

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19438

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 02/26/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Revised rates per 6-month interim agreement effective 07/01/12 through 11/30/12.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28503	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000030	Adjust gathering charge to \$0.2500/mmbtu. Compression charge remains same at \$0.14/mmbtu per stage. Low volume fee remains the same at \$350 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Interim six-month rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.2500	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					
71794	D	mmbtu	\$.2500	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					
66384	D	mmbtu	\$.2500	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					
66385	D	mmbtu	\$.2500	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28503 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19438

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee.

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19440

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 11/30/2006 **RECEIVED DATE:** 08/14/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2016
INACTIVE DATE: **AMENDMENT DATE:** 04/18/2007
CONTRACT COMMENT: 10yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33993	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00010.GGA	2014: Gathering fee of \$0.40418/mmbtu; Compression fee \$.07506/mmbtu per stage. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19440

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66384	D	mmbtu	\$.4042	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33993	**CONFIDENTIAL**			
66385	D	mmbtu	\$.4792	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33993	**CONFIDENTIAL**			
71794	D	mmbtu	\$.4792	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33993	**CONFIDENTIAL**			
72130	D	mmbtu	\$.4792	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33993	**CONFIDENTIAL**			
77896	D	mmbtu	\$.4792	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33993	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20077

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 12/15/2006 **RECEIVED DATE:** 08/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/15/2016

INACTIVE DATE: **AMENDMENT DATE:** 10/31/2007

CONTRACT COMMENT: 10yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32345	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00003.GGA	Compression fee \$.07395/mmbtu per stage. 2014: Gathering fee of \$.40418/mmbtu; Compression fee \$.07506/mmbtu per stage. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 20077

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.4781	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
72130	D	mmbtu	\$.4781	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
77896	D	mmbtu	\$.4781	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
66384	D	mmbtu	\$.4781	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
66385	D	mmbtu	\$.4781	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20079

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 05/26/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update rate escalation effective 01012011

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28505	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000024	gathering charge of \$0.3500/mmbtu. Compression charge \$.0650/mmbtu per stage. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

CPI-U

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3652	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28505 **CONFIDENTIAL**					
71794	D	mmbtu	\$.3652	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28505 **CONFIDENTIAL**					
66384	D	mmbtu	\$.3652	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28505 **CONFIDENTIAL**					
66385	D	mmbtu	\$.3652	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28505 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20079

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20080

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 08/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2020

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2010

CONTRACT COMMENT: thereafter, auto annual renewal

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28509	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00018.GGA	2014 Gathering fee of \$0.46193/mmbtu. Gas Redelivery Fee on Mash Unit of \$.26980/mmbtu. Compression fee \$.33286 for less than or equal to 89.9 psia; then \$.27738 for 90-114.9 psia; \$.22191 for 115-164.9 psia; \$.16643 for 165-214.9 psia; \$.11095 for 215-264.9 psia; \$.05548 for 265-414.9 psia; and \$.00 for greater than or equal to 415 psia. Treating fee of \$.0365 per mole percent of CO2, if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.7948	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
72130	D	mmbtu	\$.7948	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
77896	D	mmbtu	\$.7948	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
66384	D	mmbtu	\$.7948	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
66385	D	mmbtu	\$.7948	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Meter, and Redelivery Fees

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20080

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20081

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 08/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2017

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2009

CONTRACT COMMENT: 10/yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32345	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00002.GGA	2014 gathering fee of \$0.40418/mmbtu. Compression fee \$0.33256 for less than or equal to 89.9 psia; \$0.27714 for 90-114.9 psia; \$0.22171 for 115-164.9 psia; \$0.16628 for 165-214.9 psia; \$0.11085 for 215-264.9 psia; \$0.05543 for 265-414.9 psia and \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.0365 per mole percent of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 20081

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
72130	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
77896	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
66384	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
66385	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20585

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 08/14/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/12/2018

