel for the month (Excess Price). Monthly Deficiency quantity price positive difference, if any, by subtracting the Excess Price from Monthly Price times deficiency quantity. All prices plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 36-575115 At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a particular month. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64585	D	MMBTU	\$5.5300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27714	**CONFIDENTIAL**			
64585	D	MNTHLY	\$750.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27714	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18768

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18769

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 12/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27682	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575185	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575185 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64523	D	MMBTU	\$3.7351	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27682	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18770

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27684	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575576	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575576 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64515	D	MMBTU	\$3.6294	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27684	**CONFIDENTIAL**			
64515	D	MNTHLY	\$1632.1500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27684	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18770

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18771

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 12/03/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575653	Price 110% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index, plus tax. Pressure Control/Metering Fee \$750/month.

RATE ADJUSTMENT PROVISIONS:

Contract 36-575653 At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a particular month. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64514	D	MMBTU	\$3.4700	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27683	**CONFIDENTIAL**			
64514	D	MNTHLY	\$750.0000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18771

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18772

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576802	Price mutually agreed on a deal by deal basis, plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 36-576802 Mutually agreed to by the parties on a deal by deal basis. At any time, parties may agree to a fixed price for a specified quantity of gas for a particular period of days or months.

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18772

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64552	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64565	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64571	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64577	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64579	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64580	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64582	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64617	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64629	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					
64658	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27700 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18772

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64707	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
64762	D	MMBTU	\$4.9000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
66462	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
68857	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
68858	D	MMBTU	\$5.7679	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
68859	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
68860	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
68861	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
74960	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
86568	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18772

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86569	D	MMBTU	\$4.0883	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
86570	D	MMBTU	\$4.0885	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
64582	D	MNTHLY	\$172305.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
64707	D	MNTHLY	\$26012.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			
74960	D	MNTHLY	\$42898.8000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18773

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27699	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575814	Price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.06/MMBtu, plus taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-575814 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 18773

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64530	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64537	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64552	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64561	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64605	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64617	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64627	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64635	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64659	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64696	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18773

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$6.3500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27699	**CONFIDENTIAL**			
67260	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27699	**CONFIDENTIAL**			
72133	D	MMBTU	\$5.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27699	**CONFIDENTIAL**			
74960	D	MMBTU	\$5.9950	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27699	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18774

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 11/29/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28047	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575835	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575835 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$6.3000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28047	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18775

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 02/25/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575843	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575843 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$6.7300	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18966

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/1993 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/1994
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27691	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-034162	The rate per MMBtu for gas sold each month shall be at the index price quoted in the periodical Inside FERC's Gas Market Report in the section entitled 'Delivered Spot-Gas Prices' under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus an additional amount (margin) equal to ninety cents (\$0.90). Buyer shall also pay taxes

RATE ADJUSTMENT PROVISIONS:

Contract 36-034162

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64695	D	MMBTU	\$6.0800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27691	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18967

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/01/1987 **RECEIVED DATE:** 03/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27777	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-080551	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-080551

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64796	D	MMBTU	\$4.6000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27777	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18968

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/01/1994 **RECEIVED DATE:** 12/10/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/1996

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27744	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-086066	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents (\$0.20). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of two hundred fifty dollars (\$250.00) per month.

RATE ADJUSTMENT PROVISIONS:

Contract 36-086066

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64804	D	MMBTU	\$12.9400	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27744	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18968

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18969

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 12/01/1998 **RECEIVED DATE:** 02/23/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098058	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus thirty cents (\$0.30). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes

RATE ADJUSTMENT PROVISIONS:

Contract 36-098058

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64711	D	MMBTU	\$7.5700	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27782	**CONFIDENTIAL**			
64757	D	MMBTU	\$7.5700	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18969

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18970

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2000 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27742	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098169	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098169 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$4.3750	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27742	**CONFIDENTIAL**			
64762	D	MMBTU	\$4.3736	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27742	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18970

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18971

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27732	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098196	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098196 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$4.2990	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27732	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18972

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27756	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098210	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098210 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$6.6000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27756	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18973

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2001 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28557	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576261	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576261 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64698	D	MMBTU	\$3.8950	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28557	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18974

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2001 **RECEIVED DATE:** 12/11/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27769	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098218	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098218 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64778	D	MMBTU	\$9.1400	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27769	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18975

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2001 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27729	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098258	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098258 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64680	D	MMBTU	\$5.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27729	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18976

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27774	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098261	The rate to be paid monthly by Buyer to Seller shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gs Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus \$.50

RATE ADJUSTMENT PROVISIONS:

Contract 36-098261

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64784	D	MMBTU	\$6.5237	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27774	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18977

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31075	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577228	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577228 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$4.8400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31075 **CONFIDENTIAL**					
64762	D	MMBTU	\$5.9000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31075 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18977

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18978

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 07/21/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098269	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098269 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$9.4000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18979

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27731	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098287	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098287 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64737	D	MMBTU	\$2.4250	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18980

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27788	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098288	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098288 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64745	D	MMBTU	\$5.9488	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27788	**CONFIDENTIAL**			
64745	D	MNTHLY	\$3925.9300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27788	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18980

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18981

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27787	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098293	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098293 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$6.1150	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27787 **CONFIDENTIAL**					
64746	D	MMBTU	\$5.1600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27787 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18981

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18982

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29993	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098309	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098309 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$5.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29993	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18983

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31129	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577275	The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under the heading East Texas, Houston Ship Channel, Index plus \$1.00

RATE ADJUSTMENT PROVISIONS:

Contract 36-577275 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64545	D	DMDFEE	\$9800.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31129	**CONFIDENTIAL**			
64545	D	MMBTU	\$5.2748	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31129	**CONFIDENTIAL**			
64824	D	MMBTU	\$6.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31129	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18983

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18984

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 10/02/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2008

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2007

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27730	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572527	(i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.08/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to Buyers other facilities; (ii) price for any daily quantities exceeding Baseload, up to additional 40,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.08/MMBtu, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities, plus a demand fee of 1% of Monthly Index times 40,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.10/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 36-572527 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64683	D	MMBTU	\$3.2147	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27730	**CONFIDENTIAL**			
64753	D	MMBTU	\$3.2367	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27730	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18984

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18985

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/17/2003 **RECEIVED DATE:** 03/13/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28622	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576287	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576287 If any index ceases, parties to agree to new index or price mechanism within 30 days or submit to arbitration.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64703	D	MMBTUS	\$6.0600	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28622 **CONFIDENTIAL**					
64703	D	MMBTUT	\$0.0300	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28622 **CONFIDENTIAL**					
64702	D	MNTHLY	\$18750.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28622 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18985

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18986

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2004 **RECEIVED DATE:** 04/16/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27759	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572974	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-572974 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$3.2375	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27759	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18987

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 12/03/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27735	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573370	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20.

RATE ADJUSTMENT PROVISIONS:

Contract 36-573370

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64689	D	MMBTU	\$5.5093	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27735	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18988

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/1997 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27702	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573382	The rate to be paid monthly by Buyer for each MMBtu of gas delivered under the terms of the contract shall be equivalent to one hundred and two percent (102%) of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). Buyer shall also pay taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-573382

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64764	D	MMBTU	\$5.2836	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27702	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18989

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 05/13/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27733	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573461	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573461 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64688	D	MNTHLY	\$40.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27733	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18990

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27765	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573519	INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, plus \$0.26/MMBtu, plus taxes. At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative for a specified quantity of gas for a particular month.

RATE ADJUSTMENT PROVISIONS:

Contract 36-573519 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64744	D	MMBTU	\$5.4500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27765	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18991

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 11/08/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2008

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2007

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27731	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577259	Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel plus \$0.12/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to third-party storage for Buyer's account. Price for any daily quantities exceeding Baseload, up to additional 50,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index) plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month. Price for any daily quantities exceeding Swing is Daily Index plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 36-577259 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18991

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64737	D	DMDFEE	\$.0210	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			
64754	D	DMDFEE	\$.0210	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			
64737	D	MMBTU	\$2.7878	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			
64754	D	MMBTU	\$2.7878	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18992

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 08/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27692	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573669	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573669 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$4.3400	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27692 **CONFIDENTIAL**					
64706	D	MMBTU	\$4.3650	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27692 **CONFIDENTIAL**					
64762	D	MMBTU	\$4.4264	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27692 **CONFIDENTIAL**					
68770	D	MMBTU	\$4.5500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27692 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18992

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18993

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 02/09/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27740	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573806	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573806 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64704	D	DMDFEE	\$750.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27740	**CONFIDENTIAL**			
64704	D	MMBTU	\$3.5988	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27740	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC**TARIFF CODE:** TS **RRC TARIFF NO:** 18993**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18994

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/1995 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27736	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573877	The price for each MMBtu of gas delivered each gas day, shall be a price per MMBtu, calculated on a dry basis, equal to the Daily Midpoint as reported each day in the Daily Price Survey of Gas Daily (as published by Platts) for East-Houston-Katy, Houston Ship Channel for the applicable date of flow plus \$.05 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract 36-573877 In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such price is discontinued, the parties hereto shall select a new mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, the contract shall terminate without further notice at the end of such thirty days.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64725	D	MMBTU	\$6.1801	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27736	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18995

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): first time sold gas

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28154	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573946	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573946 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64674	D	MMBTU	\$6.1500	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28154	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18996

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34712	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-581085	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-581085 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64807	D	MMBTU	\$8.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34712	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18997

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34414	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580669	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580669 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64757	D	MMBTU	\$5.2800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34414	**CONFIDENTIAL**			
64817	D	MMBTU	\$5.2800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34414	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18997

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18998

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27738	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574495	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574495 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64691	D	MMBTU	\$3.7500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27738	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18999

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27789	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574532	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574532 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64686	D	MMBTU	\$3.6937	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27789	**CONFIDENTIAL**			
64686	D	MNTHLY	\$1632.1500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27789	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18999

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19000

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27737	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574553	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574553 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64736	D	MMBTU	\$5.5173	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27737	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19001

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27763	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574667	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574667 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64809	D	MMBTU	\$5.8909	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27763	**CONFIDENTIAL**			
86383	D	MMBTU	\$5.2409	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27763	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19001

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19002

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 07/21/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27747	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574698	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574698 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$9.4400	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27747	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19003

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/20/2006 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/20/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574723	Not Applicable.

