RRC COID: 714	13 COMPANY NAM	ME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 20314	
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	846646	
ORIGINAL CON	FRACT DATE: 05/22/2006	RECEIVED DATE: 10/14/2008
INITIAL SEI	RVICE DATE:	TERM OF CONTRACT DATE: 05/22/2016
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: Month to Month	
REASONS FOR FILIN	, J	
NEW FILING: N	RRC DOCKE	T NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	LAIN): None	
OTHER(EXI	LAIN): To update current charge amount.	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29340	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
TMGS013	Gathering Fee \$0.02 per MMBtu, Compr	ression Fee \$0.10/MMBtu, plus a prorata share of compressor fuel, plus any applicable taxes
RATE ADJUSTMEN	Γ PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>		RRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67626	D MMBtu \$.3400	0 05/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29340 **CONFIDEN	NTIAL**
TYPE SERVICE PROVI	DFD	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	
		g the negotiations. ransaction if the rate to be charged or offerred to be charged is to an
		nd at least two of those customers under the same or similar conditions of service. upplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 21360
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 01/23/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To remove affiliate designation.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29207 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS015Compression Fee \$0.08 per MMBtu plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70381 D MMBtu \$.0800 07/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29207 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC		
TARIFF CODE: TM RRC TARIFF NO: 22776		
DESCRIPTION: Transmission Miscellaneous STATUS: A		
OPERATOR NO: 846646		
ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Year to Year		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affiliate designation.		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
29207 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
Schedule 10 Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)		
RATE ADJUSTMENT PROVISIONS:		
None		
DELIVERY POINTS		
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>		
67227 D MMBtu \$1.2500 04/01/2013 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 29207 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
I Gathering		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 71	143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC		
TARIFF CODE: TM	I RRC TARIFF NO: 22777		
DESCRIPTION: T	Transmission Miscellaneous STATUS: A		
OPERATOR NO:	846646		
ORIGINAL CON	NTRACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014		
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:		
INA	ACTIVE DATE: AMENDMENT DATE:		
CONTRACT COM	IMENT: Year to Year		
REASONS FOR FILIN	NG		
NEW FILING: N	RRC DOCKET NO:		
CITY ORDINANO	CE NO:		
AMENDMENT(EX	KPLAIN): None		
OTHER(EX	(PLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affil	iate designation.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
29207	**CONFIDENTIAL**		
	Y		
CURRENT RATE COM	MPONENT		
RATE COMP. ID	DESCRIPTION		
Schedule 11	Gathering Fee \$0.79425/MMBtu, Compression Fee \$0.28593/MMBtu, plus any applicable taxes.		
RATE ADJUSTMEN	NT PROVISIONS:		
None			
DELIVERY POINTS			
<u>ID</u>	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	<u>-</u>	
67220	D MMBtu \$1.3600 05/01/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**		
Customer	29207 **CONFIDENTIAL**		
TYPE SERVICE PROV TYPE OF SERVICE			
	<u>SERVICE DESCRIPTION</u> <u>OTHER TYPE DESCRIPTION</u>		
J	Compression		
Ι	Gathering		
TUC APPLICABILITY			
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY		
	or the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)		
· ·	the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of s exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	ervice.	
I affirm that a true and c	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 22778
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affiliate designation.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29207 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
Schedule 12 Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67232 D MMBtu \$1.0500 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29207 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	143 (COMPANY NAME	E TEXAS MIDSTREAM GA	S SVCS, LLC	
TARIFF CODE: TN	1 RRC TAR	RIFF NO: 22779			
DESCRIPTION: 7	Transmission Miscellane	eous	STA	TUS: A	
OPERATOR NO:	846646				
ORIGINAL CON	NTRACT DATE: 09	9/01/2009	RECEIVED DATE:	01/23/2014	
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: Year to Yea	ar			
REASONS FOR FILL	NG				
NEW FILING: N		RRC DOCKET N	NO:		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	(PLAIN): None				
OTHER(EX	(PLAIN): To remove a	affiliate designation. Tari	ff was not timely filed due to rate calcul	ation information timing.	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAMI	Ē	CONFIDENTIAL?	DELIVERY POINT	
29207	**CONFIDENTIAL*'	k	Y		
CURRENT RATE CON	MPONENT				
RATE COMP. ID	DESCRIPTION				
Schedule 4	Gathering Fee \$0.5	2950/MMBtu, Compress	ion Fee \$0.21710/MMBtu, plus any app	blicable taxes.	
RATE ADJUSTME					
	NT PROVISIONS:				
None	NT PROVISIONS:				
None	NT PROVISIONS:				
None	<u>TYPE</u>	UNIT CURR	RENT CHARGE <u>EFFECTIVE</u>	<u>CONFIDENTIAI</u>	
None DELIVERY POINTS		UNIT CURR MMBtu \$.9500	RENT CHARGE EFFECTIVE 11/01/2		<u></u>
None DELIVERY POINTS ID	TYPE	MMBtu \$.9500			<u>-</u>
None DELIVERY POINTS ID 67207	<u>TYPE</u> D	MMBtu \$.9500	11/01/2		<u>-</u>
None DELIVERY POINTS <u>ID</u> 67207 <u>DESCRIPTION:</u>	<u>TYPE</u> D **CONFIDENTIAL	MMBtu \$.9500	11/01/2	2013 Y	<u></u>
None DELIVERY POINTS <u>ID</u> 67207 DESCRIPTION: Customer	TYPE D **CONFIDENTIAL 29207	MMBtu \$.9500 *** **CONFIDENT MMBtu \$.9700	IAL**	2013 Y	<u>-</u>
None DELIVERY POINTS ID 67207 DESCRIPTION: Customer 67207	TYPE D **CONFIDENTIAL 29207 D	MMBtu \$.9500 *** **CONFIDENT MMBtu \$.9700	IAL** 12/01/2	2013 Y	<u></u>
None DELIVERY POINTS DESCRIPTION: Customer 67207 DESCRIPTION:	TYPE D **CONFIDENTIAL 29207 D **CONFIDENTIAL 29207	MMBtu \$.9500 *** **CONFIDENT MMBtu \$.9700 ***	IAL** 12/01/2	2013 Y	<u>.</u>
None DELIVERY POINTS DESCRIPTION: Customer 67207 DESCRIPTION: Customer Customer	TYPE D **CONFIDENTIAL 29207 D **CONFIDENTIAL 29207	MMBtu \$.9500 *** **CONFIDENT MMBtu \$.9700 *** **CONFIDENT	IAL** 12/01/2	2013 Y 2013 Y	<u></u>
None DELIVERY POINTS D G 7207 DESCRIPTION: G 7207 DESCRIPTION: Customer TYPE SERVICE PROV	TYPE D **CONFIDENTIAL 29207 D **CONFIDENTIAL 29207	MMBtu \$.9500 *** **CONFIDENT MMBtu \$.9700 *** **CONFIDENT	IAL** 12/01/2	2013 Y 2013 Y	<u>-</u>

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**22779

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 22780
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed timely due rate calculation information timing. To remove affiliate designation.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29207 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
Schedule 5Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
67208 D MMBtu \$.3900 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29207 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 714	3 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 22781
DESCRIPTION: Tra	nsmission Miscellaneous STATUS: A
OPERATOR NO:	846646
ORIGINAL CONT	RACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014
INITIAL SER	
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: Year to Year
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE	E NO:
AMENDMENT(EXP	LAIN): None
OTHER(EXP	LAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affiliate designation.
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29207 *	*CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
Schedule 7	Gathering Fee \$0.52950/MMBtu, Compression Fee \$0.17368/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67211	D MMBtu \$.9500 05/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer 2	9207 **CONFIDENTIAL**
TYPE SERVICE PROVID	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
I	Gathering
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations. of be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)
	e same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. A state it with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and cor	rrect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM RRC TARIFF NO: 22782	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affiliate	e designation.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29207 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
Schedule 9 Gathering Fee \$0.63540/MMBtu, Compression Fee \$0.19062/MMBtu, plus any applicable taxes.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
67226 D MMBtu \$.9100 04/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29207 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
J Compression	
I Gathering	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of serv Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	ice.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC		
TARIFF CODE:TMRRC TARIFF NO:	22783		
DESCRIPTION: Transmission Miscellaneous	STATUS: A		
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 02/20/2014		
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:		
INACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N RR	C DOCKET NO:		
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER (EXPLAIN): To rept current rate, incl a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation information timing.			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
29207 **CONFIDENTIAL**			
	Y		