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10/yr-mthly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00005.GGA	Gathering fee of \$0.404180/mmbtu. Compression fee \$.33256 for less than or equal to 89.9 psia; \$.27714 for 90-114.9 psia; \$.22171 for 115-164.9 psia; \$.16628 for 165-214.9 psia; \$.11085 for 215-264.9 psia; \$.05543 for 265-414.9 psia; \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.365 per mole of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20585

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33059	**CONFIDENTIAL**			
72130	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33059	**CONFIDENTIAL**			
77896	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33059	**CONFIDENTIAL**			
66384	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33059	**CONFIDENTIAL**			
66385	D	mmbtu	\$.7367	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21198

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 07/02/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2020

INACTIVE DATE: **AMENDMENT DATE:** 08/13/2012

CONTRACT COMMENT: renewed yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): replaces fees section of contract

OTHER(EXPLAIN): Added term of contract date & comment, chg contr #, chg customer name as of 04012013, chg rate adjust. provision, 2014 esc. lat due to internal audit

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28509	**CONFIDENTIAL**	Y	
35042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00003.GGA	Gathering fee of \$0.68791/mmbtu and \$0.37811 for Makeup Gas. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Third party contract between Cowtown Pipeline Partners L.P. and Texas Midstream Gas Services (Access Midstream) as Gatherer, Third party transportation cost for Quicksilvers Village Creek Acreage covered under this Tariff. The gathering cost is \$0.30/mmbtu with \$250/mthly if less than 500/mmbtu/day is delivered. Escalation is Annual average CPI-U & PPI effective 1/1/2015 and every Jan thereafter.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6879	01/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21198

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21930

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 05/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Internal audit resulted 2014 esc delay, added term of contract and chg rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00001.GGA.901	Chesapeake CDP. Gathering charge of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.539592/mmbtu when 2500-4999 mmbtu/d, or \$0.48563 when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.377772 when >=15000 mmbtu/d; based on monthly avg volume a CDP. Electric charge actual cost. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6583	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22311

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 05/15/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2019

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2013

CONTRACT COMMENT: 10yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): 11012013 amendment dedicated additional acreage

OTHER(EXPLAIN): Added term contr./removed rate adjust. provision contract does not have one/Correcting 2010 rates to include compression fee

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32345	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00006.GGA	Gathering fee of \$0.3543/mmbtu. Compression charge \$0.30 for less than or equal to 89.9 psia; then \$0.25 for 90-114.9 psia; \$0.20 for 115-164.9 psia; \$0.15 for 165-214.9 psia; \$0.10 for 215-264.9 psia; \$0.05 and \$0.00 for greater than or equal to 415 psia. Treating fee of \$.035 per mole percent of CO2, if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure. Previous escalations effective 1/1/2012 & 1/1/2013 should not hve been submitted for this tariff. This revision should correct pricing back to 7/1/2010

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22311

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.6543	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
72130	D	mmbtu	\$.6543	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6543	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6543	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6543	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32345	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating Fee, Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22497

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 04/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: thereafter mthly-30/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update contract term and comments, contract #, & 01012014 esc. Internal audit resulted 2014 esc delay & corrections

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00003.GGA	Gathering charge of \$0.67621/mmbtu. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mmbtu	\$.6762	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31476	**CONFIDENTIAL**			
72340	D	mmbtu	\$.6762	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22497

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22498

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 04/25/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2012

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010

CONTRACT COMMENT: 3yr-auto yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): amendment addressed pressure issues and gathering fee change

OTHER(EXPLAIN): UpdateContract amend,Term/Comment,Contract#, 12014esc. CorrectContractDate, prior gathering >=301 psia. Co audit resulted 2014 esc delay/corrections

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28515	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00002.GGA	record correction of prior years gathering fee for >=301 psia: 1/2011 - \$0.20000, 1/2012 - \$0.20592, 1/2013 - \$0.20951. 1/2014 Gathering charge of \$0.65830/mmbtu when <= 150 psia; then \$0.59355 when 151 to 200 psia, \$0.48563 when 201 to 300 psia and \$0.21265 when >= 301 psia. No compression charge. Meter Fee is \$200 per month if volume delivered per receipt point drops below 500 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mmbtu	\$.6583	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
72340	D	mmbtu	\$.6583	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22498

