RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: D	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
DESCRIPTION:	Distribution Sales STATUS: A
OPERATOR NO:	
ORIGINAL CO	DNTRACT DATE: RECEIVED DATE: 01/30/2012
	SERVICE DATE: 11/01/2010 TERM OF CONTRACT DATE:
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	
REASONS FOR FIL	ING
NEW FILING:	Y RRC DOCKET NO:
CITY ORDINAL	NCE NO:
AMENDMENT(F	EXPLAIN): None
OTHER(E	EXPLAIN): This filing does not have a Pipeline Safety Fee Rate Component since this is a State Account. Late filed due to Administrative Oversight
USTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32316	**CONFIDENTIAL**
	Y
URRENT RATE CO	DMPONENT
ATE COMP. ID	DESCRIPTION
0392	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate
	Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term November 1, 2010 to October 31, 2011 Evergreen Year to Year Customer Charge N/A
	Sale Rate Waha plus \$0.73 per MMbtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A
	Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RRC COID: 69	931	COMPAN	Y NAME: ATM	OS ENERGY, WEST TEXA	S DIVISION	
TARIFF CODE: DS	RRC TA	RIFF NO:	24547			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA	RGE EFFECTIVE DATE	CONFIDENTIAL	
75772	D	MMBtu	\$.7300	11/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32316	**CC	ONFIDENTIAL**			
75774	D	MMBtu	\$.7300	11/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32316	**CC	ONFIDENTIAL**			
TYPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	9	OTHER TYPE DESCRIPTION		,
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.						

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 69.	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIFF NO: 24548						
DESCRIPTION: Di	stribution Sales STATUS: A						
OPERATOR NO:							
ORIGINAL CON							
INITIAL SEI	ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/30/2012 INITIAL SERVICE DATE: 11/01/2010 TERM OF CONTRACT DATE:						
INA	CTIVE DATE: AMENDMENT DATE:						
CONTRACT COMM	MENT: Year to Year						
REASONS FOR FILIN	G						
NEW FILING: Y	RRC DOCKET NO:						
CITY ORDINANC	E NO:						
AMENDMENT(EXI	PLAIN): None						
OTHER(EXI	PLAIN: This filing does not have a Pipeline Safety Fee Rate Component since this is a State Account. Late filed due to Administrative Oversight						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
32318	**CONFIDENTIAL**						
	Y						
CURRENT RATE COM	PONENT						
RATE COMP. ID DESCRIPTION							
10408	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.						
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.						
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:						
	Charge Amount Term November 1, 2010 to October 31, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.66 per MMbtu at 14.65 psia						
	Shrinkage 1.50% Taxes All applicable taxes						
	Nominations N/A Monthly Imbalance Fee N/A						
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.						
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).						
RATE ADJUSTMEN							
None							

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 24548 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 75862 D MMBtu 11/01/2010 \$.6600 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 32318 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 4 of 255

RRC COID: 6931 COMPANY NAME	E: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE:DSRRC TARIFF NO:24549					
DESCRIPTION: Distribution Sales	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014				
INITIAL SERVICE DATE: 10/01/2009	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updating the pipeline safety fee 201	4 reference				
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
32326 **CONFIDENTIAL**					
	Y				

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24549
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10410	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term October 1, 2009 to October 1, 2010 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$1.00 per Mcf at 13.5 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	1 COM	PANY NAME: ATMO	S ENERGY, WEST TEXA	S DIVISION	
TARIFF CODE: DS	RRC TARIFF N	O: 24549			
CURRENT RATE COMI	ONENT				
RATE COMP. ID	DESCRIPTION				
		rcharge billed to each custome from customers from the surc		surcharge was billed to customers; and (D)	
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.				
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Tite 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100 and the Pipeline safety and regulatory program fee or failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of year. (3) Each operator of a natural gas master meter system operator to receive as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to cast or a dates on which the surcharge was billed to customers; each natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee amount paid to the Commission; (B				
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947				
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
ID	<u>TYPE</u> UI	<u>CURRENT CHA</u>	RGE EFFECTIVE DATE	CONFIDENTIAL	
75858	D MN	IBtu \$1.0000	10/01/2009	Y	

Customer 32326

CONFIDENTIAL

TYPE SERVICE PROVIDED

DESCRIPTION:

TYPE OF SERVICE	SERVICE DESCRIPTION

Industrial Sales

CONFIDENTIAL

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	E: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE:DSRRC TARIFF NO:24550						
DESCRIPTION: Distribution Sales	STATUS: A					
OPERATOR NO:						
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014					
INITIAL SERVICE DATE: 10/01/2009	TERM OF CONTRACT DATE:					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Year to Year	CONTRACT COMMENT: Year to Year					
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 reference						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
32330 **CONFIDENTIAL**						
	Y					

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 24550					
CURRENT RATE COMP	PONENT					
RATE COMP. ID	DESCRIPTION					
10544	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.					
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.					
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:					
	Charge Amount Term October 1, 2009 to September 30, 2010 Evergreen Year to Year					
	Customer Charge N/A Sale Rate Waha plus \$0.53 per MMbtu at 14.65 psia Shrinkage 3.00% Taxes All applicable taxes					
	Nominations N/A Monthly Imbalance Fee N/A					
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.					
All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amer 613).						
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee					
	PIPELINE SAFETY PROGRAM FEES - 2014					
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees					
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.					
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.					
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.					
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.					
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.					
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)					

CURRENT RATE COMPO	RRC TARIFF NO: 24550				
CURRENT RATE COMPONENT					
	DESCRIPTION				
	the total amount collected from customers from the surcharge.				
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.				
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system of a natural gas master meter system and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee or June 30 each year. (3) Each operator of a natural gas master meter system decreater as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee to the commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee to the total amount of the surcharge billed to each				
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32				

DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CH	IARGEEFFECTIVE DATE	CONFIDENTIAL	
75796	D	MMBtu	\$.5300	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32330	**C(ONFIDENTIAL**			
75798	D	MMBtu	\$.5300	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32330	**C0	ONFIDENTIAL**			
75876	D	MMBtu	\$.5300	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32330	**C(ONFIDENTIAL**			
						_
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE DESCRIPTION		
С	Industrial Sales					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DSRRC TARIFF NO:24550

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY N	AME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE:DSRRC TARIFF NO:2455	1					
DESCRIPTION: Distribution Sales	STATUS: A					
OPERATOR NO:						
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014					
INITIAL SERVICE DATE: 07/01/2010	TERM OF CONTRACT DATE:					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Year to Year	CONTRACT COMMENT: Year to Year					
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Updating the pipeline safety fe	e 2014 reference					
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>					
32320 **CONFIDENTIAL**						
	Y					

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24551
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10546	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2010 to July 1, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.85 per Mcf at 13.72 psia
	Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)

TARIFF CODE: DS	RRC TARIFF NO: 24551
CURRENT RATE COMP)NENT
RATE COMP. ID	DESCRIPTION
	the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system of a natural gas master meter system on later than June 30 of each year. (2) The Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than June 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator as surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee annual pipeline safety and regulatory program fee amount paid to the Commission's Gas Services
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMENI	PROVISIONS:
None	
ELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
75754	D MMBtu \$.8500 07/01/2010 Y
DESCRIPTION:	*CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION
С	Industrial Sales

OTHER TYPE DESCRIPTION

```
Industrial Sales
```

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NA	AME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:2455.	2
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE: 10/01/2009	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCI	KET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee	e 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32322 **CONFIDENTIAL**	
	Y

RRC COID: 693	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24552
URRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
10807	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term October 1, 2009 to October 1, 2010 Evergreen Year to Year Customer Charge N/A
	Sale Rate Transwestern Pipeline Co. (Permian Basin) plus \$0.73 per MMbtu at 14.65 psia Shrinkage 2.85% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