TARIFF CODE: TM	RRC TARIFF NO: 22783
CURRENT RATE COMP	
RATE COMP. ID Schedule A2-2	DESCRIPTION Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
FMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gailverr for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding semence are set forth in Section 4(b) of this Section 4(b) shall be deared to begin on the Deemed Start Date as defined in Section 4(b) of the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in McFs) shall be dearened for the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in McFs) shall be darened for a defined in Section 4(b) of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in McFs) shall be carried forward to the second Year of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in McFs) shall be carried forward to the second Year of the Adjusted Barnett Annual Minimum Volume for such first Year and reflecting by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume for such second Year of the Minimum Volume for such second Year of the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year of the Amount Ear Start Start (Ear Companied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year of the Adjusted Barnett Annual Minimum Volume in such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume for such Second Ye

RATE ADJUSTMENT PROVISIONS:

None

COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC 7143 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 22783 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70378 D MMBtu \$2.8800 12/01/2013 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 29207 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE:TMRRC TARIFF NO:	22784	
DESCRIPTION: Transmission Miscellaneous	STATUS: A	
OPERATOR NO: 846646		
ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 02/20/2014	
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:	
INACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year		
REASONS FOR FILING		
NEW FILING: N RRC	C DOCKET NO:	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): To rept current rate, incl a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation information timing.		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
29207 ** CONFIDENTIAL**		
	Y	

TARIFF CODE:	'M RRC TARIFF NO: 22784
URRENT RATE C	DMPONENT
RATE COMP. ID	DESCRIPTION
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	prior to such escatation and (1) 1/12 (Pees) and 1/02/(Coss), wint the first such escatation foculting as prior duality 1, 2010. Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathererd Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Stan Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in McF3, shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such rist Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year anthefield by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes shi the second Year of the Minimum Volume for such first Year, the Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume in such scond Year (as the Minimum Volume for such Second Year (as the Adjusted Barnett Annual Minimum Volume in such scond Year (as the Year Second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year (as tigudated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume for such Year, as liquidated and agreed damages for Producers for producers failure to deliver the Adjusted Barnett Annual Minimum Volume for such Year, as liquidated and agreed damages for Producers failure to deliver the Adjusted Barnett Annual Minimum Volume

None

TARIF CODE: TM RRCTARIFY NO: 22784 DELIVERY POINTS UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 6724 D MMBu \$3660 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 09/01/2013 Y Customer 29207 **CONFIDENTIAL** 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 0 9/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 0 9/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 0 12/01/2013 Y D <t< th=""><th colspan="7">RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC</th></t<>	RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC						
$\begin{tabular}{ c c c c c c c } \hline \mathbf{D} & \mathbf{INT} & $\mathbf{CURRENT CHARGE}$ & $\mathbf{EFFECTIVE DATE}$ & $\mathbf{CONFIDENTIAL}$ \\ \hline 0 & $0$$	TARIFF CODE: TN	M RRC TARIFF NO	22784				
67214 D MMBa \$9600 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DELIVERY POINTS						
Customer 29207 **CONFIDENTIAL.** 67209 D MMBia \$3.2600 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL.**							
Customer 67209 D MMBu \$3,2600 D MMBu \$3,2600 D MMBu \$3,2600 D MMBu \$,9600 09/01/2013 Y D MMBu \$,9600 O MMBu \$,9600 O MMBu \$,9600 O MMBu \$,9600 O 0.01/2013 Y **CONFIDENTIAL** Customer O MMBu \$3,2100 D MMBu \$3,200 D MMBu \$3,700 D MMBu \$3,7200 D MMBu \$3,200 D MMBu \$3,200 D MMBu \$3,6400 D MMBu \$3,6400 D MMBu \$3,6400 D MMBu \$3,3300 D MMBu \$3,3300 D MMBu \$3,3400 D MMBu \$3,4100 D MMBu \$3,4100 <	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** D MMBu \$3.4300 12.01/2013 Y DESCRIPTION: **CONFIDENTIAL** 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 2000000000000000000000000000000000000	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 74048 D MMBu \$9600 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67214 D MMBu \$2,4100 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL**	67209	D MME	tu \$3.2600	12/01/2013	Y		
74048 D MMBtu \$9600 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67214 D MMBiu \$2.4100 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67214 D MMBu \$2,4100 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	74048	D MME	tu \$.9600	09/01/2013	Y		
Custome D MMBtu \$2.4100 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: ***CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70380 D MMBtu<\$3.7000	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 70380 D MMBu \$3.7000 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	67214	D MME	tu \$2.4100	12/01/2013	Y		
Customer D MMBtu \$3,700 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION:**CONFIDENTIAL**Customer29207**CONFIDENTIAL**67229DMMBtu\$3.7200 $12/01/2013$ YDESCRIPTION:**CONFIDENTIAL**Customer29207**CONFIDENTIAL**67215DMMBtu\$3.6400 $12/01/2013$ YDESCRIPTION:**CONFIDENTIAL**Customer29207**CONFIDENTIAL**67216DMMBtu\$3.4300 $12/01/2013$ YDESCRIPTION:**CONFIDENTIAL**Customer29207**CONFIDENTIAL**67230DMMBtu\$.4100 $10/01/2013$ YDESCRIPTION:**CONFIDENTIAL**Customer29207**CONFIDENTIAL**Customer29207**CONFIDENTIAL**Customer29207**CONFIDENTIAL**Customer29207**CONFIDENTIAL**	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67229 D MMBtu<§3.7200	70380	D MME	tu \$3.7000	12/01/2013	Y		
67229 D MMBtu \$3.7200 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67215 D MMBtu<\$3.6400	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67215 D MMBtu \$3.6400 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	67229	D MME	tu \$3.7200	12/01/2013	Y		
67215 D MMBtu \$3.6400 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67216 D MMBtu \$3.4300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67216 D MMBtu \$3.4300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	67215	D MME	tu \$3.6400	12/01/2013	Y		
67216 D MMBtu \$3.4300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67230 D MMBtu \$.4100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Image: Confidential for the state of t	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67230 D MMBtu \$.4100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Image: Customer 29207 **CONFIDENTIAL**	67216	D MME	tu \$3.4300	12/01/2013	Y		
Customer D MMBtu \$.4100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL**	Customer	29207	*CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL**	67230	D MME	tu \$.4100	10/01/2013	Y		
	DESCRIPTION:	**CONFIDENTIAL**					
67230 D MMBtu \$2.3500 12/01/2013 Y	Customer	29207	*CONFIDENTIAL**				
	67230	D MME	tu \$2.3500	12/01/2013	Y		
DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
Customer 29207 **CONFIDENTIAL**	Customer	29207	*CONFIDENTIAL**				

COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC 7143 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 22784 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 67218 D MMBtu \$3.0900 12/01/2013 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 29207 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	22816
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE: 03/05/2014	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To rept current rate, in information timing.	cl a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29207 **CONFIDENTIAL**	
	Y

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC					
TARIFF CODE: TM	RRC TARIFF NO: 22816					
CURRENT RATE COMP)NENT					
RATE COMP. ID	DESCRIPTION					
Schedule A2-1	Producers shall pay Gatherer the amount specified as consideration for receiving Producers' Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stage of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression 1, \$0.73. (Se individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression 1, \$0.73. (Se individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression 1, \$0.73. (Se individual delivery point or such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers' Gas and MV Mitigation Gas received ach Month at the Barnet Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following deliver points (together with any other mutually agreeable future delivery points on the Barnett Central Gathering stem eas such) shall be referred to herein as the Barnett Central CrossTex Delivery Points. Delivery Point - Tantara, Meter Number 7940128, Tantarra West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) CrossTex curtalis or suspends					
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume For such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first que and the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first que and up to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such second Year of the Minimum Volume for such second Year first Year, it first Year, it first Year, it the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume for such second Year may be increased as provided above), then Producers failure to deliver the Adjusted Barnett Annual Minimum Volume for such second Year (as provided barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year as liquidated and agrees of anocompanied by reasonable support for the Adjusted Barnett Annual Minimum Volume for such second Year, as liquidated and agrees of anocovec in the Adjusted Barnett Annual Minimum Volume for such second Year as liquidated and agrees of anocovec first bear. The Adjusted Barnett Annual Minimum Volume for such second Ye					