RATE ADJUSTMENT PROVISIONS:

Contract 36-574723 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64538	D	MMBTU	\$7.0000	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27690 **CONFIDENTIAL**					
64755	D	MMBTU	\$6.9700	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27690 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19003

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19004

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27739	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574758	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574758 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64692	D	MMBTU	\$5.5096	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27739	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19005

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27754	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574890	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574890 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64756	D	MMBTU	\$5.2550	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27754	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19006

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27760	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574983	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574983 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64706	D	MMBTU	\$3.7900	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27760	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19007

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 02/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27734	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575176	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575176 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64720	D	MNTHLY	\$1000.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27734	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19008

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 08/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27764	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575311	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575311 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64766	D	MMBTU	\$10.1181	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27764	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19009

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 03/12/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28153	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575511	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575511 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64774	D	MMBTU	\$5.4000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28153	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19010

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 02/27/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27767	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575537	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575537 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64687	D	MNTHLY	\$750.0000	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27767	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19011

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575540	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575540 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64745	D	MMBTU	\$5.8196	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27688	**CONFIDENTIAL**			
64745	D	MNTHLY	\$24074.0700	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27688	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19011

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19012

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27756	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575689	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575689 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64810	D	MMBTU	\$6.2881	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27756	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19013

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27727	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575705	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575705 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64581	D	MMBTU	\$5.7953	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27727 **CONFIDENTIAL**					
64707	D	MMBTU	\$5.1625	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27727 **CONFIDENTIAL**					
64746	D	MMBTU	\$5.5150	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27727 **CONFIDENTIAL**					
64762	D	MMBTU	\$5.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27727 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19013

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19014

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27722	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575904	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575904 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$3.5438	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27722 **CONFIDENTIAL**					
64749	D	MMBTU	\$3.8047	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27722 **CONFIDENTIAL**					
64749	D	MNTHLY	\$29155.5000	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27722 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19014

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19015

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576016	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576016 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$5.8900	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19016

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 02/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28152	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576104	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576104 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$5.2037	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28152	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19244

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29993	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098081	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098081 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$2.0050	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29993	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19245

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27785	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098195	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098195 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64774	D	MMBTU	\$5.7655	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27785	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19246

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/01/2002 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27746	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098268	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098268 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 19246

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64522	D	MMBTU	\$5.4714	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64529	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64713	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64730	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64732	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64755	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64774	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
66058	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
66064	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
66065	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19246

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75273	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27746	**CONFIDENTIAL**			
79387	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27746	**CONFIDENTIAL**			
79564	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27746	**CONFIDENTIAL**			
87060	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27746	**CONFIDENTIAL**			
87062	D	MMBTU	\$5.4712	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27746	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19247

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 01/01/2000 **RECEIVED DATE:** 11/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2002

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098272	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098272 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64769	D	MMBTU	\$4.0293	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27758	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19248

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 03/26/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27746	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098277	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098277 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC**

TARIFF CODE: TS **RRC TARIFF NO: 19248**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64529	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64586	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64713	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64732	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64749	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64755	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64759	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64762	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
64778	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					
66058	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27746 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19248

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66065	D	MMBTU	\$5.2600	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27746	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19249

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28313	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098237	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098237 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64774	D	MMBTU	\$5.9980	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19250

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/22/2002 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30127	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098280	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098280 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$2.3520	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30127	**CONFIDENTIAL**			
74960	D	MMBTU	\$2.3550	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30127	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19250

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19251

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27771	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577041	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577041 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$5.7000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27771	**CONFIDENTIAL**			
64755	D	MMBTU	\$6.0531	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27771	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19251

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19252

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27709	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098312	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098312 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64582	D	MMBTU	\$6.2363	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27709	**CONFIDENTIAL**			
64707	D	MMBTU	\$6.1225	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27709	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19252

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19253

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 10/28/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27775	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572686	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-572686 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64698	D	MMBTU	\$3.5100	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27775	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19254

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572751	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-572751 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64597	D	MMBTU	\$9.1750	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27715 **CONFIDENTIAL**					
64713	D	MMBTU	\$5.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27715 **CONFIDENTIAL**					
80430	D	MMBTU	\$6.7457	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27715 **CONFIDENTIAL**					
80430	D	MNTHLY	\$1030.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27715 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336	COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC
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TARIFF CODE: TS	RRC TARIFF NO: 19254
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19255

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573197	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573197 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64757	D	MMBTU	\$5.2600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27706 **CONFIDENTIAL**					
64817	D	MMBTU	\$5.2600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27706 **CONFIDENTIAL**					
68857	D	MMBTU	\$5.5151	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27706 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19255

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19256

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27748	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573219	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573219 Mutually agreeable

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$6.1983	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27748	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19257

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27780	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573694	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573694 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$6.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27780	**CONFIDENTIAL**			
64774	D	MMBTU	\$5.7365	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27780	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19257

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19258

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/27/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28315	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574536	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574536 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64749	D	DMDFEE	\$42000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28315	**CONFIDENTIAL**			
64778	D	DMDFEE	\$14504.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28315	**CONFIDENTIAL**			
64749	D	MMBTU	\$5.8098	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28315	**CONFIDENTIAL**			
64778	D	MMBTU	\$5.5210	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28315	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19258

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19259

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 12/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27770	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574648	Not Applicable

RATE ADJUSTMENT PROVISIONS:

CONTRACT 36-574648 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$3.5267	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27770 **CONFIDENTIAL**					
64762	D	MMBTU	\$3.5050	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27770 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19259

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19260

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27716	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574657	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574657 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64774	D	MMBTU	\$5.6088	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27716	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19261

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27784	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575665	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575665 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64803	D	MMBTU	\$5.6800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27784	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19262

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 12/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575982	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575982 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64803	D	MMBTU	\$4.1896	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19263

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/25/2007 **RECEIVED DATE:** 04/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576082	Full Service Gas at average Gas Daily Houston Ship Channel price per MMBtu for the month plus \$0.21. Baseload Gas at average Gas Daily Houston Ship Channel price per MMBtu for the month. Additional Baseload Gas at first of the month Gas Daily Houston Ship Channel price per MMBtu plus \$0.08. Buyer to reimburse any new or additional taxes, or existing taxes not previously enforced, imposed on Seller attributable to the sale and/or delivery of any or all gas under this agreement.

RATE ADJUSTMENT PROVISIONS:

Contract 36-576082 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be last applicable price from the previous month.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64810	D	MMBTU	\$5.4450	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19264

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 02/27/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas sold under this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28233	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576158	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576158 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$6.7500	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28233	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19396

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2003 **RECEIVED DATE:** 05/13/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27687	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574261	Price payable shall be equal to index price listed in the edition of Gas Daily published for that day and identified in the table entitled Daily Price Survey under the column entitled Midpoint as the price for East-Houston-Katy Houston Ship Channel plus \$.09. For Saturday, Sunday or Holidays, or there is no price published for that day, the price payable will be based on the above noted index published on the immediately following day.

RATE ADJUSTMENT PROVISIONS:

Contract 36-574261

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$3.6160	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27687	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19397

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32569	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578531	Not Applicable.

RATE ADJUSTMENT PROVISIONS:

Contract 36-578531 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64795	D	MMBTU	\$7.2891	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32569	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19398

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 08/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28491	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098248	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098248 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64774	D	MMBTU	\$9.3000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28491	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19399

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 12/12/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27698	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576152	Price is 98% of INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.18/MMBtu, Mid-month incremental gas priced at 98% of the simple average of daily prices published for Gas Daily, Midpoint, East-Houston-Katy Ship Channel for the month, minus \$0.18/MMBtu. If Buyer accepts gas in excess of 2% CO2, Buyer may deduct blending fee of 1% to 4% of price for such gas, provided the deduction will never be less than \$0.06/MMBtu. If Buyer accepts gas that does not meet the other quality specification, Buyer may deduct \$0.05/MMBtu from price for such gas.

RATE ADJUSTMENT PROVISIONS:

Contract 36-576152 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64591	D	MMBTU	\$7.7187	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27698	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 19426

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1999 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 27685, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 36-098193, Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098193 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 64762, D, MMBTU, \$6.4000, 02/01/2014, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19529

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28556	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574597	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574597 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64602	D	MMBTU	\$6.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28556	**CONFIDENTIAL**			
64774	D	MMBTU	\$4.6950	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28556	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 19529

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20187

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 01/01/2004 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27710	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577111	Under deliveries cashed out at average of Inside FERC, Market Center Spot Gas Prices, East Texas, Houston Ship Channel price per MMBtu for month of imbalance and for following month.