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22499

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 04/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2010
CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update term/comment,Contract#, 2014 esc, add meter fee to type of service-other. Co audit resulted 2014 esc delay & corrections

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28509	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00001.GGA	Gathering charge of \$0.59355/mcf less a potential adjustment depending on the quarterly volumes transported. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mcf	\$.5936	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28509 **CONFIDENTIAL**					
72340	D	mcf	\$.5936	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28509 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22499

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22857

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 05/05/2010 **RECEIVED DATE:** 04/25/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: mth/mth-1st sales 01012011

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): UpdateCntrctDate,Term/Comment,Cntrct#,GatherFee2012/2013&2011GatherFeeDelPt#73017.NewCntrct9/1/2013-NewTariff.CoAuditResulted2014Delay&Corrections

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
42.5200.904	No 2014 escalation under this Tariff. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22857

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73017	D	mbtu	\$.6360	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
73016	D	mbtu	\$.6548	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
73017	D	mbtu	\$.6548	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
73016	D	mbtu	\$.6662	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
73017	D	mbtu	\$.6662	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23187

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 05/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal audit resulted 2014 esc delay, added term of contract and chg rate adjustment provision.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.902	Cesapeake CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6583	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24203

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 08/14/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2014
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2013
CONTRACT COMMENT: 5yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00017.GGA	2014 - Gathering fee of \$0.07443/mmbtu when between 0-14,999 mmbtu/d & \$0.05316/mmbtu when greater than or equal to 15,000 mmbtu/d. Compression fee of \$0.14885/mmbtu. Metering fee of \$400.00/month applies if during any given month less than 1,000 mcf is delivered to deliver point; applicable except in cases of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 24203

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.2233	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
72130	D	mmbtu	\$.2233	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
77896	D	mmbtu	\$.2233	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
66384	D	mmbtu	\$.2233	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
66385	D	mmbtu	\$.2233	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24218

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 05/12/2011 **RECEIVED DATE:** 05/15/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/12/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5yrs-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Removed compression off of type of service. Internal audit resulted 2014 esc delay & corrections

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33032	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00013.GGA	2014:Sliding scale gathering charge on per well basis (currently 6 wells): One well=\$0.94628/mmbtu, two wells=\$0.89312/mmbtu, three wells= \$0.73363/mmbtu, four wells=\$0.68047/mmbtu, five wells \$0.62731/mmbtu, six wells=\$0.57415/mmbtu, seven wells=\$0.52099/mmbtu.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 24218

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66385	D	mmbtu	\$,8792	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					
66384	D	mmbtu	\$,5742	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					
66385	D	mmbtu	\$,5742	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					
71794	D	mmbtu	\$,5742	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					
72130	D	mmbtu	\$,5742	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					
66385	D	mmbtu	\$,8400	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					
66385	D	mmbtu	\$,8649	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					
77896	D	mmbtu	\$,5742	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33032 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24218

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25613

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 08/14/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2032
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 20yr term; 90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28515	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00022.GGA	Effective 01-01-2014 Gathering charge of \$0.25375/mmbtu, reduced by \$0.07 if pressure drops below 180 psia. Compression charge \$.07105/mmbtu per stage-currently 2 stages

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st effective 1/1/2014 adjusted per CPI-U %increase or decrease

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25613

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3248	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
71794	D	mmbtu	\$.3248	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3248	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3248	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3248	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25707

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 10/26/2012 **RECEIVED DATE:** 05/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/25/2032

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 20/yr-renew mthly-60/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Contract #, 2012 rate & current 2014 Esc rate. Internal audit resulted 2014 esc delay & corrections to rate adjust. provision and term comment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34242	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00004.GGA	Gathering fee of \$0.30225/mmbtu for first 30,000,000 MMBtu; then fee to drop to \$0.2015/MMBtu. Meter Fee is \$400 per month if less than 400/mcf is delivered, except for Reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Escalation is an increase annually starting 01-01-2014 and each January 1st thereafter during the term. Each escalation is to reflect 1/2 of the percentage increase, if any, in the cPI-U for the most recent 12 mth period