RRC COID:	7143	B COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE:	TM	RRC TARIFF NO: 22816
CURRENT RATE	COMP	ONENT
RATE COMP. ID		DESCRIPTION
		Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.
RATE ADJUST	MENT	PROVISIONS:
None		

TARRY CODE: TM RRCTARIF NO: 22816 DELIVERY POINTS INT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL. 70370 D MMBsu \$14400 11/01/2013 Y DESCRIPTION: "*CONFIDENTIAL.**	RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70370 D MMBu \$3.4400 11.01/2013 Y DESCRIPTION: **CONFIDENTIAL.** 70370 D MMBu \$3.4400 12.01/2013 Y DESCRIPTION: **CONFIDENTIAL.** 67205 D MMBu \$3.4400 12.01/2013 Y DESCRIPTION: **CONFIDENTIAL.** 67205 D MMBu \$3.4200 12.01/2013 Y DESCRIPTION: **CONFIDENTIAL.** 67205 D MMBu \$1.0600 09.01/2013 Y DESCRIPTION: **CONFIDENTIAL.** 67206 D MMBu \$1.0500 10.01/2013 Y DESCRIPTION: **CONFIDENTIAL*	TARIFF CODE: TN	M RRC TARIFF N	O: 22816				
9370 D MMBu \$1,0400 11,01,2013 Y DESCRIPTION: **CONFIDENTIAL**	DELIVERY POINTS						
Customer 29207 **CONFIDENTIAL.** 70370 D MMBu \$3,4400 1201/2013 Y DESCRIPTION: **CONFIDENTIAL.**							
Customer D MMBin \$3,4400 12,01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67205 D MMBu \$9700 11.01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67205 D MMBiu S.9700 11/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	70370	D MN	1Btu \$3.4400	12/01/2013	Y		
Constant 67205 D MMBiu \$9700 11/01/2013 Y B SCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** <	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Cu	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL ** 67205 D MMBu \$3.4200 12.01/2013 Y DESCRIPTION: **CONFIDENTIAL ** (12.01/2013) Y 67206 D MMBu \$1.0600 09/01/2013 Y 67206 D MMBu \$1.0600 09/01/2013 Y 67206 D MMBu \$1.0600 09/01/2013 Y 67206 D MMBu \$1.0600 10.01/2013 Y 67206 D MMBu \$1.0500 10.01/2013 Y 67206 D MMBu \$3.6700 12.01/2013 Y 9207 **CONFIDENTIAL**	67205	D MN	1Btu \$.9700	11/01/2013	Y		
Gradient 67205 D MMBu \$3.4200 12.01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Operation Operation Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67206 D MMBu \$1.0500 10.01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$5.6300 12.01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$5.6300 12.01/2013	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67206 D MMBtu \$1.0600 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67206 D MMBiu \$1.0600 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67206 D MMBiu \$1.0500 10/01/2013 Y 0ESCRIPTION: **CONFIDENTIAL**	67205	D MM	1Btu \$3.4200	12/01/2013	Y		
Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67206 D MMBtu \$1.0600 09/01/2013 Y 67206 D MMBtu \$1.0500 10/01/2013 Y 67206 D MMBtu \$1.0500 10/01/2013 Y 67206 D MMBtu \$1.0500 12/01/2013 Y 67206 D MMBtu \$3.6700 12/01/2013 Y 9ESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67206 D MMBu \$1.0500 10.01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67206 D MMBtu \$1.0500 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	67206	D MN	1Btu \$1.0600	09/01/2013	Y		
Customer D MMBtu \$1.0500 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** Z Z Z 67206 D MMBtu \$3.6700 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$1.0300 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$5.6300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$5.6300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67213 D MMBtu \$3.4900 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 200/2	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67206 D MMBtu \$3.6700 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67206 D MMBtu<\$3.6700	67206	D MM	1Btu \$1.0500	10/01/2013	Y		
67206 D MMBtu \$3.6700 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$1.0300 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$1.0300 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	67206	D MM	1Btu \$3.6700	12/01/2013	Y		
Customer D MMBtu \$1.0300 09/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$5.6300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 70379 D MMBtu \$5.6300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 67213 D MMBtu \$3.4900 12/01/2013 Y 67213 D MMBtu \$3.4900 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	70379	D MM	1Btu \$1.0300	09/01/2013	Y		
Customer D MMBtu \$5.6300 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 29207 **CONFIDENTIAL** 67213 D MMBtu \$3.4900 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
Customer 29207 **CONFIDENTIAL** 67213 D MMBtu \$3.4900 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	70379	D MM	1Btu \$5.6300	12/01/2013	Y		
67213 D MMBtu \$3.4900 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL**	Customer	29207	**CONFIDENTIAL**				
	67213	D MM	1Btu \$3.4900	12/01/2013	Y		
Customer 29207 **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	29207	**CONFIDENTIAL**				

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC						
TARIFF CODE: TN	A RRC TA	RIFF NO:	22816			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA		CONFIDENTIAL	
76903	D	MMBtu	\$.9600	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
70370	D	MMBtu	\$.9900	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
70370	D	MMBtu	\$1.0000	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
76903	D	MMBtu	\$1.0300	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
76903	D	MMBtu	\$3.0900	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
67228	D	MMBtu	\$1.6800	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
67228	D	MMBtu	\$1.7000	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
67228	D	MMBtu	\$4.0600	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29207	**CC	ONFIDENTIAL**			
TYPE SERVICE PROVIDED						
TYPE OF SERVICE		CRIPTION	<u> </u>	OTHER TYPE DESCRIPTION		
Ι	Gathering					

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**22816

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 22825
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affiliate designation.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29207 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
Schedule 6 Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70277 D NUE 0 (500) 0 4/01/2012 NUE
70377 D MMBtu \$.6500 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29207 **CONFIDENTIAL**
67217 D MMBtu \$.6500 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29207 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**22825

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC					
TARIFF CODE: TM RRC TARIFF NO: 22826					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
OPERATOR NO: 846646					
ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 01/23/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affiliate designation.					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
29207 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
Schedule 8 Gathering Fee \$0.42360/MMBtu, plus any applicable taxes.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
74049 D MMBtu \$.7400 05/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 29207 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

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RRC COID: 7143 COMPANY	Y NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	23600
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC I	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To rept current rate, incl a information timing.	new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29207 **CONFIDENTIAL**	
	Y

TARIFF CODE: TM	RRC TARIFF NO: 23600
URRENT RATE COM	IPONENT
ATE COMP. ID	DESCRIPTION
chedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
MGS036	proto such escalation and (ii) 1.02 (Pees) and 1.029(Costs), with the first such escalation occurring as 0 January 1, 2010. Minimum Volume Commitment – Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (out to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (out to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in MC(s) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in MC(s) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, so partial liquidated and agreed damages for Producers failure to deliver the Adjusted Barnett Annual Minimum Volume for such second Year (as Fyar, so partial liquidated and agreed damages for Producers failure to deliver the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor a companied by reasonable support for the amount invoiced therein an annuel equal to the shortfall volume for such second Year (as defined and gareed damages for Producers failure to deliver the Adjusted Barnett Annual Minimum Volume for such keesond Year. If the Annual Barnett Gatherer of an invoice therefor accompanie by teasonable support for the amount