RATE ADJUSTMENT PROVISIONS:

Contract 36-577111 If index or publication cease, parties to agree to new comparable index.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64707	D	MMBTU	\$4.0150	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27710	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20189

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 04/18/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576333	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576333 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$5.1783	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20190

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 07/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27762	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576414	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576414 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$4.1800	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27762	**CONFIDENTIAL**			
74960	D	MMBTU	\$4.1600	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27762	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20190

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20318

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/06/2008 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29222	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576600	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576600 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67234	D	DMDFEE	\$725.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29222	**CONFIDENTIAL**			
67234	D	MMBTU	\$4.7361	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29222	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20318

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20369

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 01/24/2000 **RECEIVED DATE:** 02/03/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/24/2000

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27720	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098260	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098260 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64728	D	MMBTU	\$4.7300	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27720	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20370

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 08/20/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27721	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573727	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573727 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$3.8300	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27721	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20371

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27755	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574343	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574343 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$5.1600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27755	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20372

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 10/02/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27750	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574378	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574378 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64728	D	MMBTU	\$2.7475	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27750	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 20373

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 07/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27681	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098176	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098176 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$4.2000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27681	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20374

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29370	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576533	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576533 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67723	D	MMBTU	\$4.7134	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29370	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20375

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29371	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576318	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576318 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$6.1100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29371	**CONFIDENTIAL**			
64774	D	MMBTU	\$6.1758	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29371	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20375

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20376

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576373	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576373 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74623	D	MMBTU	\$6.5971	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20377

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 05/05/2008 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29373	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575921	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575921 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67723	D	MMBTU	\$8.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29373	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20378

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 10/21/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29372	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576291	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576291 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$3.6450	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29372	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20379

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29369	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573609	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573609 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$10.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29369	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20380

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/21/2006 **RECEIVED DATE:** 12/23/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28317	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575366	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575366 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$3.9850	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28317	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20609

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/1998 **RECEIVED DATE:** 12/12/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29393	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098126	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098126 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64678	D	MMBTU	\$7.2400	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29393	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20752

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/31/2000 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27697	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098158	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098158 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64529	D	MMBTU	\$6.5562	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27697	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20753

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1993 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/1994
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27687	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574294	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574294 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$7.5053	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27687	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20754

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 12/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576511	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576511 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$3.7500	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20756

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/25/2008 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29634	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576551	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576551 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68770	D	MMBTU	\$5.8400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29634	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21052

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29995	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576404	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576404 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70192	D	MMBTU	\$5.1500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29995	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21277

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27726	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576898	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576898 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 21277

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64747	D	DMDFEE	\$14000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64748	D	DMDFEE	\$14000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64749	D	DMDFEE	\$14000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64822	D	DMDFEE	\$14000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64747	D	MMBTU	\$5.2819	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64748	D	MMBTU	\$5.2979	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64749	D	MMBTU	\$5.2819	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					
64822	D	MMBTU	\$5.2819	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27726 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21277

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21278

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27712	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098285	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-098285 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64707	D	MMBTU	\$5.5266	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27712	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21413

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30808	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576968	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576968 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64687	D	MMBTU	\$6.4465	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21414

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577058	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577058 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64776	D	MMBTU	\$6.2259	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30809	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21986

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31128	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576203	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576203 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64774	D	MMBTU	\$5.1175	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31128	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22278

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 07/21/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577382	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577382 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72132	D	MMBTU	\$4.7496	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31258	**CONFIDENTIAL**			
72132	D	MNTHLY	\$750.0000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22278

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22279

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33056	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578942	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578942 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72131	D	MMBTU	\$8.1017	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33056	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22299

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 03/08/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31348	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577419	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577419 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72316	D	MMBTU	\$3.4649	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31348	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22451

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31442	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577428	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577428 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64803	D	MMBTU	\$6.1990	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31442	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22452

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27752	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574393	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574393 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64805	D	MMBTU	\$6.1210	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27752	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22453

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 07/14/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27766	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575081	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575081 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$4.3260	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27766	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22463

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 03/01/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27791	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574327	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574327 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85631	D	MMBTU	\$3.4900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27791	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22823

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31771	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576407	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-576407 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$5.2222	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31771	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22870

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 04/16/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577736	Full Service Gas nominate each month at Gas Daily Houston Ship Channel midpoint price per MMBtu for actualy day of delivery plus \$0.225. Annual Full Service Fee \$0.225 per MMBtu for difference between Full Service Gas actually delivered and Minimum Annual Full Service Quantity of 26,000,000 MMBtu. Baseload Gas at average Gas Daily Katy midpoint price per MMBtu for the month plus \$0.125. Additional Baseload Gas at first of the month Gas Daily Houston Ship Channel price per MMBtu plus \$0.08. Annual Baseload Fee \$0.125 per MMBtu for difference between Baseload Gas actually delivered and Annual Baseload Quantity of 7,000,000 MMBtu. Prices are plus any applicable taxes under the contract.

RATE ADJUSTMENT PROVISIONS:

Contract 36-577736 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64810	D	MMBTU	\$3.4068	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 22871

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 04/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31802	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577841	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577841 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74221	D	MMBTU	\$2.9500	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31802	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23030

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27720	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577780	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577780

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64728	D	MMBTU	\$4.8804	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27720	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23050

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 12/08/2009 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31971	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577484	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577484 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74618	D	MMBTU	\$5.2200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31971	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23067

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577927	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577927 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$5.7200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23068

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31977	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578010	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578010 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$5.4925	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31977	**CONFIDENTIAL**			
64774	D	MMBTU	\$5.3500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31977	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23068

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23161

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 08/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574006	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574006 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$4.3897	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32057	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23162

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/20/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Either party may purchase or sell intrastate or interstate. This is first month pipeline sold gas intrastate..

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32058	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575714	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-575714 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64728	D	MMBTU	\$4.5500	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32058	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23163

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/16/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27698	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577991	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577991 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74882	D	MMBTU	\$6.7631	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27698	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23255

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32069	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577981	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577981 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74960	D	MMBTU	\$6.1500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32069	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23439

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577947	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577947 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$4.5275	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23495

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27728	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580607	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580607 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64679	D	DMDFEE	\$22000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27728	**CONFIDENTIAL**			
64679	D	MMBTU	\$7.4403	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27728	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23495

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23686

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 01/24/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32570	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578502	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578502 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77013	D	MMBTU	\$3.9866	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32570	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23790

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 04/18/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Either party may purchase or sell. This is first month pipeline sold gas.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32796	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574419	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-574419 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$4.9800	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23791

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27777	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578600	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578600 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64796	D	MMBTU	\$5.9300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27777	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23861

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/29/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Either party may purchase or sell intrastate or interstate. This is first month pipeline sold gas intrastate.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29393	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577066	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 570053 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$3.6687	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29393	**CONFIDENTIAL**			
64773	D	MMBTU	\$4.2900	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29393	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23861

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24121

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 03/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32976	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577469	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-577469 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$4.3000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32976	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24122

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32975	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578766	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578766 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$6.5192	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32975 **CONFIDENTIAL**					
64755	D	MMBTU	\$5.7700	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32975 **CONFIDENTIAL**					
64762	D	MMBTU	\$5.8000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32975 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24122

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24125

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32977	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578046	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578046 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$4.0500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32977	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24151

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/21/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32990	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578811	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578811 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77690	D	DMDFEE	\$500.0000	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32990	**CONFIDENTIAL**			
77690	D	MMBTU	\$3.9034	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32990	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24151

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24152

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578826	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578826 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.7250	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24153

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27783	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573636	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-573636 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64579	D	MMBTU	\$5.4298	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27783	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24193

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33055	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578886	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578886 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64581	D	MMBTU	\$4.5700	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33055	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24194

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27692	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578893	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578893 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 24194

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64706	D	MMBTU	\$5.2597	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27692	**CONFIDENTIAL**			
64723	D	MMBTU	\$5.2573	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27692	**CONFIDENTIAL**			
64727	D	MMBTU	\$5.9570	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27692	**CONFIDENTIAL**			
64762	D	MMBTU	\$5.2042	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27692	**CONFIDENTIAL**			
64774	D	MMBTU	\$5.2100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27692	**CONFIDENTIAL**			
68770	D	MMBTU	\$6.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27692	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24195

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33054	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578915	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578915 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78166	D	MMBTU	\$3.6500	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33054	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24420

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27742	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579046	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579046 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$4.3300	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27742	**CONFIDENTIAL**			
64774	D	MMBTU	\$4.0780	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27742	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24420

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24421

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579052	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579052 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$6.6000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27758	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24472

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33270	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579038	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579038 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$2.3550	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33270	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24650

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27757	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579366	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579366 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64769	D	MMBTU	\$5.2600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27757	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24979

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Either party may purchase or sell intrastate or interstate. This is first month pipeline sold gas intrastate.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33749	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578428	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578428 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$2.1800	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33749	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25168

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33890	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-578657	Not applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-578657 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$18.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33890 **CONFIDENTIAL**					
74960	D	MMBTU	\$8.5167	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33890 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25168

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25250

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27731	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579550	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579550 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25250

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64737	D	DMDFEE	\$.0414	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			
64754	D	DMDFEE	\$.0414	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			
64737	D	MMBTU	\$5.2328	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			
64753	D	MMBTU	\$5.1812	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			
64754	D	MMBTU	\$5.2132	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27731	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25399

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 05/31/2012 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34016	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579827	Monthly nominated quantity price per MMBtu first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.15 (Monthly Price). Daily excess quantity price per MMBtu Platts' Gas Daily East-Houston-Katy-Houston Ship Channel Midpoint plus \$0.15 for the day of excess quantity (Excess Price). Daily Deficiency quantity price per MMBtu positive difference, if any, by subtracting the Platts' Gas Daily East-Houston-Katy-Houston Ship Channel Midpoint minus \$0.05 for the day following the deficiency from Monthly Price times deficiency quantity. Monthly pressure control fee \$25.00 times number of days in month. All prices plus tax.