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.3000	10/26/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34242	**CONFIDENTIAL**			
70131	D	mmbtu	\$.3023	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25707

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26176

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/18/2013
INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer and new tariff. Filing after review of tariff provisions applicability.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34093	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
42.1909.931	Compression sliding scale fee of \$0.20/mmbtu when <50 psia, \$0.15/mmbtu between 50-149.9 psia, \$0.10/mmbtu between 150-299.9 psia, \$0.05/mmbtu between 300-399.9 psia, and \$0.00 when > 400 psia. A low volume fee in effect if <300 mcf/d is delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66386	D	mmbtu	\$0.000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					
71794	D	mmbtu	\$0.000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					
66384	D	mmbtu	\$0.000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					
66385	D	mmbtu	\$0.000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34093 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26176

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26177

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/14/2014
INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34094	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
42.1909.901	Compression sliding scale fee of \$0.20/mcf when <50 psia, \$0.15/mcf between 50-149.9 psia, \$0.10/mcf between 150-299.9 psia, \$0.05/mcf between 300-399.9 psia, and \$0.00/mcf when >400 psia. A gas lift fee of \$200/month in effect.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26177

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
72130	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
77896	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
66384	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
66385	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26340

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 08/14/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5yr-yrly renewal-60/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated current charge to include compression fee for January 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00029.GGA	Gathering fee of \$0.2030/mmbtu. Compression fee for two stages \$0.15225/mmbtu. Meter Fee is \$400.00 per month if volume delivered per receipt point drops below 500 Mcf, except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Effective 1/2014 and annually thereafter, all fees will increase by % increase in CPI-U, capped at 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26340

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
72130	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26341

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 05/15/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5yr-yrly renewal-60/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Term/comment/contract#/01012014 esc. C3 includes compression. Internal audit was conducted resulting in delay of 2014 esc & updates

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00030.GGA	Gathering fee of \$0.2030/mmbtu. Compression fee is \$0.076125/mmbtu per stage (currently two stages).

RATE ADJUSTMENT PROVISIONS:

Effective 1/2014 and annually thereafter, all fees will increase by % increase in CPI-U, capped at 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26341

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
72130	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3553	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26919

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 05/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2025

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Internal audit discovered new tariff required since it is a separate contract from tariff 23187

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.904	McCulley CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26919

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6375	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6486	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6100	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6192	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6583	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26920

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 05/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2025

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Internal audit discovered new tariff required since it is a separate contract from tariff 21930

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.903	McCulley CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26920

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70131	D	mmbtu	\$.6375	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6486	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6583	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6100	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.6192	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26921

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 03/15/2014 **RECEIVED DATE:** 05/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/15/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3/yr term;yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed late due administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28503	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00005.GGA	Gathering fee is \$0.3500. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mcf	\$.3500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28503	**CONFIDENTIAL**			
72340	D	mcf	\$.3500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28503	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26921

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26922

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 05/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3/yr-yrly renewal-60/d cancellation

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed late due administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00032.GGA	2014: No Gathering fee; Compression fee \$.075/mmbtu per stage (currently 2 states).

RATE ADJUSTMENT PROVISIONS:

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26922

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
66384	D	mmbtu	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
66385	D	mmbtu	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
72130	D	mmbtu	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
77896	D	mmbtu	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26923

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 05/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1/yr term;yrlly renewal-60/d cancellation

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Replaces #22857 eff 9/1/13. Internal audit resulted 2014 esc delay & corrections

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00004.GGA	2013 gathering fee is \$0.67000 & 2014 gathering fee is \$0.68005. Meter Fee is \$200 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72340	D	mcf	\$.6801	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					
73018	D	mcf	\$.6801	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					
72340	D	mcf	\$.6700	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					
73018	D	mcf	\$.6700	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30161 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26923

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.