None

RRC COID:	7143	COMPAN	Y NAME: TE	EXAS MIDST	REAM GAS SVCS	S, LLC	
TARIFF CODE: T	M RRG	C TARIFF NO:	23600				
DELIVERY POINTS							
ID	TYPI		CURRENT (CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
76905	D	MMBtu	\$2.5100		12/01/2013	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	29207	**C	ONFIDENTIAL**				
76906	D	MMBtu	\$9.2300		12/01/2013	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	29207	**C	ONFIDENTIAL**				
76908	D	MMBtu	\$3.4500		12/01/2013	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	29207	**C	ONFIDENTIAL**				
67224	D	MMBtu	\$3.5200		12/01/2013	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	29207	**C	ONFIDENTIAL**				
76905	D	MMBtu	\$.9600		09/01/2013	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	29207	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	E SERVICE	DESCRIPTION		OTHER TY	PE DESCRIPTION		
Ι	Gathering						
TUC APPLICABILIT	'V						

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC				
TARIFF CODE:TMRRC TARIFF NO:	24732				
DESCRIPTION: Transmission Miscellaneous	STATUS: A				
OPERATOR NO: 846646					
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/20/2014				
INITIAL SERVICE DATE: 04/01/2011	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRO	C DOCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): To rept current rate, inc information timing.	a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation				
CUSTOMERS					
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
29207 **CONFIDENTIAL**					
	Y				

RRC COID: 714. TARIFF CODE: TM	3 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC RRC TARIFF NO: 24732				
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
rmgs016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.				
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) ar less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% o the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced				

Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume,, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the

Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9. **RATE ADJUSTMENT PROVISIONS:**

None

RRC COID: 71	143 (COMPAN	NY NAME: TEX	AS MIDSTREAM GAS SVO	CS, LLC	
TARIFF CODE: TM	RRC TAR	IFF NO:	24732			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
79050	D	Mcf	\$1.0700	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29207	**0	CONFIDENTIAL**			
79050	D	Mcf	\$3.5300	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				_
Customer	29207	**0	CONFIDENTIAL**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILITY	7					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
		e		o of those customers under the same of tural gas, or a supplier of an alternativ		

RRC COID: 7143	COMPAN	NY NAME:	TEXAS MIDSTREAM GA	AS SVCS, LLC		
TARIFF CODE: TM	RRC TARIFF NO:	24733				
DESCRIPTION: Transr	nission Miscellaneous		STA	ATUS: A		
OPERATOR NO: 846	5646					
ORIGINAL CONTRA	ACT DATE:		RECEIVED DATE:	01/16/2014		
INITIAL SERVI	CE DATE: 09/01/2011	r	FERM OF CONTRACT DATE:			
INACT	IVE DATE:		AMENDMENT DATE:			
CONTRACT COMMEN	NT: Year to Year					
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
CITY ORDINANCE N	0:					
CITY ORDINANCE N AMENDMENT(EXPLA						
AMENDMENT(EXPLA	IN): None		ely filed due to rate calculation info	ormation timing.		
AMENDMENT(EXPLA	IN): None			ormation timing.		
AMENDMENT(EXPLA OTHER(EXPLA CUSTOMERS	IN): None			ormation timing. DELIVERY POINT		
AMENDMENT(EXPLA OTHER(EXPLA CUSTOMERS CUSTOMER NO CU	IN): None IN): To report current rate. T		ely filed due to rate calculation info			
AMENDMENT(EXPLA OTHER(EXPLA CUSTOMERS CUSTOMER NO CU	 IN): None IN): To report current rate. T STOMER NAME 		ely filed due to rate calculation info			
AMENDMENT(EXPLA OTHER(EXPLA CUSTOMERS CUSTOMER NO CU	 IN): None IN): To report current rate. T STOMER NAME ONFIDENTIAL** 		ely filed due to rate calculation info			
AMENDMENT(EXPLA OTHER(EXPLA CUSTOMERS CUSTOMER NO CU 33558 **C	 IN): None IN): To report current rate. T STOMER NAME ONFIDENTIAL** 		ely filed due to rate calculation info			
AMENDMENT(EXPLA OTHER(EXPLA CUSTOMERS CUSTOMER NO CU 33558 **C CURRENT RATE COMPO RATE COMP. ID I	IN): None IN): To report current rate. T STOMER NAME ONFIDENTIAL**	'ariff was not tim	ely filed due to rate calculation info <u>CONFIDENTIAL?</u> Y			
AMENDMENT(EXPLA OTHER(EXPLA CUSTOMERS CUSTOMER NO CU 33558 **C CURRENT RATE COMPO RATE COMP. ID I	IN): None IN): To report current rate. T STOMER NAME ONFIDENTIAL** NENT DESCRIPTION Gathering fee \$0.65/Mcf, plus	'ariff was not tim	ely filed due to rate calculation info <u>CONFIDENTIAL?</u> Y			

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC						
TARIFF CODE: TM	1 RRC TARIFI	F NO: 2473	3			
DELIVERY POINTS						
<u>ID</u> 70370	<u>TYPE</u> D		CURRENT CHAE 3500	RGE EFFECTIVE DATE 09/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
70370	D	Mcf \$.6	600	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
67205	D	Mcf \$.7	700	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
67205	D	Mcf \$.6	600	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
67206	D	Mcf \$.6	5700	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
79050	D	Mcf \$5.	.5100	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
79050	D	Mcf \$1.	.0600	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
79050	D	Mcf \$12	2.1600	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
79050	D	Mcf \$8	7800	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33558	**CONFII	DENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		PTION	<u>0</u>	THER TYPE DESCRIPTION		
I	Gathering					

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**24733

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RR	C TARIFF NO: 24734
DESCRIPTION: Transmission Mis	scellaneous STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE	E: RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE	TERM OF CONTRACT DATE.
INACTIVE DATE	E: AMENDMENT DATE:
	r to Year
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reinfor	ept current rate, incl a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation mation timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER	<u>NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29207 **CONFIDEN	TIAL**
	Y

RRC COID:	7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE:	TM RRC TARIFF NO: 24734
URRENT RATE	OMPONENT
RATE COMP. ID	DESCRIPTION
rmgs016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes, If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such forst Year. If ther sis abstrfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such second Year (at BAJusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume For such second Year as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume for such second Year. If the Annual Barnet Gathered Volumes in the Scong Year (as the Adjusted Barnett Annual Minimum Volume for such second Year. If the Annual Barnett Gathered Volumes due therefor, and annuo tequal to the shortfall volume for such Second Year. If the Annual Barnett Gathered Volumes due to the Stortfall volume for such Year. The Producers fall pag Gatherer in cash, no l

RATE ADJUSTMENT PROVISIONS:

None DELIVERY POINTS ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 79051 Mcf 12/01/2013 Y D \$2.3400 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 29207 Customer

calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**24734

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Ι

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	24735
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE: 03/01/2011	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To rept current rate, in information timing.	cl a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29207 **CONFIDENTIAL**	
	Y

TADIEE CODE. TM	
TARIFF CODE: TM CURRENT RATE COMP	RRC TARIFF NO: 24735
RATE COMP. ID	DESCRIPTION
MGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
FMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Cathering Systems in each Year during the Minimum Volume For doucers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf3 shall ble carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf3 shall ble carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf3 shall ble carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed dumages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such Sirst Year. If the Annual Barnett Gathered Volumes in the second Year (ha Minimum Volume For such second Year of the Barnett Annual Minimum Volume for such first Years (and hadfineter in cash, no later than 30 pays following the receipt by Producers' from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (the Adjusted Barnett Annual Minimum Volume for such second Year, at liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume for such Second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Ga

None

DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79052	D	Mcf	\$3.4200	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29207	**C0	ONFIDENTIAL**			

OTHER TYPE DESCRIPTION

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**24735

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

Gathering

TUC APPLICABILITY

Ι

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE:TMRRC TARIFF NO:	24736
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE: 01/01/2011	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRO	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To rept current rate, inc information timing.	a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29207 **CONFIDENTIAL**	
	Y