RATE ADJUSTMENT PROVISIONS:

Contract 36-579827 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64597	D	DMDFEE	\$700.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34016	**CONFIDENTIAL**			
64597	D	MMBTU	\$5.4236	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34016	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25399

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25435

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 10/29/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34047	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579195	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579195 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$3.4975	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34047	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25473

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27730	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579546	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579546 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64683	D	MMBTU	\$4.5875	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27730	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25545

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/22/2002 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34186	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-579629	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-579629 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$3.7250	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34186	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25719

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/26/2012 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34266	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580480	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580480 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.7075	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34266	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 25956

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2013 RECEIVED DATE: 03/12/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 34413, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 36-580629, Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580629 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 64762, D, MMBTU, \$5.0150, 01/01/2014, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: C, Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26159

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580763	Sales price each day Gas Daily-East-Houston-Katy for Houston Ship Channel plus \$0.195/MMBtu. If Buyer fails to purchase Minimum Annual Quantity, a fee of \$0.195/MMBtu times the shortage. Buyer reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-580763 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64810	D	MMBTU	\$6.3593	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26160

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34522	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580820	Sales price each day Gas Daily-East-Houston-Katy for Houston Ship Channel for the day following delivery plus \$1.00/MMBtu. Buyer reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 36-580820 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86157	D	MMBTU	\$7.3396	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34522	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26194

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34541	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580330	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580330 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86224	D	DMDFEE	\$259411.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34541	**CONFIDENTIAL**			
86224	D	MMBTU	\$5.2059	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34541	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26194

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26195

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34542	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580583	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580583 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86727	D	MMBTU	\$4.3621	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34542	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26196

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/29/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27692	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580954	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580954 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70192	D	MMBTU	\$3.4586	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27692	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26372

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 12/03/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-581174	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-581174 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64549	D	MMBTU	\$3.7197	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26388

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/15/2012 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34708	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-580304	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-580304 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86512	D	DMDFEE	\$8400.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34708	**CONFIDENTIAL**			
86512	D	MMBTU	\$6.2234	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34708	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26388

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26448

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34739	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-581325	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-581325 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$9.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34739	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26545

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34821	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-581249	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-581249 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86728	D	MMBTU	\$6.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34821	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26699

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Facilities installation delayed start of service.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35002	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-581417	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 36-581417 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87061	D	DMDFEE	\$750.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35002	**CONFIDENTIAL**			
87061	D	MMBTU	\$6.1360	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35002	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26699

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18776

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 06/13/1996 **RECEIVED DATE:** 08/22/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/1997

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
26223	Shipper shall pay Transporter two point one cents (\$0.021) per MMBtu delivered. Shipper shall also pay a reservation fee of three thousand dollars (\$3,000.00) per month.

RATE ADJUSTMENT PROVISIONS:

Contract 26223 Eff 9/1/2000 commodity charge shall be adjusted for the year by the percentage change in the Gross Average Hourly Earnings of Production On Non-Supervisory Workers in Crude Petroleum and Natural Gas Fields referred to as S.I.C. Code 131, and published monthly by the US Dept of Labor, Bureau of Labor Statistics (BLS) in a publication entitled Employment and Earnings. Should the above idice cease to be published, the parties will mutually agree on a representative successor index to be used in commodity charge adjustments.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64906	D	MMBTU	\$.0700	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27809	**CONFIDENTIAL**			
64948	D	MNTHLY	\$19500.0000	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27809	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18776

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18777

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 02/12/1990 **RECEIVED DATE:** 01/06/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/1990

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27812	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
40900	Shipper shall pay Transporter (i) thirty-five cents (\$0.35) per MMBtu for gas received by Transporter, or (ii) or such other rate to which Transporter and Shipper may agree under the terms of the Contract.

RATE ADJUSTMENT PROVISIONS:

Contract 40900

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86513	D	MMBTU	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27812	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18778

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/1986 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/1991
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27831	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
87830	The rate shall be seventeen cents per MMBtu plus taxes for gas tendered to Transporter, or such other rate to which Transporter and Shipper may mutually agree under the terms of the contract.

RATE ADJUSTMENT PROVISIONS:

Contract 87830

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64861	D	MMBTU	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27831	**CONFIDENTIAL**			
64892	D	MMBTU	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27831	**CONFIDENTIAL**			
64930	D	MMBTU	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27831	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18778

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18779

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 08/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27793	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
518281	Monthly Transport Reservation Fee = \$0.06/MMBtu X Total Transported Quantities (defined in contract) X # of days in month, plus Transport Commodity Fee for gas received in: Zone 1 = 1.15% IFHSC; Zone 2 = 0.85% IFHSC; Zone 3 = 0.85% IFHSC; Zone 4F = 0.10%IFHSC; Zone 4 = 0.00% IFHSC. Intrazone Fuel Rate = 0.05% IFHSC, plus Monthly Deferred Quantities Reservation Fee = \$0.100/MMBtu for Total Deferred Quantities (TDQ) of 500,000 MMBtu, \$0.090/MMBtu for TDQ of 1,000,000 MMBtu, \$0.080/MMBtu for TDQ of 1,500,000 MMBtu, \$0.070 for TDQ of 2,000,000 MMBtu, \$0.070/MMBtu for TDQ of 2,500,000 MMBtu, \$0.070/MMBtu for TDQ of 3,000,000 MMBtu. 7/1/04-3/30/05 Amendment: Monthly Transport Reservation Fee = \$0.06/MMBtu X 280,000 MMBtu/day X #of days in month, plus Transport Commodity Fee described above, plus Monthly Deferred Quantities Reservation Fee = \$0.07/MMBtu for Deferred Quantities of 2,000,000 MMBtu and \$0.05/MMBtu for Optional Incremental Deferred Quantities of 500,000 MMBtu, plus daily volumes in excess of 100,000 MMBtu into or out of Deferred Quantities account at rate of 2% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel for such day. 7/1/05-6/30/11 Amendment: Monthly Transport Reservation Fee last described above, plus Transport Commodity Fee described above, plus Monthly Deferred Quantities Reservation Fee = \$0.07/MMBtu for Total Deferred Quantities of 2,500,000 MMBtu (customer option to increase to 3,000,000 MMBtu), plus daily volumes in excess of 150,000 MMBtu into or out of Deferred Quantities account at rate of 2% of GAS DAILY describe above. Customer reimburses taxes on all above rates. Imbalances remaining 30 days after contract termination, out-of-balance party pays \$0.14/MMBtu in 1st month, \$0.28/MMBtu in 2nd month, \$0.56/MMBtu in 3rd and succeeding months.

RATE ADJUSTMENT PROVISIONS:

Contracts 518281 and 521316

RRC COID: 7336 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 18779

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64834	D	MMBTU	\$.0242	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27793	**CONFIDENTIAL**			
64875	D	MNTHLY	\$210000.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27793	**CONFIDENTIAL**			
64948	D	MNTHLY	\$450000.0000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27793	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18780

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 05/13/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27830	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
518343	Shipper shall pay Transporter, for each MMBtu of gas received by Transporter at the Receipt Point(s) the applicable zone rates as follows: (1) Zone I \$.06 + 2% of the price quoted on the first day of the applicable month published in Inside FERC's Gas Market Report for Delivered Spot-Gas Prices, Houston Ship Channel (HSC) (2) Zone II: \$.05 + 1% HSC (3) Zone III: \$.05 + 1% HSC (4) Zone IV: \$.02 + 1/2% HSC and for each MMBtu of gas delivered by Transporter at the applicable Delivery Point(s) the applicable zone rates as follows: (1) Zone I: \$.00 + 0% fuel (2) Zone II \$.00 + 0% fuel (3) Zone III: \$.00 + 0% fuel (4) Zone IV: \$.01 + 1/2% HSC. In addition beginning June 1, 2002, Shipper shall pay Transporter a reservation fee of 375,000 per month. Effective 4/1/2003 reservation fee shall increase to \$456,240. Shipper may utilize Transporters delivery arrangements with a third party not to exceed 30,000 MMBtu/D.

RATE ADJUSTMENT PROVISIONS:

Contract 518343 Shipper may utilize Transporters transport on a third party and Shipper will reimburse Transporter for fees charged by such third party that equal \$.02 per MMBtu + associated fuel charge of 1/5%

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	MNTHLY	\$273750.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27830	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18780

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18781

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27815	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
529578	Daily Reservation fee of number of days in the applicable month X's 375,000 X's \$.03. If Force Majeure occurrence volumes will be reduced equivalently. If sufficient pressure conditions exist from time to time, Shipper may request an authorized overrun volume (AOR) and if Transporter should confirm such volumes Shipper shall pay a fee of \$.03 X's such AOR. Also conditioning fee if gas not conforming to quality specifications.

