RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 17260

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 11/01/2006
 RECEIVED DATE:
 02/12/2007

 INITIAL SERVICE DATE:
 01/01/2007
 TERM OF CONTRACT DATE:
 01/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26852 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BP GPSA 1 10-6-b 100% of Inside FERC Gas Market Report Houston Ship Channel minus 0.0275

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

59395 D MMBtu \$7.0425 01/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26852 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 17261

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 06/01/2006
 RECEIVED DATE:
 07/23/2009

 INITIAL SERVICE DATE:
 09/01/2006
 TERM OF CONTRACT DATE:
 04/01/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: fixed term

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26690 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

WMJ GPSA 1 price per MMBtu each month equals the first of the month baseload price obtained by Liberty Gathering Company for gas sold at the

terminus of Liberty's 8 line and delivered into Enterprise Pipeline

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

59396 D MMBtu \$6.2800 09/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26690 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 17530

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 500284

 ORIGINAL CONTRACT DATE:
 11/01/2006
 RECEIVED DATE:
 02/12/2007

 INITIAL SERVICE DATE:
 01/01/2007
 TERM OF CONTRACT DATE:
 01/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26689 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

COP GPSA 1 01-07-b 100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.05 COP GPSA 1 01-07-t 100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.03

COP GPSA 1 01-07-s 100% of the Gas Daily Houston Ship Channel minus \$0.05

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

**DELIVERY POINTS** 

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

59395 D MMBtu \$6.8220 01/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26689 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### 10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 17530

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 17696

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 10/01/2006
 RECEIVED DATE:
 12/19/2006

 INITIAL SERVICE DATE:
 10/01/2006
 TERM OF CONTRACT DATE:
 10/01/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26810 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

ENT GPSA 1 10-06-s 100% of the Gas Daily Houston Ship Channel minus \$0.04

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

59395 D MMBtu \$5.3200 10/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26810 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7050 COMPANY NAME LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 23010

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

**ORIGINAL CONTRACT DATE:** 03/01/2003 **RECEIVED DATE:** 05/28/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31847 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Car GPSA 1 2002 Ap monthly metering fee of \$500 in the event that Seller's average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 74318
 R
 month
 \$500,0000
 05/14/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 23011

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

**ORIGINAL CONTRACT DATE:** 08/01/2005 **RECEIVED DATE:** 06/01/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31838 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
VFI GPSA1 8-05 \$500.00 per month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

74256 R month \$500.0000 05/14/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31838 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 23012

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

**ORIGINAL CONTRACT DATE:** 04/01/2004 **RECEIVED DATE:** 06/01/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31848 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

XTO GPSA 1 2004 Ab monthly metering fee of \$500 in the event that Seller s average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

74315 R month \$500.0000 05/14/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31848 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 23013

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 500284

**ORIGINAL CONTRACT DATE:** 03/01/2003 **RECEIVED DATE:** 06/01/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31846 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Cob GPSA 1 2004 Ab2 monthly metering fee of \$500 in the event that Seller's average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

74315 R month \$500.0000 05/14/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31846 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 23014

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

**ORIGINAL CONTRACT DATE:** 03/01/2003 **RECEIVED DATE:** 06/01/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31846 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Cob GPSA 1 2005 BP monthly metering fee of \$500 in the event that Seller s average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

74317 R month \$500.0000 05/14/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31846 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM RRC TARIFF NO: 23015

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 500284

**ORIGINAL CONTRACT DATE:** 03/01/2003 **RECEIVED DATE:** 06/01/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31846 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Cob GPSA 1 2003 MC monthly metering fee of \$500 in the event that Seller's average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 74316
 R
 month
 \$500.0000
 05/14/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31846 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 17986

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 11/01/2006
 RECEIVED DATE:
 08/17/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2010

 INACTIVE DATE:
 AMENDMENT DATE:
 07/01/2010

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27045 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Ray GPSA 1 11-06 price per MMBtu each month equals the average gas daily price obtained by Liberty Gathering Company from third party purchasers