RRC COID: 714	3 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 24736
URRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
rMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	2025 30.01.59 Jet Mit. 2005 392 Abs 112 per Mit. Vacuation of equal 10 350 Jetg 20.153 Jet Mit. plus any apprincip texture design of the article plus any apprince datases. Minimum Volume for each such types to comply with their obligations under the preecking sentence are set forth in Section 4(b) of this Section 4(c) below) are exclusive remedies for any failure of Producers to comply with their obligations under the preecking sentence are set forth in Section 4(c) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf3 shall be carried forward to the second Year and the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf3 shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in each, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such second Year and free device the Adjusted Barnet Annual Minimum Volume for such second Year (as the Adjusted Barnet Annual Minimum Volume for such second Year (as the Adjusted Barnet Annual Minimum Volume for Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (stytested Barnet Annual Minimum Volume for such second Year may be increased as provided above), then Producers fall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer for an invoice therefor accompanied by suspontable support for the amount invoice dherein an amount equal to t

RATE ADJUSTMENT PROVISIONS:

None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 67219 D Mcf \$3.7100 12/01/2013 Y **DESCRIPTION:** **CONFIDENTIAL** 29207 **CONFIDENTIAL** Customer

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**24736

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Gathering

TUC APPLICABILITY

Ι

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25335
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 08/20/2013
INITIAL SERVICE DATE: 03/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33985 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION TMGS019 Gathering fee \$0.10/MMBtu, plus any applicable taxes.
11005019 Gallering ree 50.10/Minibid, plus any appreade taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70370 D MMBtu \$.1100 07/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33985 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25336
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 01/16/2014
INITIAL SERVICE DATE: 03/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33987 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS021 Gathering fee \$0.43/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67206 D MMBtu \$.4300 11/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33987 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143	COMPA	ANY NAME:	TEXAS MIDSTREA	AM GAS SVC	S, LLC	
TARIFF CODE: TM	RRC TARIFF NO:	25337				
DESCRIPTION: Trans	smission Miscellaneous			STATUS: A		
OPERATOR NO: 84	46646					
ORIGINAL CONTR	ACT DATE:		RECEIVED	DATE: 01/16/	2014	
INITIAL SERV	VICE DATE: 03/01/2012		TERM OF CONTRACT			
INAC	TIVE DATE:		AMENDMENT	DATE:		
CONTRACT COMME	NT: Year to Year					
REASONS FOR FILING						
NEW FILING: N	RI	RC DOCKET NO):			
CITY ORDINANCE	NO:					
AMENDMENT(EXPL	AIN): None					
OTHER(EXPL	AIN): To reflect current rate	. Tariff was not ti	mely filed due to rate calcul	ation information ti	ming.	
CUSTOMERS						
	USTOMER NAME		CONFIDENTL	AL? <u>DELIVE</u>	ERY POINT	
33986 **(CONFIDENTIAL**					
			Y			
CURRENT RATE COMPO	ONENT					
RATE COMP. ID	DESCRIPTION	1 1.				
TMGS020	Gathering fee \$0.20/MMBtu	, plus any applica	ble taxes.			
RATE ADJUSTMENT	PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	TYPE UNIT		NT CHARGE EFF	ECTIVE DATE	CONFIDENTIAL	
67205	D MMB	tu \$.2000		09/01/2013	Y	
DESCRIPTION: *	*CONFIDENTIAL**					
Customer 33	986 *	*CONFIDENTIA	L**			
67205	D MMB	tu \$.1900		11/01/2013	Y	
DESCRIPTION: *	*CONFIDENTIAL**					
Customer 33	986 *	*CONFIDENTIA	L**			
TYPE SERVICE PROVID	ED					
TYPE OF SERVICE	SERVICE DESCRIPTION	<u>1</u>	OTHER TYPE D	ESCRIPTION		
Ι	Gathering					

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**25337

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25338
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 01/16/2014
INITIAL SERVICE DATE: 06/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33991 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS022 Gathering fee \$0.80/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (720) D NUT 0 (700) 11 (01 (2012)) Nu
67206 D MMBtu \$.6500 11/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33991 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPAN	Y NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	25339
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate, an	nd include a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	CONFIDENTIAL? <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

RRC COID: 714.	3 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25339
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
Schedule A2-2	Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
FMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Ferid (which for purposes of this Section 4(b) shall be deared to begin on the Deemed Start Date as defined in Section 4(b) below) ar less than the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be deared Producers shall be acried to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall to the second Year (Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) sharent Hese (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barrett Gathered Yolumes in the second Year of the Minimum Volume for such second Year first Year. If the Annual Barrett Gathered Yolumes in the second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnet Annual Minimum Volume for such second Year (as in guidated and agreed damages for Producers' shall pa Gatherer in a shall second Year (be the Adjusted Barnett Annual Minimum Volume for such second Year, if the Annual Barnett Gathered Volumes in the Year Second Year of the amount invoiced therein in Such Second Year (be the Adjusted Barnett Annual Minimum Volume for such second Year (be the Adjusted Barnett Annual

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 71	.43	COMPAN	Y NAME: TE	XAS MID	STREAM GAS SVCS	, LLC	
TARIFF CODE: TM	RRC TA	RIFF NO:	25339				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70372	D	MMBtu	\$1.0200		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	33988	**CC	ONFIDENTIAL**				
70372	D	MMBtu	\$3.0900		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	33988	**CC	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
Ι	Gathering						
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pip	not be used to suppor				be charged or offerred to be cl	narged is to an	
		0	•		ustomers under the same or si r a supplier of an alternative fo		

RRC COID: 7143 COMPANY I	NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 253	343
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DO	CKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate, and in	clude a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

TARIFF CODE: TM	RRC TARIFF NO: 25343
URRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
FMGS036	prior to such escalation and (ii) 1.02 (Pres) and 1.02C(osts), with the trist such escalation occurring as of almary 1, 2010. Minimum Volume Commitmen 1- Producers to comply with their obligations under the preeding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (un to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf3 shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf3 shall more forwards first Year, as partial liquidated and agreed dumages for Producers' failure to deliver the Adjusted Barnett Fors (defined below) for such first Year. If the Annual Barnett Gathered Yolumes in the second Year of the amionut invoine there short and lowing the receipt by Producers from Gatherer of an invoice therefor accompanied by presonable support for the amount invoice therein an announe (qual to the shortfall volume for such second Year (expressed in McF3) multiplied by the Average Barnett Fees for such second Year. If the Annual Barnett Gathered Volumes in the Yabited Barnett Annual Minimum Volume for such second Year. If the Annual Barnett Gathered Volumes delivered of the frainium Volume for such Year. Such second Year in the Annual Minimum Volume for such s

None

RRC COID: 71	43 COM	IPANY NAME: TI	EXAS MIDSTREAN	M GAS SVCS,	LLC	
TARIFF CODE: TM	RRC TARIFF	NO: 25343				
DELIVERY POINTS						
<u>ID</u> 67209		MBtu \$1.0000		CTIVE DATE 09/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
74048	D M	MBtu \$1.0600		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
74048	D M	MBtu \$1.0500		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
67209	D M	MBtu \$3.2300		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
74048	D M	MBtu \$3.3400		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
67214	D M	MBtu \$2.9200		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
70380	D M	MBtu \$.6400		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
70380	D M	MBtu \$3.0800		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
67229	D M	MBtu \$.9600		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				
67215	D M	MBtu \$3.1200		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**				

RRC COID:	RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC						
TARIFF CODE:	TM RRC	FARIFF NO:	25343				
DELIVERY POINT	rs						
	TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE DATE 09/01/2013	CONFIDENTIAL	
67216	D	MMBtu	\$1.0300		09/01/2013	Y	
DESCRIPTION	**CONFIDENT	IAL**					
Customer	33988	**C(ONFIDENTIAL**				
67216	D	MMBtu	\$4.7500		12/01/2013	Y	
DESCRIPTION	**CONFIDENT	IAL**					
Customer	33988	**C0	ONFIDENTIAL**	:			
67230	D	MMBtu	\$1.0300		09/01/2013	Y	
DESCRIPTION	**CONFIDENT	IAL**					
Customer	33988	**C0	ONFIDENTIAL**				
67230	D	MMBtu	\$3.6700		12/01/2013	Y	
DESCRIPTION	**CONFIDENT	IAL**					
Customer	33988	**C(ONFIDENTIAL**	:			
67218	D	MMBtu	\$.9600		09/01/2013	Y	
DESCRIPTION	**CONFIDENT	IAL**					
Customer	33988	**C0	ONFIDENTIAL**				
67218	D	MMBtu	\$2.2100		12/01/2013	Y	
DESCRIPTION	: **CONFIDENT	IAL**					
Customer	33988	**C0	ONFIDENTIAL**	:			
TYPE SERVICE PI	ROVIDED						
TYPE OF SERVI	CE SERVICE DI	ESCRIPTION		OTHE	R TYPE DESCRIPTION		
Ι	Gathering						
TUC APPLICABIL	JTY						
FACTS SUPPOR	FING SECTION 104.0	003(b) APPLICA	BILITY				
	ty nor the customer had t cannot be used to supp				o be charged or offerred to be c	harged is to an	