RATE ADJUSTMENT PROVISIONS:

Contract 529578

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	MMBTU	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27815	**CONFIDENTIAL**			
64948	D	MNTHLY	\$315000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27815	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18781

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18782

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2016

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2011

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27832	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570369	Starting 4/1/2011, Monthly Reservation Fee \$.08 multiplied by the 27,500 MMBtu times number of days in the month. Monthly Reservation fee increases to \$0.875 on 4/1/2011, to \$0.975 on 4/1/2014, and to \$0.10 on 4/1/2015. Commodity Fee for volumes received in Zone III = 1% of the Inside FERC Gas Market Report, Market Center Spot Gas Prices, East Texas, Houston Ship Channel (HSC Index), plus taxes, and in Zone IV = 0.25% HSC Index. Tolling Fee of \$62,900 per month for 24 months starting 4/1/2011. For daily Imbalances due Transporter, Shipper pays GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Houston Ship Channel 2 business days after per MMBtu of inbalance. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 570369 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64900	D	MMBTU	\$.0130	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27832	**CONFIDENTIAL**			
64948	D	MNTHLY	\$70949.3800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27832	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18782

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18783

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/09/2004 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27798	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573376	Transport Demand Fee \$230,333/month + Deferred Quantities Reservation Fee \$120,000/month + fuel from 0.0% to 0.5% (depending on receipt points) + tax reimbursement + for 1st 5 years, facilities reimbursement \$140,000/month.

RATE ADJUSTMENT PROVISIONS:

Contract 573376

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	MNTHLY	\$120000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27798 **CONFIDENTIAL**					
64948	D	MNTHLY	\$230333.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27798 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18783

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18784

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 03/07/2005 **RECEIVED DATE:** 03/13/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27826	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573982	Transportation Demand Charge \$0.06 times MDQ of 10,000 MMBtu times number of days in month. 1% fuel retainage. Commodity Fee of \$0.10/MMBtu for actual volumes received. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 573982 If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	MNTHLY	\$77500.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27826	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18785

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/27/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27835	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574284	Transportation Demand Charge \$0.16 times MDQ of 30,000 MMBtu times number of days in month. 1% fuel retainage. Commodity Fee of \$0.03/MMBtu for volumes received at Upton Co Receipt Point. In any year if combination of receipts from Shipper plus 50% of third party receipts at Upton Co Point less than 5,475,000 MMBtu, Shipper to pay \$0.03 times shortfall. Additional 0.3% fuel retainage for Upton Co volumes. Fixed \$1,500/month pressure control/low volume fee. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter 5-10% of receipts, Shipper pays 105% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter greater than 10% of receipts, Shipper pays 125% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574284 If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	MNTHLY	\$225250.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27835 **CONFIDENTIAL**					
85902	D	MNTHLY	\$21000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27835 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18785

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18786

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27818	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574285	For volumes received for firm transport \$0.06/MMBtu. For volumes received for interruptible transport \$0.10/MMBtu. For volumes delivered from Shipper's Deferred Account for firm or interruptible transport \$0.06/MMBtu. Deferred Account Reservation Charge \$500,000/month. For firm volumes credited to Deferred Account \$0.02/MMBtu. For interruptible volumes credited to Deferred Account \$0.15/MMBtu. For firm volumes debited from Deferred Account \$0.02/MMBtu. For interruptible volumes debited from Deferred Account \$0.15/MMBtu. 1.5% fuel retainage on all volumes credited to Deferred Account (firm and interruptible). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.30/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase up to 250,000 MMBtu at highest of GAS DAILY Daily Price Survey for Houston Ship Channel or Katy for the 30th day after termination minus \$0.06/MMBtu, and excess at Inside FERC Houston Ship Channel for the month following such 30th day minus \$0.06/MMBtu. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574285 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC**

TARIFF CODE: TT **RRC TARIFF NO: 18786**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64872	D	MMBTU	\$.0200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27818	**CONFIDENTIAL**			
64873	D	MMBTU	\$.0200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27818	**CONFIDENTIAL**			
64951	D	MMBTU	\$.0600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27818	**CONFIDENTIAL**			
64955	D	MMBTU	\$.0665	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27818	**CONFIDENTIAL**			
64875	D	MNTHLY	\$500000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27818	**CONFIDENTIAL**			
64876	D	MNTHLY	\$172.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27818	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18787

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27835	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574317	Transport fee from Upton Co. to Crockett Co. \$0.06/MMBtu, 0.03% fuel retainage. Transport fee from any other receipt point to Crockett Co. \$0.03/MMBtu, no fuel retainage. Transport fee from any other receipt point to any other delivery point mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter 5-10% of receipts, Shipper pays 105% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter greater than 10% of receipts, Shipper pays 125% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574317 Certain rates mutually agreed to by the parties on a deal by deal basis (see Current Rate Components). If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64961	D	MMBTU	\$0.0300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27835	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18787

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18788

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 01/24/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27811	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574333	Transportation Demand Charge \$0.01 times MDQ of 15,000 MMBtu times number of days in month. Commodity Fee of \$0.02/MMBtu for actual volumes received. Blending fee \$0.01/MMBtu for gas containing 2.1%-3.9% of CO2. Transporter may charge conditioning fee for other out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574333

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64906	D	BLNDNG	\$0.100	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27811 **CONFIDENTIAL**					
64906	D	MMBTU	\$0.300	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27811 **CONFIDENTIAL**					
64948	D	MNTHLY	\$2400.0000	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27811 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18788

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18789

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 05/13/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27830	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574455	Transportation Commodity Fees, for gas received in Zone I (Webb Co. to Karnes Co.) \$0.06/MMBtu, for gas received in Zone II (Karnes Co. to Waller Co.) \$0.05/MMBtu, for gas received in Zone III (Refugion Co. to Fort Bend Co.) \$0.05/MMBtu, for gas received in Zone IV (Waller Co. to Fort Bend Co.) \$0.02/MMBtu, and for gas redelivered in Zone IV an additional \$0.01/MMBtu. Monthly Demand Charge for maximum imbalance limit 2,000,000 MMBtu times \$0.14/MMBtu (\$280,000/Month). Fuel retainage 2% for gas received in Zone I, 1% for gas received in Zone II, 1% for gas received in Zone III, 1/2% for gas received in Zone IV, and an additional 1/2% for gas redelivered in Zone IV. Additional fuel retainage for volumes added to imbalance 1 1/2%. Transporter may charge conditioning fee for other out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574455 Effective 06/01/2010 either party may reduce imbalance limit. Demand Charge will reduce accordingly. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65788	D	MMBTU	\$0.0200	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27830	**CONFIDENTIAL**			
64875	D	MNTHLY	\$280000.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27830	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18789

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18790

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 07/26/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27801	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574692	Transport Rates/MMBtu & fuel percentages: received ZONE1/delivered Shipper's Colorado Co. plant \$0.06 + 1%; received ZONE2/delivered Shipper's Colorado Co. plant \$0.05 + 0.5%; received ZONE2A/delivered Shipper's Colorado Co. plant \$0.05 no fuel; received ZONE3/delivered Shipper's Colorado Co. plant \$0.045 + 0.5%; received ZONE4/delivered Shipper's Colorado Co. plant \$0.05 no fuel; received ZONE5/delivered Shipper's Colorado Co. plant \$0.05 no fuel; received ZONE1/delivered ZONE3 \$0.07 + 1.5%; received ZONE1/delivered ZONE4 \$0.08 + 1.5%; received ZONE1/delivered ZONE 5 \$0.09 + 1.5%; received ZONE1/delivered Shipper's Montgomery Co. facilities (not in any zone) \$0.085 + 1.5%; received ZONE2/delivered ZONE3 \$0.06 + 1.0%; received ZONE2/delivered ZONE4 \$0.07 + 1.0%; received ZONE2/delivered ZONE5 \$0.08 + 1.0%; received ZONE2/delivered Shipper's Montgomery Co. facilities \$0.075 + 1.0%; received ZONE2A/delivered ZONE3 \$0.06 no fuel; received ZONE2A/delivered ZONE4 \$0.07 no fuel; received ZONE2A/delivered ZONE5 \$0.08 no fuel; received ZONE2A/delivered Shipper's Montgomery Co. facilities \$0.075 no fuel; received ZONE3/delivered ZONE3 \$0.05 + 0.5%; received ZONE3/delivered ZONE4 \$0.055 + 0.5%; received ZONE3/delivered ZONE5 \$0.06 + 0.5%; received ZONE3/delivered Shipper's Montgomery Co. facilities \$0.055 + 0.5%; ZONE4/delivered ZONE3 \$0.05 + 0.5%; received ZONE4/delivered ZONE4 \$0.05 + 0.5%; received ZONE4/delivered ZONE5 \$0.055 + 0.5%; received ZONE4/delivered Shipper's Montgomery Co. facilities \$0.05 + 0.5%; received ZONE5/delivered ZONE3 \$0.06 no fuel; received ZONE5/delivered ZONE4 \$0.05 no fuel; received ZONE5/delivered ZONE5 \$0.05 no fuel; received ZONE5/delivered Shipper's Montgomery Co. facilities \$0.05 no fuel; received Shipper's Colorado Co. plant/delivered ZONE3 \$0.055 + 0.5%; received Shipper's Colorado Co. plant/delivered ZONE4 \$0.055 + 0.5%; received Shipper's Colorado Co. plant/delivered ZONE5 \$0.055 + 0.5%; received Shipper's Colorado Co. plant/delivered Shipper's Montgomery Co. facilities \$0.05 + 0.5%. Zones defined as: ZONE1 south & west of Freer Compressor, Duval Co.; ZONE2 from Freer Compressor to Kenedy Compressor, Bee Co.; ZONE2A from Kenedy Compressor to Shipper's Colorado Co. plant, Colorado Co.; ZONE3 south & west of Sugarland Compressor, Ft. Bend Co.; ZONE4 from Shipper's Colorado Co. plant to Houston Ship Channel Area, Harris Co.; ZONE5 north & east of Houston Ship Channel Area. Shipper reimburses fuel each month by multiplying above fuel percentages times first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel. If weighted average CO2 for all gas received during month exceeds 3.0%, Shipper pays blending fee of \$0.01 for each 0.1% over 3.0%. Transporter may charge conditioning fee for gas not meeting other quality specifications. Imbalances at end of month cashed out at average of Midpoint Price for GAS DAILY Daily Price Survey, East-Houston-Katy, Houston Ship Channel Index. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574692