TARIFF CODE: DS	RRC TAI	RIFF NO:	24552			
CURRENT RATE CON	IPONENT					
RATE COMP. ID	DESCRIPTION					
	Utilities Code, Ch	apters 101 - 10	as distribution system that is a u 05, shall file a generally applica g to Filing of Tariffs.			
	owned natural gas municipal franchis be subject to a sale systems. The Corn \$100 per master m safety and regulate an invoice to each failure of a natural from its obligation operator of a natur paragraph (1) of th program fee surch Services Division	distribution system and use tax mission hereby heter system. (ory program for affected nature t gas master ment to the ral gas master ment to the ral gas master. mis subsection. arge is billed to and the Pipeli	stomers under this subsection b ystem shall not be included in t tax imposed under Subchapter imposed by Chapter 151, Tax (y assesses each natural gas ma (1) Each operator of a natural g ee of \$100 per master meter sys- ral gas master meter system op- eter system operator to receive e Commission the annual pipel meter system shall recover as a (4) No later than 90 days after to customers, each natural gas r ne Safety Division a report sho te and total amount of the surch	he revenue or gross receipts of B, Chapter 182, Tax Code, or u Code, or Subtile C, Title 3, Ta ster meter system an annual pip as master meter system shall re tem no later than June 30 of ea rrator no later than April 30 of an invoice shall not exempt th ine safety and regulatory progr surcharge to its existing rates the last billing cycle in which naster meter system operator si wing: (A) the pipeline safety a	the system for the purpose of under Chapter 122, nor shall x Code. (c) Natural gas mas beline safety and regulatory emit to the Commission the ch year. (2) The Commission each year as a courtesy remit e natural gas master meter sy am fee on June 30 each year the amounts paid to the Con the pipeline safety and regu- nall file with the Commission and regulatory program fee a	of calculating such amounts ter meter program fee of annual pipeline on shall send inder. The ystem operator r. (3) Each mission under latory n's Gas imount paid to
	surcharge was bill the operator of a n safety and regulate	ed to custome: atural gas dist ory program fe ent of the total	rs; and (D) the total amount col ribution system or a natural gas ee to the Commission within 30 I assessment due under subsect	lected from customers from th master meter system does not days of the due date, the Com	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late pa	ent penalty. If l pipeline ayment
	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 1 TexReg 8121; amount	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of f 14, 29 TexReg 8428; amende ended to be eff	rs; and (D) the total amount col ribution system or a natural gas ee to the Commission within 30 I assessment due under subsect	lected from customers from th master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, 7 e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 449; amended to be effective be effective November 12, effective August 30, 2010, 3	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg
RATE ADJUSTME	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 8121; am 7743; amended to	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of f 14, 29 TexReg 8428; amende ended to be eff	rs; and (D) the total amount col ribution system or a natural gas ee to the Commission within 30 l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effectiv d to be effective April 18, 2007 fective September 21, 2009, 34	lected from customers from th master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, 7 e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 449; amended to be effective be effective November 12, effective August 30, 2010, 3	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg
RATE ADJUSTME! None	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 8121; am 7743; amended to	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of f 14, 29 TexReg 8428; amende ended to be eff	rs; and (D) the total amount col ribution system or a natural gas ee to the Commission within 30 l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effectiv d to be effective April 18, 2007 fective September 21, 2009, 34	lected from customers from th master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, 7 e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 449; amended to be effective be effective November 12, effective August 30, 2010, 3	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg
None	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 8121; am 7743; amended to	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of f 14, 29 TexReg 8428; amende ended to be eff	rs; and (D) the total amount col ribution system or a natural gas ee to the Commission within 30 l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effectiv d to be effective April 18, 2007 fective September 21, 2009, 34	lected from customers from th master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, 7 e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 449; amended to be effective be effective November 12, effective August 30, 2010, 3	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg
None	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 8121; am 7743; amended to	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of f 14, 29 TexReg 8428; amende ended to be eff	rs; and (D) the total amount col ribution system or a natural gas ee to the Commission within 30 l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effectiv d to be effective April 18, 2007 fective September 21, 2009, 34	lected from customers from th master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, 7 e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 449; amended to be effective be effective November 12, effective August 30, 2010, 3	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg
None DELIVERY POINTS	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 3 TexReg 8121; amo 7743; amended to	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of 1 14, 29 TexReg 8428; amende ended to be eff be effective N	rs; and (D) the total amount col ribution system or a natural gas se to the Commission within 3(l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effectiv d to be effective April 18, 2007 fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg	lected from customers from the master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, ; e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be 7663 ; amended to be effective	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 849; amended to be effective be effective November 12, effective August 30, 2010, 3 e November 11, 2013, 38 Te	ent penalty. If 1 pipeline ayment the operator of 0 be effective December 19, 2007, 32 35 TexReg
None DELIVERY POINTS ID	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 5 TexReg 8121; amo 7743; amended to NT PROVISIONS:	ed to custome latural gas dist ory program fe ent of the total ue to the Com provisions of 1 44, 29 TexReg 8428; amendel ended to be eff be effective N UNIT MMBtu	rs; and (D) the total amount col ribution system or a natural gas ze to the Commission within 30 l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007 fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg	lected from customers from the master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, ; e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be 7663 ; amended to be effective <u>EFFECTIVE DATE</u>	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 349; amended to be effective be effective November 12, effective August 30, 2010, 3 e November 11, 2013, 38 Te <u>CONFIDENTIAL</u>	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg
None DELIVERY POINTS ID 75830	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 3 TexReg 8121; amo 7743; amended to NT PROVISIONS: <u>TYPE</u> D	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of 1)4, 29 TexReg 8428; amende ended to be eff be effective N <u>UNIT</u> MMBtu /**	rs; and (D) the total amount col ribution system or a natural gas ze to the Commission within 30 l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007 fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg	lected from customers from the master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, ; e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be 7663 ; amended to be effective <u>EFFECTIVE DATE</u>	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 349; amended to be effective be effective November 12, effective August 30, 2010, 3 e November 11, 2013, 38 Te <u>CONFIDENTIAL</u>	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg
None DELIVERY POINTS D D D D D D D D D D D D D D D D D D D	surcharge was bill the operator of a n safety and regulate penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg 3 TexReg 8121; ann 7743; amended to VT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL 32322	ed to custome atural gas dist ory program fe ent of the total ue to the Com provisions of 1)4, 29 TexReg 8428; amende ended to be eff be effective N <u>UNIT</u> MMBtu /**	rs; and (D) the total amount col ribution system or a natural gas ze to the Commission within 30 l assessment due under subsect mission. this Section8.201 adopted to be 10733; amended to be effectiv d to be effective April 18, 2007 fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg CURRENT CHARGE \$.7300	lected from customers from the master meter system does not days of the due date, the Com ion (b) or (c) of this section, as effective September 8, 2003, ; e May 15, 2005, 30 TexReg 28 , 32 TexReg 2136; amended to TexReg 6446; amended to be 7663 ; amended to be effective <u>EFFECTIVE DATE</u>	e surcharge. (d) Late payme remit payment of the annua mission shall assess a late p applicable, and shall notify 28 TexReg 7682; amended t 349; amended to be effective be effective November 12, effective August 30, 2010, 3 e November 11, 2013, 38 Te <u>CONFIDENTIAL</u>	ent penalty. If l pipeline ayment the operator of o be effective December 19, 2007, 32 35 TexReg

С

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Industrial Sales

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 24553	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE: 03/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 03/01/2010
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32290 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24553
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10849-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term March 1, 2010 to February 28, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.80 per Mcf at 13.60 psia
	Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	1 COM	PANY NAME:	ATMOS ENI	ERGY, WEST TEXA	S DIVISION
TARIFF CODE: DS	RRC TARIFF N	I O: 24553			
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
	and total amount of the su the total amount collected			e date or dates on which the	surcharge was billed to customers; and (D)
		101 - 105, shall file a	generally applicab		n of the Commission pursuant to Texas conformance with the requirements of
	owned natural gas distrib municipal franchise fees be subject to a sales and u systems. The Commission \$100 per master meter sy safety and regulatory pro- an invoice to each affecte failure of a natural gas m from its obligation to rem operator of a natural gas m paragraph (1) of this subs program fee surcharge is Services Division and the the Commission; (B) the surcharge was billed to cu the operator of a natural g safety and regulatory pro-	ution system shall no or any tax imposed ut ise tax imposed by C in hereby assesses eau stem. (1) Each oper- gram fee of \$100 per d natural gas master d natural gas master meter system op it to the Commission master meter system ection. (4) No later billed to customers, Pipeline Safety Div unit rate and total an istomers; and (D) the gas distribution system gram fee to the Com-	be the included in the nder Subchapter B, hapter 151, Tax Cc ch natural gas mast ator of a natural gas master meter syste meter system opera- perator to receive a n the annual pipelin shall recover as a s than 90 days after t each natural gas ma- ision a report show nount of the surchar e total amount colle m or a natural gas to mission within 30 c	e revenue or gross receipts of Chapter 182, Tax Code, or ode, or Subtitle C, Title 3, Ta er meter system an annual pi e master meter system shall r m no later than June 30 of e- tor no later than April 30 of n invoice shall not exempt th e safety and regulatory prog urcharge to its existing rates he last billing cycle in which ister meter system operator s ing: (A) the pipeline safety ge billed to each customer; to ted from customers from the naster meter system does no lays of the due date, the Con	as distribution system or a cooperatively f the system for the purpose of calculating under Chapter 122, nor shall such amounts ix Code. (c) Natural gas master meter peline safety and regulatory program fee of emit to the Commission the annual pipeline ach year. (2) The Commission shall send each year as a courtesy reminder. The ne natural gas master meter system operator ram fee on June 30 each year. (3) Each the amounts paid to the Commission under the pipeline safety and regulatory shall file with the Commission's Gas and regulatory program fee amount paid to (C) the date or dates on which the te surcharge. (d) Late payment penalty. If t remit payment of the annual pipeline umission shall assess a late payment s applicable, and shall notify the operator of
	November 24, 2004, 29 T 2005, 30 TexReg 8428; a TexReg 8121; amended t	TexReg 10733; amen mended to be effecti o be effective Septer	ded to be effective ve April 18, 2007, 3 nber 21, 2009, 34 T	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended to exReg 6446; amended to be	28 TexReg 7682; amended to be effective 849; amended to be effective December 19, o be effective November 12, 2007, 32 effective August 30, 2010, 35 TexReg e November 11, 2013, 38 TexReg 7947
RATE ADJUSTMENT	PROVISIONS:				
None					
JELIVERY POINTS					
DELIVERY POINTS	<u>TYPE</u> U	NIT <u>CURRE</u>	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL

 DESCRIPTION:
 CONFIDENTIAL

 Customer
 32290

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

CONFIDENTIAL

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 24554	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE: 03/01/2009	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 03/01/2010
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	iO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32310 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24554
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10852-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term March 1, 2010 to February 28, 2011 Evergreen Year to Year Customer Charge N/A
	Sale Rate Waha plus \$0.38 per MMbtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes
	Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

TARIFF CODE: DS	RRC TARIFF NO: 24554
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100. No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee and negulatory program fee and negulatory program fee and negulatory program fee and regulatory program fee and negulatory program fee and negulatory program fee sucharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee anount paid to the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Co
	Source Note: The provisions of this Sections.201 adopted to be effective September 8, 2003, 28 TexReg /682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMENT	T PROVISIONS:
None	
DELIVERY POINTS	
DELIVERY POINTS	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

Customer 32310

CONFIDENTIAL

TYPE SERVICE PROVIDED

DESCRIPTION:

TYPE OF SERVICE	SERVICE DESCRIPTION

Industrial Sales

CONFIDENTIAL

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME: 4	ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE:DSRRC TARIFF NO:24555				
DESCRIPTION: Distribution Sales	STATUS: A			
OPERATOR NO:				
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014			
INITIAL SERVICE DATE: 03/01/2009	TERM OF CONTRACT DATE:			
INACTIVE DATE:	AMENDMENT DATE: 05/01/2012			
CONTRACT COMMENT: Year to Year				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 refe	erence			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
32306 **CONFIDENTIAL**				
	Y			

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24555
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10854-c	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term May 1, 2012 to February 28, 2013 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.47 per MMbtu at 14.65 psia
	Shrinkage 3.00% Taxes All applicable taxes Nominations N/A
	Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24555
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year (3) Each operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100 her master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee anount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety a
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMEN	T PROVISIONS:
None	
ELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
75770	D MMBtu \$.4700 05/01/2012 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	32306 **CONFIDENTIAL**

DESCRIPTION: **CONFIDENTIAL**

32306

Customer

CONFIDENTIAL

\$.4700

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	

MMBtu

D

05/01/2012

Y

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 24555

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS RRC TARIFF NO: 24556				
DESCRIPTION: Distribution Sales	STATUS: A			
OPERATOR NO:				
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014			
INITIAL SERVICE DATE: 04/01/2008	TERM OF CONTRACT DATE:			
INACTIVE DATE:	AMENDMENT DATE: 04/01/2010			
CONTRACT COMMENT: Year to Year				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET N	NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
32328 **CONFIDENTIAL**				
	Y			

RRC COID: 69	931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24556
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
10856-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term April 1, 2010 to March 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate April 2010 through December 2010 - Fixed at \$6.08 per MMbtu at 14.65 psia; January 2010 and after - Waha plus \$0.85 per MMbtu at 14.65 psia
	Shrinkage N/A Taxes All applicable taxes Nominations Yes
	Monthly Imbalance Fee See Below Monthly Imbalance Fee For all volumes burned over the nominated quantity each month; Customer will pay Atmos a rate equal to Waha plus \$0.85 plus 1.5% fuel per MMbtu. For all volumes less than the nominated quantity each month; Atmos will give the Customer credit at a rate of Waha flat per MMbtu.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

RRC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24556
URRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee or June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee another the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas dist
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMEN	IT PROVISIONS:
None	
ELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

	<u> </u>						
75850		D	MMBtu	\$.8500	01/01/2011	Y	
DESCRIPTION:	**CONFIL	DENTIAL*	*				
Customer	32328		**C0	ONFIDENTIAL**			
75852		D	MMBtu	\$.8500	01/01/2011	Y	
DESCRIPTION:	**CONFII	DENTIAL*	*				
Customer	32328		**C0	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVI	CE DESCI	RIPTION		OTHER TYPE DESCRIPTION		
С	Industria	al Sales					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS**RRC TARIFF NO:** 24556

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NA	ME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE:DSRRC TARIFF NO:24557				
DESCRIPTION: Distribution Sales	STATUS: A			
OPERATOR NO:				
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014			
INITIAL SERVICE DATE: 04/01/2008	TERM OF CONTRACT DATE:			
INACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMMENT: Year to Year				
REASONS FOR FILING				
NEW FILING: N RRC DOCK	ET NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Updating the pipeline safety fee	2014 reference			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
32306 **CONFIDENTIAL**				
	Y			

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24557
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10865	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term April 1, 2008 to April 1, 2010 Evergreen Year to Year Customer Charge N/A
	Sale Rate Waha plus \$0.73 per MMbtu at 14.65 psia Shrinkage 1.63% Taxes All applicable taxes
	Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24557
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtille C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system on later than June 30 of each year. (3) Each operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to except the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee anownit pipeline safety and regulatory program fee anownith the surcharge was billed to customers; and (D) the total amount of the surcharge billed to each customer; (C) the date or which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does no
RATE ADJUSTMEN	T PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
75802	D MMBtu \$.7300 04/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**

Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	
С	Industrial Sales	

32306

Industrial Sales

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

CONFIDENTIAL

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME: ATMOS ENERG	Y, WEST TEXAS DIVISION			
TARIFF CODE:DSRRC TARIFF NO:24558				
DESCRIPTION: Distribution Sales	STATUS: A			
OPERATOR NO:				
ORIGINAL CONTRACT DATE: RECEIV	ED DATE: 04/25/2014			
INITIAL SERVICE DATE: 05/01/2009 TERM OF CONTRA	CT DATE:			
INACTIVE DATE: AMENDME	NT DATE: 05/01/2013			
CONTRACT COMMENT: Year to Year				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 reference				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDE	TIAL? <u>DELIVERY POINT</u>			
33263 **CONFIDENTIAL**				
Y				

RRC COID: 6	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS RRC TARIFF NO: 24558				
CURRENT RATE COMPONENT				
RATE COMP. ID	DESCRIPTION			
10867 A	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.			
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.			
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:			
	Charge Amount Term May 1, 2013 to April 30, 2014 Evergreen Year to Year			
	Customer Charge N/A Sale Rate Transwestern Pipeline Co. (Permian Basin) plus \$1.07 per MMBtu at 14.65 psia Shrinkage 2.850%			
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A			
2014 PSF	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee			
	PIPELINE SAFETY PROGRAM FEES - 2014			
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees			
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.			
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.			
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.			
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.			
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)			

TARIFF CODE: DS	RRC TAR	FF NO:	24558			
CURRENT RATE COMI	PONENT					
RATE COMP. ID	DESCRIPTION					
	the total amount col	lected from c	customers from the surcharge.			
	Utilities Code, Chap	oters 101 - 10	s distribution system that is a ut 5, shall file a generally applica g to Filing of Tariffs.			
	owned natural gas d municipal franchise be subject to a sales systems. The Comm \$100 per master me safety and regulator an invoice to each a failure of a natural g from its obligation t operator of a natural paragraph (1) of this program fee surchar Services Division at the Commission; (B surcharge was billed the operator of a nat safety and regulator	istribution sy fees or any t and use tax ission hereby the system. (y program fe ffected natur- as master me o remit to the gas master in subsection. ge is billed to d the Pipelin) the unit ratu to customer ural gas distury y program fe t of the total	tomers under this subsection by stem shall not be included in th ax imposed under Subchapter F imposed by Chapter 151, Tax C y assesses each natural gas mas 1) Each operator of a natural ga e of \$100 per master meter system al gas master meter system ope eter system operator to receive : e Commission the annual pipeli meter system shall recover as a (4) No later than 90 days after o customers, each natural gas ne Safety Division a report show e and total amount of the surchar crs; and (D) the total amount coll ribution system or a natural gas e to the Commission within 30 assessment due under subsection mission.	e revenue or gross receipts of a, Chapter 182, Tax Code, or u ode, or Subtitle C, Title 3, Tax ter meter system an annual pip s master meter system shall re em no later than June 30 of ea ator no later than April 30 of un invoice shall not exempt the ne safety and regulatory progr surcharge to its existing rates the the last billing cycle in which aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; ((ected from customers from the master meter system does not days of the due date, the Com	the system for the purpose nder Chapter 122, nor shal c Code. (c) Natural gas ma eline safety and regulatory mit to the Commission the ch year. (2) The Commissi- each year as a courtesy rem- e natural gas master meters am fee on June 30 each yea he amounts paid to the Con- the pipeline safety and regu- nall file with the Commissi- nd regulatory program fee C) the date or dates on white e surcharge. (d) Late paym remit payment of the annu- mission shall assess a late p	of calculating l such amounts ster meter program fee of annual pipeline ion shall send ninder. The system operator ur. (3) Each mmission under ulatory on's Gas amount paid to ch the ent penalty. If al pipeline bayment
	November 24, 2004 2005, 30 TexReg 84 TexReg 8121; amer	, 29 TexReg 28; amended ded to be eff	his Section8.201 adopted to be 10733; amended to be effective 1 to be effective April 18, 2007, ective September 21, 2009, 34 ovember 14, 2011, 36 TexReg	May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to TexReg 6446; amended to be	49; amended to be effectiv be effective November 12 effective August 30, 2010,	e December 19, , 2007, 32 35 TexReg
RATE ADJUSTMENT	PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
78368	D	MMBtu	\$1.0700	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