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	25344
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate,	and include a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

RRC COID: 714	3 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25344
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
Schedule A2-1	Producers shall pay Gatherer the amount specified as consideration for receiving Producers' Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stages of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression is applicable only to fuel cap calculations. The Fees specified will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided, as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers for Producers' Gas and MV Mitigation Gas received each Month at the Barnett Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following delivery points on the Barnett Central Gathering System are covered by the North Johnson Agreement dated September 1, 2007, between CEMI and CrossTex North Texas Gathering (CrossTex), as amended (the 'CrossTex Agreement') are identified below, and such delivery points (together with any other mutually agreeable future delivery Points: Delivery Point - Tantarra, Meter Number 7940128, Tantarra West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) C
TMGS036	CrossTex, its successors, or other Person providing low pressure service. Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume for such second Year. If the Annual Barnett Gathered for accompanied by reasonable support for the amount invoice therefor accompanied by reasonable support

TARIFF CODE: TMRRC TARIFF NO: 25344CURRENT RATE COMPONENTRATE COMP. IDDESCRIPTIONDelayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.	RRC COID:	7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
RATE COMP. IDDESCRIPTIONDelayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example	TARIFF CODE:	ТМ	RRC TARIFF NO: 25344
Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the cocturrent, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example	CURRENT RATE	COMP	ONENT
clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the concurry, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example	RATE COMP. ID		DESCRIPTION
			clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example
	None		

None

TARIFF CODE: TM	RRC TARIF	E NO.				
		r NO:	25344			
DELIVERY POINTS						
<u>ID</u> 67205	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.1800	EFFECTIVE DATE 12/01/2013	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
67206	D	MMBtu	\$2.1700	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
70379	D	MMBtu	\$.9500	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
70379	D	MMBtu	\$3.0700	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
67213	D	MMBtu	\$1.6900	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
67213	D	MMBtu	\$1.6800	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
67213	D	MMBtu	\$1.7100	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
67213	D	MMBtu	\$3.5600	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
76903	D	MMBtu	\$8.3600	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			
67228	D	MMBtu	\$3.2500	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	3988	**C0	ONFIDENTIAL**			

RRC COID: 714	3	COMPAN	Y NAME: TE	XAS MII	DSTREAM GAS SVCS	, LLC	
TARIFF CODE: TM	RRC TA	ARIFF NO:	25344				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70370	D	MMBtu	\$2.6500		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer 3	3988	**CC	ONFIDENTIAL**				
67205	D	MMBtu	\$1.0700		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer 3	3988	**CC	ONFIDENTIAL**				
TYPE SERVICE PROVID	DED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
Ι	Gathering						
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.00	3(b) APPLICA	BILITY				
affiliated pipel	t be used to supportine.)	rt a Section 104.	003(b) transaction	if the rate to	be charged or offerred to be ch	-	
The rate is substantially the							

RRC COID: 7143 COMPANY N	NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 253	345
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DO	CKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate, and in	clude a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

TARIFF CODE: TM	M RRC TARIFF NO: 25345
URRENT RATE COM	MPONENT
RATE COMP. ID	DESCRIPTION
Schedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
FMGS036	Minimum Volume Commitment - Producers commit and gree to deliver to Gatherre for gathering on the Barnett Cathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any fallure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (or poll to but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year, and release from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (and the second Year of the Minimum Yolume in such first Year, then regulated and greed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Yolume for such first Year, the producers shall pay Gatheres in cash, no later thin 30 Days following the receipt by Producers for from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (the Hadrigusted Barnett Annual Minimum Volume for such Second Year. If the Annual Barnett Gathered Volumes following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to deliver the Adjusted Barnett Annual Minimum Volume for such Year. The Hamone Hamone S

None

RRC COID: 7	/143	COMPAN	Y NAME: TEXAS MI	IDSTREAM GAS SVCS	, LLC	
TARIFF CODE: TN	M RRC 1	ARIFF NO:	25345			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
76906	D	MMBtu	\$2.9400	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	33988	**C0	ONFIDENTIAL**			
76908	D	MMBtu	\$6.7900	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	33988	**C0	DNFIDENTIAL**			
67224	D	MMBtu	\$3.1900	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	33988	**C(DNFIDENTIAL**			
76905	D	MMBtu	\$3.1200	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	33988	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION	OTHE	R TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.0	03(b) APPLICA	BILITY			
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to supp	an unfair advanta ort a Section 104	ge during the negotiations. .003(b) transaction if the rate t	to be charged or offerred to be cl	harged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPAN	Y NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE:TMRRC TARIFF NO:	25346
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate, a	nd include a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

RRC COID: 714	3 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25346
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
TMGS017	Gathering fee \$0.65/Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then

Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume,, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None **DELIVERY POINTS** ID ТҮРЕ UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79050 12/01/2013 D MMBtu \$3.3500 Y **DESCRIPTION:** **CONFIDENTIAL** 33988 **CONFIDENTIAL** Customer

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**25346

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Gathering

TUC APPLICABILITY

Ι

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY	NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25	347
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DC	DCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate, and i	nclude a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

RRC COID:	7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO: 25347
URRENT RATE	COMP	ONENT
RATE COMP. ID		DESCRIPTION
MGS016		Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
FMGS036		Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume For each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Esthibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume For each such Year. The exclusive remedies for any following the 4(d) shall be demed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such First Year, then such deficit volumes (a for ward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the Average Barnett Fies (defined below) for such first Year, and reflexted in MEYes (Second Year) of the Adjusted Barnett Annual Minimum Volume for such first Year and reflexted in MEYes (a fined below) for such first Year, and reflexted in MEYes (a fined below) for such first Year, and reflexted in MEYes (Second Year) the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year (a partial figuidated and agreed damages for Producers failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the Second Year ang be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such Second Year ang the Adjusted Barnett Annual Minimum Volume for such Second Year ang to deliver the Adjusted Barnett Annual Minimum Volume for such Second Year ang to adveer dama

Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79051 D MMBtu \$3.0600 12/01/2013 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 33988 Customer

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE:TM**RRC TARIFF NO:**25347

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Ι

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	25348
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate,	and include a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

RRC COID:	7143 COMPANY NAME:	TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE:	M RRC TARIFF NO: 25348	
CURRENT RATE	IMPONENT	
RATE COMP. ID	DESCRIPTION	
TMGS016		as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 5 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers c each Year during the Minimum Volume Perio exclusive remedies for any failure of Producer 4(b) of this Exhibit A. (b) Deficit Volumes. I Period (which for purposes of this Section 4(b) less than the Adjusted Barnett Annual Minimu the Adjusted Barnett Annual Minimum Volum (2010) and added to the Adjusted Barnett Annual Producers shall pay Gatherer in cash, no later accompanied by reasonable support for the an Adjusted Barnett Annual Minimum Volume for Year, as partial liquidated and agreed damage: first Year. If the Annual Barnett Gathered Vo Barnett Annual Minimum Volume for such se be increased as provided above), then Producer from Gatherer of an invoice therefor accompa shortfall volume for such second Year (expres and agreed damages for Producers' failure to d Annual Barnett Gathered Volumes delivered t Volume Period are less than the Adjusted Barn no later than 30 Days following the receipt by the amount invoiced therein for an amount equ Barnett Fees for the Year in which such shortf the Barnett Annual Minimum Volume in such Volume Period, the Barnett Fee specified in S escalated as specified in such Schedule A2 an Excess Volumes. Annual Barnett Excess Vol Minimum Volume for such Year is completely Excess Volumes will be credited to the Adjust Barnett Annual Minimum Volume in the last Minimum Volume for such Year is completely Excess Volumes will be credited to the Adjust Barnett Annual Minimum Volume. The Adju Volume Period, solely for purposes of the cald Minimum Volume, as shown in Schedule A6 are attributable to Barnett Delayed Connection such Year, (y) the Annual Barnett Excess Vol upon any termination of Gatherer's rights to op Volumes that would have been produced in su Delayed Connections that are connected to a F clause (i)(y) above after resumption of deliver Volume Period, any MVC Additional Volume	The per field of the per second per second per field of the per second per se

Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9. **RATE ADJUSTMENT PROVISIONS:**

None DELIVERY POINTS TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79052 D MMBtu \$2.9600 12/01/2013 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 33988 Customer

Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this

TARIFF CODE:TM**RRC TARIFF NO:**25348

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Gathering

TUC APPLICABILITY

Ι

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPAN	Y NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	25349
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/14/2014
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate, a	nd include a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

RRC COID:	7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE:	TM RRC TARIFF NO: 25349
CURRENT RATE (COMPONENT
RATE COMP. ID	DESCRIPTION
FMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for usy failure of Producers to comply with their obligations under the preceding sentence are set oft hin Section 4(b) of this Eshtbit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the announ invoiced therein, an anount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such second Year (2000) the Adjusted Barnett Annual Minimum Volume for such second Year (2000) and added to above), then Producers failure to deliver the Adjusted Barnett Annual Minimum Volume for such second Year (2000) the Minimum Volume for such second Year (2000) and there in an anount equal to the shortfall volume for such second Year (2000) the Adjusted Barnett Annual Minimum Volume for such second Year (2000) the Adjusted Barnett Annual Minimum Volume for such second Year (2000) the Adjusted Barnett Annual Minimum Volume for such second Year (2000) the Adjusted Barnett Annual Minimum Volume for such Second Year (2000) the shortfall volume for such Year (2000) the Adjusted Barnett Annual Minimum Volume for such Year. The Annual Barnett Gatherer (2000) the Adjusted Barnett Annual Minimum Volume for such Year (2000) the Adjusted Barnett Annual Minimum Volume for such Year. The Adjusted Barnett Annual Minimum Volume for such Year (2000) the Adjusted

RATE ADJUSTMENT PROVISIONS:

None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 67219 D MMBtu \$3.3500 12/01/2013 Y **DESCRIPTION:** **CONFIDENTIAL** 33988 **CONFIDENTIAL** Customer

TARIFF CODE:TM**RRC TARIFF NO:**25349

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Ι

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	143 COMPA	ANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO:	: 25350
DESCRIPTION: 7	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	846646	
ORIGINAL CON	VTRACT DATE:	RECEIVED DATE: 01/16/2014
	ERVICE DATE: 06/01/2012	
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Year to Year	
REASONS FOR FILI	NG	
NEW FILING: N	RI	RC DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	KPLAIN): None	
OTHER(EX	(PLAIN): To reflect correct deli	ivery point. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33990	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	MPONENT	
RATE COMP. ID	DESCRIPTION	
TMGS024	Gathering fee \$0.25/MMBtu	ı, plus any applicable taxes.
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	
70373	D MMB	tu \$.2200 12/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	33990 *	**CONFIDENTIAL**
70373	D MMB	tu \$.1600 10/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	33990 *	**CONFIDENTIAL**
70373	D MMB	tu \$.2100 11/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	33990 *	**CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	N OTHER TYPE DESCRIPTION
Ι	Gathering	

TARIFF CODE:TM**RRC TARIFF NO:**25350

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25351
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 08/29/2012
INITIAL SERVICE DATE: 03/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33989 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS024 Gathering fee \$0.25/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70373 D MMBtu \$.2500 03/01/2012 Y
Customer 33989 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25369
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 01/23/2014
INITIAL SERVICE DATE: 05/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To remove affiliate designation. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29207 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS025 Gathering fee \$0.367238/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 00270 D NUT 0 2000 0 100 100 12 Nu
80360 D MMBtu \$.3800 01/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29207 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25377
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 01/23/2014
INITIAL SERVICE DATE: 03/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To remove affiliate designation. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29207 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS018 Gathering fee \$0.776368/MMBtu and \$1.270470/MMBtu, plus a compression fee in the amount of \$0.65/MMBtu on wells requiring compression, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
80361 D MMBtu \$1.5400 05/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29207 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25406
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 01/23/2014
INITIAL SERVICE DATE: 07/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To remove affiliate designation. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34036 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS026a Gathering fee \$0.27137/MMBtu, plus a \$150.00/mo flat fee to be billed in the event that the customer does not meet a required \$150.00 in sales, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
80360 D Mo \$150.0000 03/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34036 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 25692
TARIFF CODE:TMRRC TARIFF NO:25692
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/16/2014
INITIAL SERVICE DATE: 06/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33991 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS022 Gathering fee \$0.80/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70370 D MMBtu \$.8000 12/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
DESCRIPTION: **CONFIDENTIAL** Customer 33991 **CONFIDENTIAL**
Customer 33991 **CONFIDENTIAL**
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 10/01/2013 Y
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 10/01/2013 Y
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Image: Confidential for the state of t
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL**
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL**
Customer 33991 **CONFIDENTIAL** 70370 D MMBtu \$.8100 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL**

TARIFF CODE:TMRRC TARIFF NO:25692

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25760
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 02/25/2013
INITIAL SERVICE DATE: 04/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To correc TUC requirement.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34287 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS029Gathering fee \$0.25/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70373 D MMBtu \$.2500 07/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34287 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25761
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/25/2013
INITIAL SERVICE DATE: 04/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To correct TUC requirement.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34289 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS029Gathering fee \$0.25/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70373 D MMBtu \$.2500 07/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34289 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25762
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 02/25/2013
INITIAL SERVICE DATE: 04/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To correct TUC requirement.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34288 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS029 Gathering fee \$0.25/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
70373 D MMBtu \$.2500 06/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34288 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25763
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/25/2013
INITIAL SERVICE DATE: 04/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To correct TUC requirement.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34290 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS029Gathering fee \$0.25/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70373 D MMBtu \$.2500 07/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34290 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE:TMRRC TARIFF NO:25764	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/11/2013	
INITIAL SERVICE DATE: 04/01/2012 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	٦
34291 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION	
TMGS028 Gathering fee \$0.20808/MMBtu, Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicabel taxes.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
70373 D MMBtu \$.1000 01/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34291 **CONFIDENTIAL**	
70373 D MMBtu \$.2100 02/01/2013 Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL** Customer 34291 **CONFIDENTIAL**	
Customer 34291 **CONFIDENTIAL**	

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TARIFF CODE:TM**RRC TARIFF NO:**25764

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC 7143 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25765 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 846646 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/28/2013 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): To report current rates and to correct TUC requirement. Tariff was not timely filed due to rate calculation information timing. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34292 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TMGS029 Gathering fee \$0.25/MMBtu, plus any applicable taxes. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70373 D MMBtu \$.2500 07/01/2012 Y DESCRIPTION: **CONFIDENTIAL** 34292 **CONFIDENTIAL** Customer 70373 D MMBtu \$.2400 10/01/2012 Y DESCRIPTION: **CONFIDENTIAL** 34292 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι

Gathering

TARIFF CODE:TM**RRC TARIFF NO:**25765

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 25766
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 04/11/2013
INITIAL SERVICE DATE: 04/01/2012 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34286 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS027 Gathering fee \$0.73540/MMBtu, Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67205 D MMBtu \$.5000 01/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34286 **CONFIDENTIAL**
67205 D MMBtu \$.7400 02/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34286 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering

TARIFF CODE:TM**RRC TARIFF NO:**25766

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	143 CO	MPANY NAME:	TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	A RRC TARIF	F NO: 26107	
DESCRIPTION: 7	Fransmission Miscellaneous	s	STATUS: A
OPERATOR NO:	846646		
ORIGINAL CO	NTRACT DATE:		RECEIVED DATE: 07/11/2013
		1/2013	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:		AMENDMENT DATE:
CONTRACT COM	IMENT: None		
REASONS FOR FILI	NG		
NEW FILING: N		RRC DOCKET NO):
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): None		
OTHER(E2	KPLAIN): To report corre	ction to rate. Tariff was	not timely filed due to rate calculation information timing.
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34499	**CONFIDENTIAL**		
			Y
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
TMGS030	Gathering fee \$0.7013	863/MMBtu, Compressio	on fee \$0.210409/MMBtu, plus any applicable taxes.
RATE ADJUSTME	NT PROVISIONS:		
None			
DELIVERY POINTS			
ID	TYPE		NT CHARGE EFFECTIVE DATE CONFIDENTIAL
67226	D	MMBtu \$.9100	05/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34499	**CONFIDENTIA	L**
TYPE SERVICE PRO TYPE OF SERVICE		PTION	OTHER TYPE DESCRIPTION
J	Compression		
	*		
I	Gathering		
TUC APPLICABILITY	Y		
FACTS SUPPORTIN	IG SECTION 104.003(b) A	APPLICABILITY	
			negotiations. ction if the rate to be charged or offerred to be charged is to an
•		• •	east two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and	correct copy of this tariff ha	as been sent to the custo	mer involved in this transaction.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 26108
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 05/23/2013
INITIAL SERVICE DATE: 04/01/2013 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34499 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS031Gathering fee \$0.376419/MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
80360 D MMBtu \$.3800 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34499 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	7143	COMPANY NA	ME: TEXAS MID	STREAM GAS SVCS	, LLC	
TARIFF CODE: 1	M RRC TA	ARIFF NO: 26175				
DESCRIPTION:	Transmission Miscella	ineous		STATUS: A		
OPERATOR NO:	846646					
ORIGINAL CO	ONTRACT DATE:		RE	CEIVED DATE: 09/17/2	2013	
INITIAL	SERVICE DATE:	05/01/2013	TERM OF CON	TRACT DATE:		
]]	NACTIVE DATE:		AMENI	OMENT DATE:		
CONTRACT CO	MMENT: None					
REASONS FOR FIL	LING					
NEW FILING:	N	RRC DOCK	ET NO:			
CITY ORDINA	NCE NO:					
AMENDMENT(1	EXPLAIN): None					
OTHER()	EXPLAIN): To reflect	current rate. Tariff wa	s not timely filed due to r	ate calculation information tir	ning.	
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		CONF	IDENTIAL? DELIVE	<u>RY POINT</u>]
34521	**CONFIDENTIAI	_**				
				Y		
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION					
TMGS034c	2.5% annual adj	ustment. Gathering fee		plus prior month?s actual inv pression fee \$0.718904/MM		
TMGS035c	Point No. 86177 Reversal of prior		current month?s accrual	plus prior month?s actual inv	oica. Accrual adjusted by as	calator of
11030356	2.5% annual adju	ustment. Gathering fee	\$1.155223/MMBtu, plus	any applicable taxes. Delive	ery Points 86178 and 86179	
RATE ADJUSTM	ENT PROVISIONS:					
None						
DELIVERY POINTS						
ID	<u>TYPE</u>		URRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86177	D	MMBtu \$1.3	900	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	'T**				
Customer	34521	**CONFIDE	ENTIAL**			
86178	D	MMBtu \$1.4	000	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA					
Customer	34521	**CONFIDI	∃N HAL**			
86179	D	MMBtu \$1.4	000	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34521	**CONFIDI	 ENTIAL**			
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC	E <u>SERVICE DES</u>	CRIPTION	OTHER	TYPE DESCRIPTION		
Ι	Gathering					

TARIFF CODE:TM**RRC TARIFF NO:**26175

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7143 CO	OMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIF	F NO: 26310
DESCRIPTION: Transmission Miscellaneou	s STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE: INITIAL SERVICE DATE: 08/0 INACTIVE DATE:	RECEIVED DATE: 02/20/2014 1/2013 TERM OF CONTRACT DATE: AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect curr	ent rate, and include a new rate component. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	CONFIDENTIAL? <u>DELIVERY POINT</u>
33988 **CONFIDENTIAL**	
	Y

None

RRC COID: 7	143 (COMPAN	Y NAME: TEXAS MI	DSTREAM GAS SVCS	, LLC	
TARIFF CODE: TM	RRC TAR	IFF NO:	26310			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86403	D	MMBtu	\$1.9100	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	k %				
Customer	33988	**C0	ONFIDENTIAL**			
86403	D	MMBtu	\$.9900	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	33988	**C0	ONFIDENTIAL**			
86403	D	MMBtu	\$.9600	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	33988	**C0	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHER	R TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILITY	7					
FACTS SUPPORTIN	G SECTION 104.003(I	o) APPLICA	BILITY			
NOTE: (This fact car affiliated pij	nnot be used to support a peline.)	a Section 104	ge during the negotiations. .003(b) transaction if the rate to utility and at least two of those	-	-	
		U	another supplier of natural gas,			

RRC COID: 7143 COMPA	NY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO:	26315
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE: 08/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To rept current rate, in information timing.	cl a new rate component, & remove affiliate desig. Tariff was not timely filed due to rate calculation
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29207 **CONFIDENTIAL**	
	Y

COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC **RRC COID:** 7143

RRC COID: 7	143	COMPAN	Y NAME: TEXAS MI	DSTREAM GAS SVCS	, LLC	
TARIFF CODE: TM	1 RRC T	ARIFF NO:	26315			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86403	D	MMBtu	\$2.1600	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29207	**C(ONFIDENTIAL**			
86403	D	MMBtu	\$1.0200	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29207	**C(ONFIDENTIAL**			
86403	D	MMBtu	\$.9600	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29207	**C(ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION	OTHER	TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.00)3(b) APPLICA	BILITY			
	nnot be used to suppo		ge during the negotiations. .003(b) transaction if the rate to	be charged or offerred to be c	harged is to an	
			utility and at least two of those another supplier of natural gas,			

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM RRC TARIFF NO: 26496
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 01/17/2014
INITIAL SERVICE DATE: 09/01/2013 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34748 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TMGS001a Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 67205 D MMBtu \$.2900 09/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34748 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
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RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC							
CARIFF CODE: TM RRC TARIFF NO: 26532							
DESCRIPTION: Transmission Miscellaneous STATUS: A							
DPERATOR NO: 846646							
ORIGINAL CONTRACT DATE: 01/16/2014							
INITIAL SERVICE DATE: 09/01/2013 TERM OF CONTRACT DATE:							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: None							
EASONS FOR FILING							
NEW FILING: Y RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER (EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.							
JSTOMERS							
USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>							
34749 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
ATE COMP. ID DESCRIPTION							
TMGS001a Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)							
RATE ADJUSTMENT PROVISIONS:							

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC								
TARIFF CODE: TN	A RRC TA	RIFF NO:	26532					
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CH					
70370	D	MMBtu	\$1.0100	12/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAI	**						
Customer	34749	**C0	ONFIDENTIAL**					
70370	D	MMBtu	\$1.0000	11/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34749	**C(ONFIDENTIAL**					
67206	D	MMBtu	\$1.0200	09/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34749	**C0	ONFIDENTIAL**					
67206	D	MMBtu	\$1.0100	10/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL	_**						
Customer	34749	**C(ONFIDENTIAL**					
67206	D	MMBtu	\$1.0000	11/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34749	**C(ONFIDENTIAL**					
67219	D	MMBtu	\$1.0200	09/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34749	**C(ONFIDENTIAL**					
67219	D	MMBtu	\$1.0100	10/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34749	**C(ONFIDENTIAL**					
67219	D	MMBtu	\$1.0000	11/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	34749	**C0	ONFIDENTIAL**					
TYPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TYPE DESCRIPTION	<u>1</u>			
Ι	Gathering							

TARIFF CODE:TM**RRC TARIFF NO:**26532

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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