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18790

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64870	D	MMBTU	\$.0500	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27801	**CONFIDENTIAL**			
64879	D	MMBTU	\$.0750	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27801	**CONFIDENTIAL**			
64907	D	MMBTU	\$.0465	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27801	**CONFIDENTIAL**			
64908	D	MMBTU	\$.0643	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27801	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18791

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27808	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574839	Monthly Transport Demand Fee for April and May 2006 \$6,000 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Transport Demand Fee for remainder of contract term \$8,100 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$150,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.

RATE ADJUSTMENT PROVISIONS:

Contract 574839 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	MNTHLY	\$360000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27808	**CONFIDENTIAL**			
64948	D	MNTHLY	\$235200.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18791

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18792

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28049	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574953	Transport fee \$0.02/mmbtu. Imbalances less than or equal to 5% at the average price per MMBtu of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month. Imbalances greater than 5% at 105% of the average price per MMBtu of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574953 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64871	D	MMBTU	\$.0200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18793

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27795	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575090	Monthly transportation reservation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for October, November, December, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account monthly reservation fee \$1,600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575090 If index ceases to be published, parties to mutually agree to new index or price mechanism.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	MNTHLY	\$1040000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27795	**CONFIDENTIAL**			
64948	D	MNTHLY	\$5975424.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27795	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18793

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18794

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27799	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575229	Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575229 Mutually agreed fee and fuel reimbursement percent on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78755	D	MMBTU	\$.3500	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27799	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18795

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/21/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mo-Mo (Shpr option two 5yr extensions)

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575240	Demand charge \$0.16/MMBtu of nominated quantity times number of days in month. For quantities at secondary receipt point, commodity fee of \$0.03/MMBtu. Fuel reimbursement 1%, except quantities at secondary receipt point 1.3%. Excess available quantities at mutually agreed commodity rate up to \$0.16/MMBtu and fuel reimbursement rate up to 1.3%. Monthly imbalances up to 5% of nominated quantity cashed out at average of Gas Daily, Midpoint, East-Houston-Katy for the month (Avg Gas Daily); 5%-10% at 110% of Avg. Gas Daily; 10%-20% at 120% of Avg. Gas Daily; over 20% at 130% of Avg. Gas Daily. All rates plus tax reimbursement.

RATE ADJUSTMENT PROVISIONS:

Contract 575240 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or submit to arbitration.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$6.1534	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29689	**CONFIDENTIAL**			
64948	D	MNTHLY	\$89600.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18795

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18796

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 03/01/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27834	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575302	Transport rate \$0.08/MMBtu plus fuel charge of 0.5% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575302 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64907	D	MMBTU	\$1.132	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27834	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18797

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27816	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575422	Transport rate \$0.07/MMBtu until total 350,000 MMBtu delivered at receipt points, then \$0.05/MMBtu. Blending fee of \$0.02/MMBtu for each mol percent of CO2 above 3%. Transporter may charge conditioning fee for other out-of-spec gas, up to \$0.10/MMBtu. Daily imbalances cashed out at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel for day on which imbalance occurred. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575422 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64935	D	MMBTU	\$0.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27816	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18798

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27804	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575531	Transport rate mutually agreed on a deal-by-deal basis, plus treating fee 3% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.20/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575531 Transport rate mutually agreeable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64950	D	MMBTU	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27804	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18799

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/15/2007 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27794	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575810	Monthly transportation reservation charge for July 2007 = \$3562.50 times number of days in month, for August and September 2007 = \$4560 X number of days in month, for October 2007 until pipeline expansion complete (expected 3rd quarter 2008) = \$5600 times number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Monthly Deferred Account reservation charge \$87000. Fees to manage shipper's account in shipper's storage facility \$0.015/MMBtu injection, \$0.015/MMBtu withdrawal, and reimbursement of power usage for compression as if all Deferred Account activity occurred at shipper's storage facility. Imbalance charge greater of \$0.50/MMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575810 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64959	D	MMBTU	\$0.0130	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27794 **CONFIDENTIAL**					
64875	D	MNTHLY	\$241250.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27794 **CONFIDENTIAL**					
64948	D	MNTHLY	\$338800.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27794 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18799

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19017

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/31/1996 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/1997
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27797	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
12665	Shipper shall pay Transporter a rate of \$0.085 per MMBtu plus a 1% fuel charge at Inside F.E.R.C.'s as Market Report Delivered Spot-Gas Prices, Houston Ship Channel/Beaumont, Texas-Index (large packages only) minus \$0.08/MMBtu, plus taxes. Monthly Imbalance Cashout - if Shipper owes, for imbalances less than 5% of nominated quantity, the average of all GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel for the month (Cashout Index), and for imbalances over 5%, 105% of the Cashout Index, AND if Transporter owes, for imbalances less than 5% of nominated quantity, the Cashout Index, and for imbalances over 5%, 95% of Cashout Index.

RATE ADJUSTMENT PROVISIONS:

Contract 12665 Cashout imbalances

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64841	D	MMBTU	\$.1077	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27797	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19018

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2000 **RECEIVED DATE:** 05/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27797	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
517988	Transport fee \$0.08 per MMBtu up to 3,650,000 MMBtu during term of Contract and \$0.07 per MMBtu thereafter. ALSO: Dehydration Fee \$0.02/MMBtu, Transportation Fuel Charge 1% of Inside FERC Houston Ship Channel (not for dehy fuel), High CO2 Blending Charge \$0.035/MMBtu. At end of term, if Shipper failed to deliver 3,650,000 MMBtu, deficiency charge of \$0.02/MMBtu. Monthly Imbalance Cashout - if Shipper owes, for imbalances less than 5% of nominated quantity, the average of all GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel for the month (Cashout Index), and for imbalances over 5%, 105% of the Cashout Index, AND if Transporter owes, for imbalances less than 5% of nominated quantity, the Cashout Index, and for imbalances over 5%, 95% of Cashout Index.

RATE ADJUSTMENT PROVISIONS:

Contract 517988

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64841	D	MMBTU	\$.1485	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27797	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19019

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 01/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27815	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570099	\$0.25 per MMBtu received at the receipt point for parking services. Future rates may be mutually agreed between the parties.

RATE ADJUSTMENT PROVISIONS:

Contract 570099

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85576	D	MMBTU	\$.2500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27815	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	BANKING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19026

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 12/21/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27834	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575302	Transport rate \$0.08/MMBtu plus fuel charge of 0.5% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575302 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64907	D	MMBTU	\$.1146	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27834	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19265

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 08/01/1991 **RECEIVED DATE:** 02/27/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/1991

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36926	Shipper shall pay Transporter (i) thirty-five cents (\$0.35) per MMBtu for gas received by Transporter, or (ii) or such other rate to which Transporter and Shipper may agree under the terms of the Contract.

RATE ADJUSTMENT PROVISIONS:

Contract 36926

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64903	D	MMBTU	\$.0250	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19266

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/1999 **RECEIVED DATE:** 01/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/1999
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27813	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
516643	Shipper shall pay Transporter each month at the rate of \$.0175 per MMBtu or such other rate which Transporter and Shipper may agree upon.

RATE ADJUSTMENT PROVISIONS:

Contract 516643 as mutually agreed between the parties

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64952	D	MMBTU	\$.0500	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27813	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19267

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 07/21/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27803	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573199	Transport rate \$0.00/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 573199 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$8.9873	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27803	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19268

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 02/27/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7336, but was inadvertently overlooked

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574878	Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-40,00 MMBtu a fee of \$0.12/MMBtu; for daily imbalances greater than 40,000 MMBtu a fee of 10% of GAS DAILY Daily Price Survey Houston Ship Channel for the day on which imbalance occurred; for cumulative daily imbalances greater than 80,000 MMBtu a fee of \$0.30/MMBtu per day that cumulative imbalance remains above 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25.

RATE ADJUSTMENT PROVISIONS:

Contract 574878 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	MNTHLY	\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19268

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19269

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 05/08/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27827	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576198	Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 576198 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64920	D	MMBTU	\$.6700	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27827	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19427

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/01/2002 **RECEIVED DATE:** 09/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27820	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521305	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 521305 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64920	D	MMBTU	\$.0900	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27820	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19428

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/04/2005 **RECEIVED DATE:** 04/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27828	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575500	Transportation Demand Charge \$243.333 per month. 1% fuel retainage for gas transported. Deferred Account Demand Charge \$115,000 per month. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. For imbalances due Transporter greater than 5% of receipts, Shipper pays 110% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575500 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64868	D	MMBTU	\$.0300	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27828	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 19428

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20116

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/1998 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/1998

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27792	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
101267	Shipper shall pay Transporter a rate to which Transporter and Shipper may agree under the terms of the Contract. Transporter may also charge Shipper a monthly imbalance fee.