С

Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS RRC TARIFF NO: 24559					
DESCRIPTION: Distribution Sales	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014				
INITIAL SERVICE DATE: 09/01/2008	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE: 11/01/2010				
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET N	NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 reference					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
32332 **CONFIDENTIAL**					
	Y				

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 24559					
CURRENT RATE COMP	PONENT					
RATE COMP. ID	DESCRIPTION					
10870-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.					
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.					
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:					
	Charge Amount Term November 1, 2010 to August 31, 2011 Evergreen Year to Year Customer Charge N/A					
	Sale Rate Waha plus \$0.60 per MMbtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A Monthly					
	Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.					
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).					
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee					
	PIPELINE SAFETY PROGRAM FEES - 2014					
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees					
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.					
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.					
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.					
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.					
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.					
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate					

and the s (5) I Util Sect (6) <i>J</i> owr mur be s syst \$10 safe an i faih from oper para prog Serv the s surc the s	SCRIPTION total amount of the surcha total amount collected fror Each operator of a natural ities Code, Chapters 101 - ion7.315 of this title, relat Amounts recovered from c ted natural gas distribution dicipal franchise fees or an ubject to a sales and use ta ems. The Commission her 0 per master meter system ty and regulatory program nvoice to each affected nat tre of a natural gas master a its obligation to remit to rator of a natural gas master is subligation to remit to graph (1) of this subsectio gram fee surcharge is billed vices Division and the Pipe Commission; (B) the unit for	m customers from gas distribution 105, shall file a ting to Filing of customers under a system shall no by tax imposed by C reby assesses each (1) Each opera a fee of \$100 per tural gas master remeter system on the Commission er meter system on. (4) No later d to customers, eline Safety Div	m the surcharge. system that is a uti generally applicab Tariffs. this subsection by t be included in the nder Subchapter B Chapter 151, Tax Co ch natural gas master ator of a natural gas master meter system operator to receive a n the annual pipelin shall recover as a s than 90 days after t each natural gas master ision a report show	ility subject to the jurise le tariff for its surcharg an investor-owned nath e revenue or gross rece , Chapter 182, Tax Coo ode, or Subtitle C, Title er meter system an ann s master meter system 3 ator no later than June 3 ator no later than June 3 ator no later than April n invoice shall not exe he safety and regulatory surcharge to its existing the last billing cycle in aster meter system oper	sdiction of the Com ge in conformance tural gas distributio eipts of the system de, or under Chapte e 3, Tax Code. (c) nual pipeline safety shall remit to the C 80 of each year. (2 1 30 of each year as empt the natural gas y program fee on Ji g rates the amounts which the pipeline	for the purpose of calculating ter 122, nor shall such amounts) Natural gas master meter y and regulatory program fee of Commission the annual pipeline the Commission shall send s a courtesy reminder. The is master meter system operator fune 30 each year. (3) Each s paid to the Commission under e safety and regulatory h the Commission's Gas
TE COMP. ID DES and the s (5) I Util Sect (6) . owr mur be s syst \$10 safe an i failu from oper para prog Serv the s surc the s	SCRIPTION total amount of the surcha total amount collected fror Each operator of a natural ities Code, Chapters 101 - ion7.315 of this title, relat Amounts recovered from c ted natural gas distribution dicipal franchise fees or an ubject to a sales and use ta ems. The Commission her 0 per master meter system ty and regulatory program nvoice to each affected nat tre of a natural gas master a its obligation to remit to rator of a natural gas master is subligation to remit to graph (1) of this subsectio gram fee surcharge is billed vices Division and the Pipe Commission; (B) the unit for	m customers from gas distribution 105, shall file a ting to Filing of customers under a system shall no by tax imposed by C reby assesses each (1) Each opera a fee of \$100 per tural gas master remeter system on the Commission er meter system on. (4) No later d to customers, eline Safety Div	m the surcharge. system that is a uti generally applicab Tariffs. this subsection by t be included in the nder Subchapter B Chapter 151, Tax Co ch natural gas master ator of a natural gas master meter system operator to receive a n the annual pipelin shall recover as a s than 90 days after t each natural gas master ision a report show	ility subject to the jurise le tariff for its surcharg an investor-owned nath e revenue or gross rece , Chapter 182, Tax Coo ode, or Subtitle C, Title er meter system an ann s master meter system 3 ator no later than June 3 ator no later than June 3 ator no later than April n invoice shall not exe he safety and regulatory surcharge to its existing the last billing cycle in aster meter system oper	sdiction of the Com ge in conformance tural gas distributio eipts of the system de, or under Chapte e 3, Tax Code. (c) nual pipeline safety shall remit to the C 80 of each year. (2 1 30 of each year as empt the natural gas y program fee on Ji g rates the amounts which the pipeline	nmission pursuant to Texas e with the requirements of on system or a cooperatively for the purpose of calculating ter 122, nor shall such amounts) Natural gas master meter y and regulatory program fee of Commission the annual pipeline t) The Commission shall send s a courtesy reminder. The is master meter system operator fune 30 each year. (3) Each s paid to the Commission under e safety and regulatory h the Commission's Gas
and the (5) I Util Sect (6) J owr mur be s syst \$10 safe an i: faih from oper para prog Serv the t surc the s	total amount of the surcha total amount collected fror Each operator of a natural ities Code, Chapters 101 - ion7.315 of this title, relat Amounts recovered from c used natural gas distribution icipal franchise fees or an ubject to a sales and use ta ems. The Commission her 0 per master meter system ty and regulatory program nvoice to each affected nature of a natural gas master rator of a natural gas master a tis obligation to remit to crator of a natural gas master graph (1) of this subsectio gram fee surcharge is billed vices Division and the Pipp Commission; (B) the unit f	m customers from gas distribution 105, shall file a ting to Filing of customers under a system shall no by tax imposed by C reby assesses each (1) Each opera a fee of \$100 per tural gas master remeter system on the Commission er meter system on. (4) No later d to customers, eline Safety Div	m the surcharge. system that is a uti generally applicab Tariffs. this subsection by t be included in the nder Subchapter B Chapter 151, Tax Co ch natural gas master ator of a natural gas master meter system operator to receive a n the annual pipelin shall recover as a s than 90 days after t each natural gas master ision a report show	ility subject to the jurise le tariff for its surcharg an investor-owned nath e revenue or gross rece , Chapter 182, Tax Coo ode, or Subtitle C, Title er meter system an ann s master meter system 3 ator no later than June 3 ator no later than June 3 ator no later than April n invoice shall not exe he safety and regulatory surcharge to its existing the last billing cycle in aster meter system oper	sdiction of the Com ge in conformance tural gas distributio eipts of the system de, or under Chapte e 3, Tax Code. (c) nual pipeline safety shall remit to the C 80 of each year. (2 1 30 of each year as empt the natural gas y program fee on Ji g rates the amounts which the pipeline	nmission pursuant to Texas e with the requirements of on system or a cooperatively for the purpose of calculating ter 122, nor shall such amounts) Natural gas master meter y and regulatory program fee of Commission the annual pipeline t) The Commission shall send s a courtesy reminder. The is master meter system operator fune 30 each year. (3) Each s paid to the Commission under e safety and regulatory h the Commission's Gas
the solution of the solution o	total amount collected from Each operator of a natural ities Code, Chapters 101 - ion7.315 of this title, relat Amounts recovered from c used natural gas distribution icipal franchise fees or an ubject to a sales and use ta erms. The Commission her 0 per master meter system ty and regulatory program nvoice to each affected nature of a natural gas master n its obligation to remit to rator of a natural gas master is obligation to remit to gram fee surcharge is billed vices Division and the Pipe Commission; (B) the unit to	m customers from gas distribution 105, shall file a ting to Filing of customers under a system shall no by tax imposed by C reby assesses each (1) Each opera a fee of \$100 per tural gas master remeter system on the Commission er meter system on. (4) No later d to customers, eline Safety Div	m the surcharge. system that is a uti generally applicab Tariffs. this subsection by t be included in the nder Subchapter B Chapter 151, Tax Co ch natural gas master ator of a natural gas master meter system operator to receive a n the annual pipelin shall recover as a s than 90 days after t each natural gas master ision a report show	ility subject to the jurise le tariff for its surcharg an investor-owned nath e revenue or gross rece , Chapter 182, Tax Coo ode, or Subtitle C, Title er meter system an ann s master meter system 3 ator no later than June 3 ator no later than June 3 ator no later than April n invoice shall not exe he safety and regulatory surcharge to its existing the last billing cycle in aster meter system oper	sdiction of the Com ge in conformance tural gas distributio eipts of the system de, or under Chapte e 3, Tax Code. (c) nual pipeline safety shall remit to the C 80 of each year. (2 1 30 of each year as empt the natural gas y program fee on Ji g rates the amounts which the pipeline	nmission pursuant to Texas e with the requirements of on system or a cooperatively for the purpose of calculating ter 122, nor shall such amounts) Natural gas master meter y and regulatory program fee of Commission the annual pipeline t) The Commission shall send s a courtesy reminder. The is master meter system operator fune 30 each year. (3) Each s paid to the Commission under e safety and regulatory h the Commission's Gas
Util Sect (6) owr mur be s syst \$10 safe an i: faih from oper para prog Serv the t surc the safe	ities Code, Chapters 101 - ion7.315 of this title, relat Amounts recovered from c used natural gas distribution ubject to a sales and use ta ems. The Commission her 0 per master meter system ty and regulatory program nvoice to each affected nature of a natural gas master in its obligation to remit to graph (1) of this subsection gram fee surcharge is billed vices Division and the Pipe Commission; (B) the unit of	105, shall file a ting to Filing of customers under a system shall no ny tax imposed u ax imposed by C reby assesses eac a. (1) Each opera a fee of \$100 per tural gas master meter system of the Commission er meter system on. (4) No later d to customers, eline Safety Div	generally applicab Tariffs. this subsection by ot be included in the nder Subchapter B hapter 151, Tax Co ch natural gas masts ator of a natural gas master meter system operator to receive a n the annual pipelin shall recover as a s than 90 days after t each natural gas mast ision a report show	an investor-owned natt e revenue or gross rece , Chapter 182, Tax Coo ode, or Subtitle C, Title er meter system an ann s master meter system ; em no later than June 3 ator no later than June 3 ator no later than April in invoice shall not exe he safety and regulatory surcharge to its existing the last billing cycle in aster meter system oper	ge in conformance tural gas distributio eipts of the system de, or under Chapt e 3, Tax Code. (c) nual pipeline safety shall remit to the C 30 of each year. (2, 1 30 of each year as empt the natural gas y program fee on Ju g rates the amounts which the pipeline	e with the requirements of on system or a cooperatively for the purpose of calculating ter 122, nor shall such amounts) Natural gas master meter y and regulatory program fee of Commission the annual pipeline the Commission shall send s a courtesy reminder. The is master meter system operator June 30 each year. (3) Each s paid to the Commission under e safety and regulatory h the Commission's Gas
owr mur be s syst \$10 safe an i: failu fron ope: para prog Serv the surc the s	ed natural gas distribution icipal franchise fees or an ubject to a sales and use ta ems. The Commission her 0 per master meter system ty and regulatory program nvoice to each affected nat ure of a natural gas master n its obligation to remit to rator of a natural gas master (1) of this subsection gram fee surcharge is billed vices Division and the Pipe Commission; (B) the unit to	n system shall no ny tax imposed u ax imposed by C reby assesses ead 1. (1) Each opera 1 fee of \$100 per tural gas master 9 meter system op the Commission er meter system on. (4) No later d to customers, o eline Safety Div	ot be included in the nder Subchapter B Chapter 151, Tax Co- ch natural gas mast- ator of a natural gas master meter system operator to receive a n the annual pipelin shall recover as a s than 90 days after t each natural gas ma ision a report show	e revenue or gross rece , Chapter 182, Tax Coo ode, or Subtitle C, Title er meter system an ann s master meter system s em no later than June 3 ator no later than April n invoice shall not exe e safety and regulatory surcharge to its existing the last billing cycle in aster meter system oper	eipts of the system de, or under Chapte e 3, Tax Code. (c) nual pipeline safety shall remit to the C 80 of each year. (2, 1 30 of each year as empt the natural gas y program fee on Ji g rates the amounts which the pipeline	for the purpose of calculating ter 122, nor shall such amounts) Natural gas master meter y and regulatory program fee of Commission the annual pipeline the Commission shall send s a courtesy reminder. The is master meter system operator fune 30 each year. (3) Each s paid to the Commission under e safety and regulatory h the Commission's Gas
the	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system no later than June 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than June 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of 10. No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customers; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a na					
Nov 200 Tex	rember 24, 2004, 29 TexRe 5, 30 TexReg 8428; amend Reg 8121; amended to be	eg 10733; amen ded to be effecti effective Septen	ded to be effective ve April 18, 2007, nber 21, 2009, 34 T	May 15, 2005, 30 Tex 32 TexReg 2136; amer FexReg 6446; amended	Reg 2849; amende nded to be effective d to be effective Au	7682; amended to be effective ed to be effective December 19, ve November 12, 2007, 32 ugust 30, 2010, 35 TexReg r 11, 2013, 38 TexReg 7947
ATE ADJUSTMENT PRO	VISIONS:					
None						
IVERY POINTS						
D	TYPE UNIT	CURRE	NT CHARGE	EFFECTIVE DA	ATE CONFII	DENTIAL
		ı \$.6000			0	Y