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 62035
 D
 MMBtu
 \$4.5400
 07/01/2010
 Y

2035 D MIMBEU \$4.3400 0//01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27045 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

### RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 18007

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 11/01/2006
 RECEIVED DATE:
 04/19/2007

 INITIAL SERVICE DATE:
 03/01/2007
 TERM OF CONTRACT DATE:
 03/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27068 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BP GPSA 1 10-6-b 100% of Inside FERC Gas Market Report Houston Ship Channel minus 0.0275

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

62051 D MMBtu \$6.9825 03/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27068 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 18008

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 11/01/2006
 RECEIVED DATE:
 08/17/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2010

 INACTIVE DATE:
 AMENDMENT DATE:
 07/01/2010

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27065 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

COP GPSA 1 7-06-b 99.75% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.06

COP GPSA 1 01-07-s 100% of the Gas Daily Houston Ship Channel plus \$0.01

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 62051
 D
 MMBtu
 \$4.6100
 07/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27065 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 18009

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 10/01/2006
 RECEIVED DATE:
 03/22/2007

 INITIAL SERVICE DATE:
 10/01/2006
 TERM OF CONTRACT DATE:
 10/01/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27067 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

ENT GPSA 1 10-06-s 100% of the Gas Daily Houston Ship Channel minus \$0.04

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

62051 D MMBtu \$5.3200 10/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27067 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 18010

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 06/01/2006
 RECEIVED DATE:
 01/21/2010

 INITIAL SERVICE DATE:
 10/01/2006
 TERM OF CONTRACT DATE:
 10/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27064 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Coral GPSA 1 Inside FERC Gas Market Report Houston Ship Channel minus \$0.105

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

62051 D MMBtu \$3.4950 10/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27064 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 18011

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 06/01/2006
 RECEIVED DATE:
 08/17/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 05/01/2011

 INACTIVE DATE:
 AMENDMENT DATE:
 03/01/2007

**CONTRACT COMMENT:** fixed term

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27066 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

WMJ GPSA 1 price per MMBtu each month equals the first of the month baseload price obtained by Liberty Gathering Company for gas sold at the

terminus of Liberty's 8 line and delivered into Enterprise Pipeline

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 62052
 D
 MMBtu
 \$4,7000
 07/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27066 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7050 COMPANY NAME LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 18732

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 09/01/2007
 RECEIVED DATE:
 01/30/2009

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2008

 INACTIVE DATE:
 AMENDMENT DATE:
 12/01/2008

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27648 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

KMJ GPSA 1 9-06-b 100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.08

KMJ GPSA 1 9-06-s 100% of the Gas Daily Houston Ship Channel minus \$0.08

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 62051
 D
 MMBtu
 \$5.3500
 12/01/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27648 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS RRC TARIFF NO: 20847

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 500284

 ORIGINAL CONTRACT DATE:
 11/01/2008
 RECEIVED DATE:
 11/19/2009

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/31/2009

 INACTIVE DATE:
 AMENDMENT DATE:
 10/01/2009

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29821 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

HPL GPSA 1 2-09-s 100% of the Gas Daily Houston Ship Channel minus \$0.05

HPL GPSA 1 2-09-b 100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.05

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 69204
 D
 MMBtu
 \$3.7300
 10/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29821 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: LIBERTY GATHERING COMPANY, LP 7050 RRC COID:

18256

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

500284 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/27/2007 05/29/2007 RECEIVED DATE: **INITIAL SERVICE DATE:** 04/27/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: fixed term

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 27195 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION \$0.02 per MMBtu Ray GA 1 04-07

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 62478 D

MMBtu \$.0200 04/27/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

27195 \*\*CONFIDENTIAL\*\* Customer

62479 D MMBtu \$.0200 04/27/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27195 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Ι Gathering

#### RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TT RRC TARIFF NO: 18256

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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