RATE ADJUSTMENT PROVISIONS:

Contract 101267

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$.0700	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27792	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20191

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 03/15/1993 **RECEIVED DATE:** 08/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/1993
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
92383	Transport rate mutually agreed on a deal-by-deal basis. Shipper to reimburse only new or increased taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 92383 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67235	D	MMBTU	\$.0500	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20192

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28049	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570393	\$0.05 for all volumes received at the receipt point or such other rate which Transporter and Shipper may agree upon.

RATE ADJUSTMENT PROVISIONS:

Contract 570393

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74962	D	MMBTU	\$.0500	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20193

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 02/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27833	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573357	Rate is \$0.35/MMBtu. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus taxes. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 573357 Parties may mutually agree to different rate each month. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64908	D	MMBTU	\$.1500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27833 **CONFIDENTIAL**					
64939	D	MMBTU	\$.0500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27833 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20193

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20319

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/28/2004 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573413	\$0.035/MMBtu plus tax

RATE ADJUSTMENT PROVISIONS:

Contract 573413 The parties may mutually agree to a different rate. Transporter may charge conditioning fee for gas not meeting contract gas quality specs.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64951	D	MMBTU	\$.0800	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20320

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463346
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 12/10/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576442	Interruptible intrastate transportation. Receipt and Delivery Points, and fees mutually agreeable as determined from time to time. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 576442 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64925	D	MMBTU	\$.0500	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29328 **CONFIDENTIAL**					
64951	D	MMBTU	\$.2000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29328 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20320

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20381

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 11/15/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29375	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575804	Interruptible intrastate transportation fee of \$0.10 per MMBtu or other mutually agreeable rate, plus fuel reimbursement charge per receipt MMBtu of 0.75% of first of the month INSIDE FERC Houston Ship Channel price. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 575804 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$0.0500	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29375	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20382

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/1991 **RECEIVED DATE:** 11/05/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/1991

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This is the first time it has been used with us as transporter under electronic filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27814	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
28362	Interruptible intrastate transportation. Receipt and Delivery Points, fees, and fuel reimbursement mutually agreeable as determined from time to time. Transporter may charge fee for imbalances in excess of 5% or beyond 30 days. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 28362 Mutually agreed by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64931	D	MMBTU	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27814	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 20755

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 02/23/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27826	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576677	Interruptible intrastate transportation fee of \$0.25 per MMBtu or other mutually agreeable rate. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 576677 Parties may mutually agree to different rate each month. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64920	D	MMBTU	\$.2992	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27826	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 21051

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29996	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576853	Monthly Demand Fee \$42,000, plus transport fee ranging \$0.04 to \$0.10 per MMBtu depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 576853 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$48000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29996 **CONFIDENTIAL**					
69955	D	MMBTU	\$0.0667	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29996 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 21051

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22280

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/25/2009 **RECEIVED DATE:** 01/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31256	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577353	For initial 5 year term, Demand Fee \$0.08/MMBtu X MDQ X number of days in month, less volumes transported in lateral for third parties, PLUS Usage Fee \$0.03/MMBtu, PLUS Overrun Fee of \$0.01/MMBtu for volumes greater than MDQ on any day, less. For subsequent years, Demand Fee reduced to \$0.03/MMBtu X MDQ X number of days in month. For monthly imbalances due Transporter, Shipper pays the simple average of the daily postings for the month of GAS DAILY Daily Price Survey per MMBtu for Midpoint price for South-Corpus Christi NGPL STX and Midpoing for South-Corpus Christi Tennessee Zone 0. Shipper to reimburse taxes and regulatory fees.

RATE ADJUSTMENT PROVISIONS:

Contract 577353 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result. At end of initial 5 year term, Demand Fee reduced from \$0.08 to \$0.03 for subsequent years.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64906	D	BLNDNG	\$0.0100	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31256	**CONFIDENTIAL**			
64906	D	MMBTU	\$0.0300	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31256	**CONFIDENTIAL**			
64948	D	MNTHLY	\$31280.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31256	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22280

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22454

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 09/14/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31443	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573563	Interruptible Transportation Service. Fee for baseload nominated receipt volumes range from \$0.085 plus 1% of first of the month INSIDE FERC Houston Ship Channel Index per MMBtu to \$0.05/MMBtu, depending on point of delivery. Fee for excess receipt volumes range from \$0.085 plus 1% of GAS DAILY Houston Ship Channel index per MMBtu for the date of excess volume to \$0.05/MMBtu, depending on point of delivery. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. In addition of a conditioning fee for out-of-spec gas, if average monthly CO2 content exceeds 2%, Shipper to pay blending fee for all gas at Receipt point ranging from \$0.02 to \$0.04/Mcf, depending on content up to 4%. If gas exceeds 4% CO2, Transporter option to charge fee determined using commercially reasonable methodology or not accept the gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 573563 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$4.3436	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31443 **CONFIDENTIAL**					
64926	D	MMBTU	\$1.1089	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31443 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22454

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22607

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 04/18/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31645	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576349	Transportation Monthly Demand Fee for April 1, 2008 thru September 31, 2008 is 20,000 MMBtu times number of days in month times \$0.05, and for October 1, 2008 thru March 31, 2013 is 40,000 MMBtu times number of days in month times \$0.05. Fuel reimbursement charge of between 0.0% to 1.5% depending on receipt point at first of the month INSIDE FERC Houston Ship Channel price /MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Monthly Deferred Account Fee \$200,000 for balancing transportation receipts and deliveries. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Daily imbalances in excess of deferred account limits cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.

RATE ADJUSTMENT PROVISIONS:

Contract 576349 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64925	D	MMBTU	\$.0108	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31645	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22607

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23031

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 07/16/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27797	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
529562	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract 529562 Mutually agreed by the parties on a deal by deal basis.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64951	D	MMBTU	\$.0400	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27797	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23047

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/31/2005 **RECEIVED DATE:** 11/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31970	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574545	Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 574545 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74619	D	MMBTU	\$.1000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31970	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23048

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 12/08/2009 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31972	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577486	Transport fee of \$0.05/MMBtu, plus Imbalance Maintenance Fee of 1% of first of the month Inside FERC-East Texas/Houston Ship Channel index applied to the Maximum No Notice Quantity times the number of days in the month. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is GAS DAILY Daily Price Survey for East Texas-Katy/Houston Ship Channel plus \$0.04 for the day following the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse Transporter for gas utility taxes incurred on the gross income of this transportation.

RATE ADJUSTMENT PROVISIONS:

Contract 577486 If index or indices cease to be published, parties to negotiate a new index or price mechanism. If no agreement within 30 days, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$6.0895	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31972	**CONFIDENTIAL**			
74620	D	MMBTU	\$0.500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31972	**CONFIDENTIAL**			
66071	D	MNTHLY	\$4351.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31972	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23048

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23069

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27801	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577924	Firm Transport rates range from \$0.025 to \$0.10 per MMBtu depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Beginning June 1, 2016, Firm Transport rates adjust annually by the percentage of increase or decrease of CPI-U for the immediately preceding April compared to the prior April, provided Firm Transport rates will never decrease below the original contract rates. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 1.5% depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Any month in which the weighed monthly average CO2 of all gas received for transport exceeds 3%, Shipper pays a CO2 blending fee for each MMBtu transported of \$0.01 for each tenth of a percent over 3%. Imbalances existing at the end of a month to be cashed out at the average for that month of Gas Daily Price Survey Midpoint Prices for East-Houston-Katy/Houston Ship Channel Index. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 577924 Beginning June 1, 2016, Firm Transport rates adjust annually by the percentage of increase or decrease of CPI-U for the immediately preceding April compared to the prior April, provided Firm Transport rates will never decrease below the original contract rates. If CPI-U cease to be published, the parties to mutually agree to a replacement inflationary index. If any pricing index ceases to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64907	D	MMBTU	\$.0783	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27801	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23069

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23164

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 03/01/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31443	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577963	Firm Transport rates range from \$0.00 to \$0.03 per MMBtu depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Deferred Account Demand Charge \$360,000 per month. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.25% depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.50/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 577963 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$.0383	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31443	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23164

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23165

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo-Mo (Shpr option 2-yr extension)

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578022	Firm Transport rates range from \$0.00 to \$0.05 per MMBtu depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Deferred Account Demand Charge \$360,000 per month. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.75% depending on the pipeline zone into which the gas is received and the pipeline zone from which the gas is delivered. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.10/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 578022 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	DMDFEE	\$360000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23165

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23440

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 01/12/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578136	Firm Transport Monthly Reservation fee \$840.00 times number of days in month. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578136 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$8.4000	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23441

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33671	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578319	Firm Transport Monthly Reservation fee \$2000 times the number of days in the month for the first contract year, \$3600 times the number of days in the month for the second contract year, \$4000 times the number of days in the month for the third contract year, and \$0.08/MMBtu times the adjusted maximum daily quantity times number of days in month for the fourth and remaining contract years. Commodity Fee of \$0.08/MMBtu for quantities in excess of demand quantity. Fuel charge 0.75%. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578319 Firm Transport Monthly Reservation adjusted for the fourth and each remaining contract years by adjusting the maximum daily quantity to be the higher of the preceding 12 month average flow or 115% of the preceding 3 month average flow, but never higher than the preceding year's MDQ. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74377	D	BLNDNG	\$0.0250	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33671	**CONFIDENTIAL**			
64948	D	DMDFEE	\$112000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33671	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23441

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23442

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 05/04/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Unless terminated, extends to 4/1/13

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27828	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578322	Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 578322 If index or indices cease to be published, Transporter may substitute new index or other

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$209250.0000	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27828	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23442

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23684

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 12/08/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575230	Transport rate and fuel reimbursement charge mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 575230 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64920	D	MMBTU	\$.0700	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23685

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27825	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574947	Transportation and fuel reimbursement rate mutually agreed to by the parties on a deal by deal basis. Shipper reimburses taxes. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus taxes. Transporter may charge conditioning fee for out-of-spec gas.