 DESCRIPTION:
 CONFIDENTIAL

 Customer
 32332
 CONFIDENTIAL

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE:DSRRC TARIFF NO:24560					
DESCRIPTION: Distribution Sales	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014				
INITIAL SERVICE DATE: 07/01/2009	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE: 07/01/2010				
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 reference					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
32308 **CONFIDENTIAL**					
	Y				

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24560
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10886-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2010 to June 30, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.95 per MMbtu at 14.65 psia Shrinkage 3.00% Taxes All applicable taxes Nominations N/A
	Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 24560					
CURRENT RATE COMP	ONENT					
RATE COMP. ID	DESCRIPTION					
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.					
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.					
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system of a natural gas master meter system of a datural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of 0 antural gas master meter system shall recover as a surcharge to its existing rates the amounts piad to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount pipeline safety and regulatory program fee amount piad to the Commission; (B) the unit rate and total amount of the surcharge billed to customers; from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the commission within 30 days of the due date, the Commission shall					
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947					
RATE ADJUSTMENT	PROVISIONS:					
RATE ADJUSTMENT	PROVISIONS:					
None	PROVISIONS:					
	PROVISIONS: TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					

DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
75756	D	MMBtu	\$.9500	07/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32308	**C0	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE:DSRRC TARIFF NO:24561					
DESCRIPTION: Distribution Sales	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014				
INITIAL SERVICE DATE: 09/01/2008	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE: 09/01/2010				
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO	D:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 reference					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
32294 **CONFIDENTIAL**					
	Y				

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24561
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
10897-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term September 1, 2010 to August 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.49 per MMBtu at 14.65 psia
	Shrinkage 1.50% Taxes All applicable taxes
	Nominations N/A
	Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 6	931	COMPAN	Y NAME: ATM	MOS ENEF	RGY, WEST TEXAS	5 DIVISION	
TARIFF CODE: DS	RRC TAI	RIFF NO:	24561				
ELIVERY POINTS							
<u>ID</u> 75554	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CI \$.4900	HARGE	EFFECTIVE DATE 09/01/2010	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32294	**C(ONFIDENTIAL**				
75556	D	MMBtu	\$.4900		09/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32294	**C(ONFIDENTIAL**				
75558	D	MMBtu	\$.4900		09/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32294	**C(ONFIDENTIAL**				
75778	D	MMBtu	\$.4900		09/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32294	**C(ONFIDENTIAL**				
75780	D	MMBtu	\$.4900		09/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32294	**C0	ONFIDENTIAL**				
75782	D	MMBtu	\$.4900		09/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32294	**C0	ONFIDENTIAL**				
75904	D	MMBtu	\$.4900		09/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32294	**C(ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TY	PE DESCRIPTION		
С	Industrial Sales						
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to support				charged or offerred to be c	harged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY	NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:24	4562
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2008	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 02/01/2010
CONTRACT COMMENT: Evergreen	
REASONS FOR FILING	
NEW FILING: N RRC DC	OCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety	fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32300 **CONFIDENTIAL**	
	Y

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: D	S RRC TARIFF NO: 24562
CURRENT RATE CO)MPONENT
RATE COMP. ID	DESCRIPTION
11251-a	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term February 1, 2010 to February 1, 2013 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.55 per MMBtu at 14.65 psia Shrinkage 1.75% Taxes All applicable taxes Nominations N/A
	Monthly Imbalance Fee N/A
2014 PSF	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of

Page 49 of 255

TARIFF CODE: DS	RRC TARIFF NO: 24562
URRENT RATE COM	IPONENT
ATE COMP. ID	DESCRIPTION
	Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per as a surcharge to its existing rates the amounts paid to the Commission under garagraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas
	 Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMEN	 the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMEN None	 the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
None	 the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
None	 the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
None ELIVERY POINTS ID	the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947 T PROVISIONS:
None ELIVERY POINTS	the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 7663; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 TT PROVISIONS:

Industrial Sales

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	E: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:24563	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE: 09/01/2009	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	4 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32278 **CONFIDENTIAL**	
	Y

RRC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24563
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
11252	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term September 1, 2009 to August 31, 2010 Evergreen Year to Year Customer Charge N/A
	Sale Rate Waha plus \$0.60 per Mcf at 13.35 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A
	Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)

TARIFF CODE: DS	RRC TARI	FF NO:	24563			
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
	the total amount coll	ected from c	ustomers from the surcharge.			
		ters 101 - 10	s distribution system that is a util 5, shall file a generally applicabl g to Filing of Tariffs.			
	owned natural gas di municipal franchise be subject to a sales systems. The Comm \$100 per master met safety and regulatory an invoice to each af failure of a natural g from its obligation to operator of a natural paragraph (1) of this program fee surcharg Services Division an the Commission; (B) surcharge was billed the operator of a natural safety and regulatory	stribution sy fees or any ta and use tax i ission hereby er system. (p program fee fected natura as master mo or remit to the gas master r subsection. ge is billed ta d the Pipelin the unit rate to customer irral gas distri- program fee of the total	tomers under this subsection by a stem shall not be included in the ax imposed under Subchapter B, mposed by Chapter 151, Tax Co y assesses each natural gas maste 1) Each operator of a natural gas e of \$100 per master meter system al gas master meter system operator to receive an e Commission the annual pipelind neter system shall recover as a st (4) No later than 90 days after th o customers, each natural gas ma te Safety Division a report showi e and total amount of the surchars s; and (D) the total amount colled ibution system or a natural gas m e to the Commission within 30 d assessment due under subsection nission.	revenue or gross receipts of Chapter 182, Tax Code, or u de, or Subtitle C, Title 3, Tax r meter system an annual pip master meter system shall re m no later than June 30 of ea tor no later than April 30 of a invoice shall not exempt the e safety and regulatory progra- tricharge to its existing rates t te last billing cycle in which ster meter system operator sh ng: (A) the pipeline safety a ge billed to each customer; (fo ted from customers from the taster meter system does not asser meter system does not asser meter system does not asys of the due date, the Commission of the safety and the safety and regulatory program the safety and regulato	the system for the purpose of nder Chapter 122, nor shall s Code. (c) Natural gas mast eline safety and regulatory p mit to the Commission the a ch year. (2) The Commissio each year as a courtesy remir natural gas master meter sy am fee on June 30 each year. he amounts paid to the Commission and regulatory program fee ar C) the date or dates on which e surcharge. (d) Late paymer remit payment of the annual mission shall assess a late pay	f calculating such amounts er meter rogram fee of nnual pipeline n shall send dder. The stem operator (3) Each mission under atory s's Gas nount paid to the at penalty. If pipeline yment
	November 24, 2004, 2005, 30 TexReg 84 TexReg 8121; amen	29 TexReg 28; amended led to be eff	his Section8.201 adopted to be ef 10733; amended to be effective 1 to be effective April 18, 2007, 3 ective September 21, 2009, 34 To ovember 14, 2011, 36 TexReg 76	May 15, 2005, 30 TexReg 28 2 TexReg 2136; amended to exReg 6446; amended to be a	49; amended to be effective be effective November 12, 2 effective August 30, 2010, 35	December 19, 2007, 32 5 TexReg
RATE ADJUSTMEN	T PROVISIONS:					
None						
DELIVERY POINTS					CONFIDENTIAL	
DELIVERY POINTS	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONTIDENTIAL	
DELIVERY POINTS ID 75838	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.6000	<u>EFFECTIVE DATE</u> 09/01/2009	Y	
<u>ID</u>		MMBtu				

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION
С	Industrial Sales

OTHER TYPE DESCRIPTION

```
Industrial Sales
```

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST	T TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 24564	
DESCRIPTION: Distribution Sales ST	ATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: RECEIVED DATE:	08/15/2014
INITIAL SERVICE DATE: 12/01/2007 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	07/01/2014
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Remove Delivery Pts. 78366 and 75580 effec. 7/01/14	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?	DELIVERY POINT
32324 **CONFIDENTIAL**	
Y	

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24564
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
11257-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term February 1, 2011 to January 31, 2016 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.45 per MMbtu at 14.73 psia
	Shrinkage N/A Taxes All applicable taxes
	Nominations N/A
	Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24564
CURRENT RATE COMP	PONENT
RATE COMP. ID	 DESCRIPTION and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (o) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission tunder pargraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission dhe the vischmers, each natural gas master meter system operator sfom the surcharge. (3) Each operator of a natural gas distribution system or a natural gas master meter system operator shea manual pipeline safety and regulatory program fee to the Co
RATE ADJUSTMENT	
None	

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DS	RRC TAR	IFF NO:	24564			
DELIVERY POINTS						
<u>ID</u> 75576	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.4500	EFFECTIVE DATE 02/01/2011	<u>CONFIDENTIAL</u> Y	
			\$.4300	02/01/2011	1	
DESCRIPTION:	**CONFIDENTIAL					
Customer	32324	**C	ONFIDENTIAL**			
75578	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75582	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75808	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75814	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75818	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75820	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75840	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75842	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			
75868	D	MMBtu	\$.4500	02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32324	**C	ONFIDENTIAL**			

RC COID: 6	931 C	OMPAN	Y NAME: ATM	MOS ENEF	RGY, WEST TEXAS	DIVISION
ARIFF CODE: DS	S RRC TARI	FF NO:	24564			
LIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL
5870	D	MMBtu	\$.4500		02/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	32324	**C	ONFIDENTIAL**			
5920	D	MMBtu	\$.4500		02/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	32324	**C	ONFIDENTIAL**			
75926	D	MMBtu	\$.4500		02/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	32324	**C	ONFIDENTIAL**			
8362	D	MMBtu	\$.4500		02/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	32324	**C	ONFIDENTIAL**			
8364	D	MMBtu	\$.4500		02/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32324	**C	ONFIDENTIAL**			
PE SERVICE PRO	VIDED					
TYPE OF SERVICE		IPTION		OTHER TY	PE DESCRIPTION	
2	Industrial Sales					
UC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLIC	ABILITY			

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NA	ME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS RRC TARIFF NO: 2456.	5			
DESCRIPTION: Distribution Sales	STATUS: A			
OPERATOR NO:				
ORIGINAL CONTRACT DATE: 12/01/2009	RECEIVED DATE: 04/25/2014			
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:			
INACTIVE DATE:	AMENDMENT DATE: 12/01/2011			
CONTRACT COMMENT: Year to Year				
REASONS FOR FILING				
NEW FILING: N RRC DOCI	KET NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Updating the pipeline safety fee	2014 reference			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
32284 **CONFIDENTIAL**				
	Y			

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24565
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
11286-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term December 1, 2011 to November 30, 2015 Evergreen Year to Year Customer Charge N/A
	Sale Rate Northern Natural Demarcation plus \$0.95 per Mcf at 13.20 psia Shrinkage N/A
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24565
URRENT RATE COMI	ONENT
RATE COMP. ID	DESCRIPTION
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtite C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator shall not exempt the natural gas master meter system operator program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee anount of the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory p
RATE ADJUSTMENT	PROVISIONS:
None	
ELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
75826	D MMBtu \$.9500 12/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**

CONFIDENTIAL

\$.9500

CONFIDENTIAL

MMBtu

SERVICE DESCRIPTION TYPE OF SERVICE Industrial Sales

32284

32284

Customer

Customer

DESCRIPTION:

TYPE SERVICE PROVIDED

75878

С

D

CONFIDENTIAL

OTHER TYPE DESCRIPTION

12/01/2011

Y

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DSRRC TARIFF NO:24565

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAM	E: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE:DSRRC TARIFF NO:24566				
DESCRIPTION: Distribution Sales	STATUS: A			
OPERATOR NO:				
ORIGINAL CONTRACT DATE: 12/01/2008	RECEIVED DATE: 04/25/2014			
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:			
INACTIVE DATE:	AMENDMENT DATE: 12/01/2011			
CONTRACT COMMENT: Year to Year				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET	NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Updating the pipeline safety fee 20	14 reference			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
32314 **CONFIDENTIAL**				
	Y			

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIFF NO: 24566						
CURRENT RATE COM	CURRENT RATE COMPONENT						
RATE COMP. ID	DESCRIPTION						
11314-b	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.						
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.						
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:						
	Charge Amount Term December 1, 2011 to November 30, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.94 per Mcf at 13.5 psia Shrinkage N/A Taxes All applicable taxes						
	Nominations N/A Monthly Imbalance Fee N/A						
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.						
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).						
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee						
	PIPELINE SAFETY PROGRAM FEES - 2014						
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees						
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.						
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.						
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.						
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.						
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.						
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate						

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24566
CURRENT RATE COMP	ONENT
RATE COMP. ID	 DESCRIPTION and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory pro
RATE ADJUSTMENT	
None	