RATE ADJUSTMENT PROVISIONS:

Contract 574947 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64951	D	MMBTU	\$.0650	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27825	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23697

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 04/18/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32579	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578099	Transport fee \$0.025/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578099 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64903	D	MMBTU	\$.0250	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32579	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23792

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578579	Firm Transport Monthly Reservation fee \$750 times number of days in month. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578579 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$4.6500	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23868

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 04/29/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 5948 to RRCOID No. 7336

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27808	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574874	Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 574874 Transport rate mutually agreeable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$.0638	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24130

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578789	Monthly Reservation Fee \$.045 multiplied by 29,000 MMBtu times number of days in the month. Commodity Fee \$0.45 per MMBtu plus 0.25% fuel reimbursement. For daily Imbalances due Transporter, Shipper pays GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Houston Ship Channel 2 business days after per MMBtu of imbalance. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578789 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$20160.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29689 **CONFIDENTIAL**					
64937	D	MMBTU	\$.0450	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29689 **CONFIDENTIAL**					
86572	D	MMBTU	\$.0450	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29689 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24130

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24196

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27793	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578863	Monthly Firm Transport Reservation Fee \$25500 times number of days in month. Monthly Deferred Account Reservation Charge \$840000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.75% depending on the point at which the gas is received. Additional 1.5% fuel retainage for net volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578863 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24196

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	DMDFEE	\$.2100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27793 **CONFIDENTIAL**					
64948	D	DMDFEE	\$856800.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27793 **CONFIDENTIAL**					
64834	D	MMBTU	\$.0232	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27793 **CONFIDENTIAL**					
64875	D	MMBTU	\$.6421	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27793 **CONFIDENTIAL**					
64948	D	MMBTU	\$.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27793 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24253

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2025

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33112	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578950	Transport fee \$0.11 per MMBtu, plus fuel reimbursement charges per MMBtu received by multiplied by 0.5% of first of the month Inside FERC-East Texas/Houston Ship Channel index. In the event Transporter must operate its Freer Compressor Station to transport Shipper's gas, Shipper to pay addition fuel reimbursement charge of another 0.5%. Commencing July 1, 2016, transport fee adjusted annually by CPI-U, provided fee shall never adjust lower than original fee. Imbalances cashed out at end of month at the monthly average Gas Daily Midpoint Price for East-Houston-Katy, Houston Ship Channel Index. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578950 Commencing July 1, 2016, transport fee adjusted annually by CPI-U, provided fee shall never adjust lower than original fee. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result; however if CPI-U ceases to be published, the parties will mutually agree to a replacement inflationary index.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64907	D	MMBTU	\$.1618	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33112	**CONFIDENTIAL**			
78318	D	MMBTU	\$.0809	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33112	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24253

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24254

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33113	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578985	Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578985 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$.1518	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33113	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25400

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32579	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580144	Firm transportation monthly reservation fee \$1350.00 times number of days in month, plus \$0.10 per MMBtu of receipt volume. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580144 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$.6300	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32579	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25698

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 10/26/2012 **RECEIVED DATE:** 01/06/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31443	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580410	Interruptible Transport rates range from \$0.005 to \$0.10 per MMBtu depending on the point of delivery. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 1.0% depending on the point of delivery. Daily imbalances due Transporter cashed out 105% of the Gas Daily Price Survey Midpoint Prices for East-Houston-Katy/Houston Ship Channel Index for the day the imbalance occurred. Transporter may charge conditioning fee for any gas with a hydrocarbon dewpoint greater than 40 degrees Fahrenheit. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580410 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64952	D	MMBTU	\$.0679	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31443	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25720

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 11/29/2012 **RECEIVED DATE:** 01/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27811	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580499	Firm Transportation Monthly Demand fee \$3,360 time number of days in month during primary term, plus \$0.03/MMBtu actual delivered. Overrun fee of \$0.01/MMBtu of excess gas delivered. Imbalances cashed out each month. If Shipper owes Transporter, cashout price per MMBtu is simple average of the posted prices for the month in GAS DAILY Daily Price Survey for South-Corpus Christi, NGPL, STX and South Corpus Christi, Tennessee, Zone 0. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580499 Monthly Demand Fee reduced by third party transportation on the delivery lateral based on the ration of 42,000 MMBtu per day divided by 65,000 MMBtu per day. During any extension of the primary term (Renewal Period) Shipper may change MDQ each calendar quarter and Monthly Demand Fee will adjust accordingly. Monthly Demand Fee will be suspended or pro-rated during Transporter Force Majeure events or any day Transporter fails to delivery MDQ. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64906	D	BLNDNG	\$0.0100	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27811	**CONFIDENTIAL**			
64948	D	DMDFEE	\$57120.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27811	**CONFIDENTIAL**			
64906	D	MMBTU	\$0.0300	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27811	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25720

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25785

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 12/18/2012 **RECEIVED DATE:** 03/12/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580665	Monthly reservation fee of \$600.00 times number of days in month, plus 1% fuel. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalances due Transporter cashed out at 105% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel on the day imbalance incurred. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580665 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$18600.0000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26161

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27828	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580696	Transportation fee ranging from \$0.00 to \$0.05/MMBtu depending on point of delivery. Deferred Account Demand Charge \$50,000 per month, plus 1.5% fuel retainage for volumes delivered into Deferred Account. If Maximum Injection Quantity, Maximum Deferred Account Balance, or Maximum Withdrawal Quantity exceeded, Transporter may charge overrun fee up to \$0.05/MMBtu of gas in excess of the maximums. Imbalances due Transporter in excess of Deferred Account cashed out each month at 105% of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the day on which the imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 580696 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	DMDFEE	\$0.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27828	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26163

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27830	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580782	Transportation fee ranging from \$0.00 to \$0.02/MMBtu depending on point of delivery. Fuel Retainage ranging from 0.0% to 1.7% depending on the combination of the receipt and delivery points. Deferred Account Demand Charge \$425,000 per month. If Maximum Injection Quantity, Maximum Deferred Account Balance, or Maximum Withdrawal Quantity exceeded, Transporter may charge overrun fee up to \$0.05/MMBtu of gas in excess of the maximums. Imbalances due Transporter in excess of Deferred Account cashed out each month at 105% of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the day on which the imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract 580782 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	DMDFEE	\$495000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27830	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26197

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 07/31/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578872	<p>Monthly Firm Transport Reservation Fee \$1092.50 times number of days in month.</p> <p>Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received.</p> <p>Fees for daily imbalances of 6000-12000 MMBtu \$0.12/MMBtu, and over 12000 MMBtu 10% of Gas Daily Houston Ship Channel price.</p> <p>Fee for cumulative daily imbalances over 24000 MMBtu \$0.30/MMBtu.</p> <p>Fee for monthly imbalances greater of \$24000/month or the aggregate total of daily fees above.</p> <p>Monthly imbalances owed Transporter purchase by Shipper at greater of monthly average Gas Daily Houston Ship Channel prices plus \$0.25, or average Gas Daily Houston Ship Channel price for the last 5 days of month plus \$0.25. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.</p>

RATE ADJUSTMENT PROVISIONS:

Contract 578872 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$3.8100	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26197

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26243

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463345
ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2030
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Shipper early termination right 11/1/13

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580906	Monthly Firm Transport Demand Charge \$9,500 times number of days in month, effective June 1, 2013. Monthly Deferred Account Reservation Charge is \$120,000 effective June 1, 2015. If Shipper exercises right to accelerate Deferred Account service to November 1, 2013, Monthly Reservation Charge is \$170,000. Fuel retention 1.5%. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge determined by Transporter, but not less than \$0.50/MMBtu. for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580906

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$266000.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26389

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34709	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
581197	Transportation fees and Receipt and Delivery Points mutually agree to from time to time. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for East-Houston-Katy for Houston Ship Channel for the day on which imbalance occurred. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 581197 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64844	D	MMBTU	\$.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34709	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7336 **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26546

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463345

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 03/12/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2018

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27815	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570001	Fee for the Receipt and Delivery Points listed in contract ranges from \$0.00 to \$0.10/MMBtu depending on which points are used. If first of the month Inside FERC Houston Ship Channel Index/large packages is equal to or greater than \$4.00/MMBtu, a fuel surcharge of 1.5% added to all forwardhauls between listed points. Parties may agree to other points at mutually agreeable fees.

RATE ADJUSTMENT PROVISIONS:

Contract 570001 Parties may agree to points not listed in contract at mutually agreeable fees

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64951	D	MMBTU	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27815	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.