Page 65 of 255

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DS	S RRC TAR	IFF NO:	24566			
DELIVERY POINTS						
<u>ID</u> 75540	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.9400	EFFECTIVE DATE 12/01/2011	<u>CONFIDENTIAL</u> Y	
			\$.9400	12/01/2011	1	
DESCRIPTION:	**CONFIDENTIAL					
Customer	32314	**C	ONFIDENTIAL**			
75542	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C(ONFIDENTIAL**			
75544	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C(ONFIDENTIAL**			
75546	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C0	ONFIDENTIAL**			
75548	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C0	ONFIDENTIAL**			
75550	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C0	ONFIDENTIAL**			
75552	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C(ONFIDENTIAL**			
75864	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C0	ONFIDENTIAL**			
75866	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C(ONFIDENTIAL**			
78685	D	MMBtu	\$.9400	12/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32314	**C(ONFIDENTIAL**			

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 24566 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 78687 D MMBtu \$.9400 12/01/2011 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 32314 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPAN	Y NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:	24568
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/01/2009	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline sat	fety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32304 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24568
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
11335	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term April 1, 2009 to March 31, 2010 Evergreen Year to Year Customer Charge N/A
	Sale Rate Waha plus \$1.05 per Mcf at 13.42 psia Shrinkage N/A Taxes All applicable taxes
	Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 24568					
CURRENT RATE COMPONENT						
RATE COMP. ID	DESCRIPTION					
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.					
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.					
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee or June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; and (b) the total amount of the surcharge billed to customers; from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter syste					
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947					
RATE ADJUSTMENT	PROVISIONS:					
None						

DELIVERY POINTS								
ID	TY	PE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
75800	1	D	MMBtu	\$1.0500		04/01/2009	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**						
Customer	32304		**C0	ONFIDENTIAL**				
75892	I	D	MMBtu	\$1.0500		04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**							
Customer	32304		**C0	ONFIDENTIAL**				
75908	I	D	MMBtu	\$1.0500		04/01/2009	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**						
Customer	32304		**C0	ONFIDENTIAL**				
TYPE SERVICE PROVIDED								
TYPE OF SERVICE	E SERVICE DESCRIPTION OTHER TYPE DESCI					YPE DESCRIPTION		
С	Industrial	Sales						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DSRRC TARIFF NO:24568

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY	Y NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE:DSRRC TARIFF NO:	24569						
DESCRIPTION: Distribution Sales	STATUS: A						
OPERATOR NO:							
ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 04/25/2014						
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:						
INACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMMENT: Year to Year							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 reference							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>						
32312 **CONFIDENTIAL**							
	Y						

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24569
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
11364	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term September 1, 2009 to August 31, 2010 Evergreen Year to Year Customer Charge N/A
	Sale Rate Waha plus \$0.235 per MMbtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)

CURRENT RATE COMPO	RRC TARIFF NO: 24569
RATE COMP. ID	DESCRIPTION
	the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system of a natural gas master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee or June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and reg
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg

DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
75760	D	MMBtu	\$.2350	09/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32312	**CC	ONFIDENTIAL**			
75762	D	MMBtu	\$.2350	09/01/2009	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	32312	**C0	ONFIDENTIAL**			
75918	D	MMBtu	\$.2350	09/01/2009	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	32312	**C0	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TYPE DESCRIPTION		
С	Industrial Sales					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS**RRC TARIFF NO:** 24569

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY	Y NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:	24570
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2009	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Up to 4 one year terms	
REASONS FOR FILING	
NEW FILING: N RRC I	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safe	ety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32292 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24570
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
11419	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term October 1, 2009 to September 30, 2010 Evergreen Up to 4 - 1 year terms Customer Charge N/A
	Sale Rate Waha plus \$0.12 per MMBtu at 14.73 psia Shrinkage 1.25% Taxes All applicable taxes
	Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 6	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	S RRC TARIFF NO: 24570
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system of a natural gas master meter system shall remit to the Commission shall send an invoice to each affected natural gas master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system system operator to receive an invoice shall not exempt the natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services as billed to customers; and (D) the total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) t
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTME	ENT PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
75812	D MMBtu \$.1200 10/01/2009 Y
DESCRIPTION:	**CONFIDENTIAL**

75828

DESCRIPTION: **CONFIDENTIAL**

D

32292

MMBtu

Customer

CONFIDENTIAL

\$.1200

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	

10/01/2009

Y

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DSRRC TARIFF NO:24570

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAM	E: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 24571	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2009	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/01/2013
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 20.	14 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32282 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIFF NO: 24571						
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
11425 a	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.						
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.						
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:						
	Charge Amount Term December 1, 2013 to November 30, 2014 Evergreen Year to Year Customer Charge N/A						
	Sale Rate Waha plus \$0.30 per Mcf at 13.33 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A						
	Monthly Imbalance Fee N/A						
2014 PSF	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee						
	PIPELINE SAFETY PROGRAM FEES - 2014						
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees						
	a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.						
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.						
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.						
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.						
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.						
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.						

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE:							
CURRENT RATE C							
RATE COMP. ID	DESCRIPTION						
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.						
Section 7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculatin municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amour be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator for cecive an invoice shall not exempt the natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator of a natural gas master meter system operator shall flic vib the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall flic with the Commission; Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty, I the ope							
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947						
RATE ADJUSTM	IENT PROVISIONS:						
None							

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	S RRC TARIFI	F NO:	24571			
DELIVERY POINTS						
<u>ID</u> 75560	<u>TYPE</u> D	<u>UNIT</u> Mcf	CURRENT CHARGE \$.3000	EFFECTIVE DATE 12/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	Wiei	φ.5000	12/01/2015	1	
	32282	**(CONFIDENTIAL**			
Customer	52282		CONFIDENTIAL			
75562	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75564	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75758	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75764	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75766	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75788	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75790	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75794	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			
75804	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32282	**(CONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS E	NERGY, WEST TEXAS	S DIVISION	
TARIFF CODE: DS	RRC TAR	IFF NO:	24571			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
75848	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32282	**C	ONFIDENTIAL**			
75860	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	32282	**C	ONFIDENTIAL**			
75896	D	Mcf	\$.3000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	32282	**C	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTH	ER TYPE DESCRIPTION		
С	Industrial Sales					
TUC APPLICABILITY	ľ					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
The rate is substantially	the same as the rate bet	ween the gas	s utility and at least two of those	se customers under the same or s	imilar conditions of service.	

RRC COID: 6931 COMPAN	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO:	24574
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2010	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline sa	fety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32296 **CONFIDENTIAL**	
	Y

RRC COID: 693	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24574
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
11476 a	Correcting the Sale Rate units from MMBtu to Mcf according to match the contract. This was a typographical error and not a contract amendment
	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term November 1, 2010 to October 31, 2011 Evergreen Year to Year
	Customer Charge N/A Sale Rate Waha plus \$0.89 per Mcf at 13.50 psia Shrinkage N/A Taxes All applicable taxes
	Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 24574				
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.				
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.				
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100 her master the safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee anount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the cost on sy and (1) of the surcharge was billed to customers; and (D) the total amount of the surcharge billed to customers; (C) the date				
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947				
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
DELIVERY POINTS	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				

Customer 32296

TYPE SERVICE PROVIDED

DESCRIPTION:

TYPE OF SERVICE	SERVICE DESCRIPTION

Industrial Sales

CONFIDENTIAL

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

CONFIDENTIAL

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPAN	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:	24576
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2010	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline sa	afety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33265 **CONFIDENTIAL**	
	Y

RRC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24576
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
11479 a	Correcting the Sale Rate units from MMBtu to Mcf according to match the contract. This was a typographical error in the tariff text and not a contract amendment
	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term November 1, 2010 to July 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.45 per Mcf at 14.65 psia Shrinkage N/A
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
2014 PSF	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

URRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
			e billed to each customer; (C) the customers from the surcharge.	e date or dates on which the s	urcharge was billed to o	customers; and (D)
	Utilities Code, Ch	apters 101 - 10	is distribution system that is a ut 05, shall file a generally applical g to Filing of Tariffs.			
	owned natural gas municipal franchi be subject to a sal systems. The Con \$100 per master n safety and regulat an invoice to each failure of a natura from its obligation operator of a natu	distribution s se fees or any f es and use tax mission hereb neter system. (ory program fa affected natur l gas master m n to remit to th ral gas master	stomers under this subsection by ystem shall not be included in th tax imposed under Subchapter B imposed by Chapter 151, Tax C by assesses each natural gas mass (1) Each operator of a natural ga e of \$100 per master meter system al gas master meter system oper eter system operator to receive a e Commission the annual pipelin meter system shall recover as a (4) No later than 90 days after	e revenue or gross receipts of , Chapter 182, Tax Code, or u ode, or Subtitle C, Title 3, Tax er meter system an annual pip s master meter system shall re em no later than June 30 of ea ator no later than April 30 of of in invoice shall not exempt the re safety and regulatory progra surcharge to its existing rates t	the system for the purp nder Chapter 122, nor s c Code. (c) Natural gas eline safety and regular mit to the Commission ch year. (2) The Comm each year as a courtesy e natural gas master me am fee on June 30 each he amounts paid to the	ose of calculating shall such amounts master meter tory program fee o the annual pipelin nission shall send reminder. The ter system operator year. (3) Each Commission unde
	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d	arge is billed t and the Pipelin (B) the unit rat led to customen natural gas dist ory program fe ent of the total uue to the Com	to customers, each natural gas m ne Safety Division a report show the and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas the to the Commission within 30 assessment due under subsection	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Com on (b) or (c) of this section, as	hall file with the Comm nd regulatory program C) the date or dates on v surcharge. (d) Late pa remit payment of the a mission shall assess a la applicable, and shall no	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o
	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am	arge is billed t and the Pipelin (B) the unit rat led to customer natural gas dist ory program fe cent of the total lue to the Com provisions of (04, 29 TexReg 8428; amender ended to be eff	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas tee to the Commission within 30 l assessment due under subsection mission.	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Common (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to FexReg 6446; amended to be of	hall file with the Comm nd regulatory program C) the date or dates on ve surcharge. (d) Late paremit payment of the au mission shall assess a la applicable, and shall no 28 TexReg 7682; amend 49; amended to be effe- be effective November effective August 30, 20	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
RATE ADJUSTMEN	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to	arge is billed t and the Pipelin (B) the unit rat led to customer natural gas dist ory program fe cent of the total lue to the Com provisions of (04, 29 TexReg 8428; amender ended to be eff	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas see to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Common (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to FexReg 6446; amended to be of	hall file with the Comm nd regulatory program C) the date or dates on ve surcharge. (d) Late paremit payment of the au mission shall assess a la applicable, and shall no 28 TexReg 7682; amend 49; amended to be effe- be effective November effective August 30, 20	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
RATE ADJUSTMEN None	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to	arge is billed t and the Pipelin (B) the unit rat led to customer natural gas dist ory program fe ent of the total lue to the Com provisions of (04, 29 TexReg 8428; amender ended to be eff	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas see to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Common (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to FexReg 6446; amended to be of	hall file with the Comm nd regulatory program C) the date or dates on ve surcharge. (d) Late paremit payment of the au mission shall assess a la applicable, and shall no 28 TexReg 7682; amend 49; amended to be effe- be effective November effective August 30, 20	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
None	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to	arge is billed t and the Pipelin (B) the unit rat led to customer natural gas dist ory program fe ent of the total lue to the Com provisions of (04, 29 TexReg 8428; amender ended to be eff	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas see to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Common (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to FexReg 6446; amended to be of	hall file with the Comm nd regulatory program C) the date or dates on ve surcharge. (d) Late paremit payment of the au mission shall assess a la applicable, and shall no 28 TexReg 7682; amend 49; amended to be effe- be effective November effective August 30, 20	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
None ELIVERY POINTS	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to	arge is billed t and the Pipelin (B) the unit rat led to customer natural gas dist ory program fe ent of the total lue to the Com provisions of (04, 29 TexReg 8428; amender ended to be eff	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas see to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Common (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to FexReg 6446; amended to be of	hall file with the Comm nd regulatory program C) the date or dates on ve surcharge. (d) Late paremit payment of the au mission shall assess a la applicable, and shall no 28 TexReg 7682; amend 49; amended to be effe- be effective November effective August 30, 20	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
None ELIVERY POINTS ID	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to	arge is billed t and the Pipelin (B) the unit rat led to customen aatural gas dist ory program fe eent of the total ue to the Com provisions of f 04, 29 TexReg 8428; amended ended to be eff be effective N	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas ee to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Com on (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to TexReg 6446; amended to be of 7663; amended to be effective	hall file with the Comm nd regulatory program (2) the date or dates on ver- surcharge. (d) Late paremit payment of the ar- mission shall assess a la applicable, and shall no (28 TexReg 7682; amend (49; amended to be effe- be effective November effective August 30, 20 (2) November 11, 2013, 3	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
None ELIVERY POINTS ID 78370	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to TPROVISIONS:	arge is billed t and the Pipelin (B) the unit rat led to customer natural gas dist ory program fe ent of the total ue to the Com provisions of t 04, 29 TexReg 8428; amended ended to be eff be effective N	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas ee to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg 2 <u>CURRENT CHARGE</u>	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Com on (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to TexReg 6446; amended to be of 7663; amended to be effective <u>EFFECTIVE DATE</u>	all file with the Comm nd regulatory program C) the date or dates on v e surcharge. (d) Late pa remit payment of the au mission shall assess a la applicable, and shall no 28 TexReg 7682; amend 49; amended to be effec be effective November effective August 30, 20 e November 11, 2013, 3 <u>CONFIDENTIAL</u>	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
None ELIVERY POINTS ID 78370 DESCRIPTION:	rogram fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to TPROVISIONS: <u>TYPE</u> D **CONFIDENTIAI	arge is billed t and the Pipelin (B) the unit rat led to customen natural gas dist ory program fe ent of the total ue to the Com provisions of t 04, 29 TexReg 8428; amendee ended to be eff be effective N <u>UNIT</u> MMBtu _**	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas be to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg 7 <u>CURRENT CHARGE</u> \$.4500	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Common (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to TexReg 6446; amended to be of 7663; amended to be effective EFFECTIVE DATE 11/01/2010	hall file with the Comm nd regulatory program (2) the date or dates on v e surcharge. (d) Late pa remit payment of the a mission shall assess a la applicable, and shall no (28 TexReg 7682; amend (49; amended to be effective August 30, 20 (e) November 11, 2013, 3 (c) CONFIDENTIAL Y	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg
None ELIVERY POINTS ID 78370	program fee surch Services Division the Commission; surcharge was bill the operator of a r safety and regulat penalty of 10 perc the total amount d Source Note: The November 24, 200 2005, 30 TexReg TexReg 8121; am 7743; amended to TPROVISIONS:	arge is billed t and the Pipelin (B) the unit rat led to customer natural gas dist ory program fe ent of the total ue to the Com provisions of t 04, 29 TexReg 8428; amended ended to be eff be effective N	to customers, each natural gas m ne Safety Division a report show te and total amount of the surchars; and (D) the total amount coll ribution system or a natural gas ee to the Commission within 30 l assessment due under subsection mission. this Section8.201 adopted to be 10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg 2 <u>CURRENT CHARGE</u>	aster meter system operator sh ving: (A) the pipeline safety a rge billed to each customer; (C ected from customers from the master meter system does not days of the due date, the Com on (b) or (c) of this section, as effective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to TexReg 6446; amended to be of 7663; amended to be effective <u>EFFECTIVE DATE</u>	all file with the Comm nd regulatory program C) the date or dates on v e surcharge. (d) Late pa remit payment of the au mission shall assess a la applicable, and shall no 28 TexReg 7682; amend 49; amended to be effec be effective November effective August 30, 20 e November 11, 2013, 3 <u>CONFIDENTIAL</u>	ission's Gas fee amount paid to which the ayment penalty. If nnual pipeline ate payment otify the operator o ded to be effective ctive December 19 r 12, 2007, 32 10, 35 TexReg

TUC APPLICABILITY

С

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Industrial Sales

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6931 COMPA	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:	24578
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/01/2012	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRO	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline s	afety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33316 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 24578
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
11541	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term January 1, 2012 to December 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha + .95 per MMBtu at 14.65 Shrinkage 3% L&U
	Taxes All applicable taxes Nominations No Monthly Imbalance Fee No Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

EXATE COMP. ID DESCRIPTION (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperativel owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculati municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amou be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code, (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system annual pipeline safety and regulatory program fee of 5100 per master meter system no later than June 30 of each year. (2) The Commission shall set an invoice to each affected natural gas master meter system operator no later than April 30 of ach year as a courtesy reminder. The failure of a natural gas master meter system operator or later than April 30 of each year. (3) Each operator of a natural gas master meter system and regulatory program fee of S100 per master meter system and sub libiling cycle in which the pipeline safety and regulatory program fee of S100 per master meter system and regulatory program fee of S100 per master meter system and regulatory program fee anothy ob days after the last billing cycle in which the pipeline safety and regulatory program fee anothy and sequence of the safety and regulatory program fee and subscince. (b) No tent than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee anothy	TIRRENT RATE	COMPONENT
 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculati municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amoo be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system operator of a natural gas master meter system on later than April 30 of each years as courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not andural gas master meter system operator for a natural gas master meter system shall recover as a surcharge to its existing rates the amounts pid to the Commission to operator of a natural gas master meter system and anter and program fee on June 30 each year. (3) Each operator of a natural gas master meter system safter the last billing cycle in which the pipeline safety and regulatory program fee annot pipeline safety and regulatory program fee annot pipeline safety and regulatory program fee annot pipeline safety Division and the Pipeline Safety Division are port showing: (A) the pipeline safety and regulatory program fee anount pia the Commission; (B) the unit rate and total amount of the surcharge billed to each customers; (C) the date or dates on which the surcharge bus subsection, (B) the unit r		
November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg		 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system annual pipeline safety and regulatory program fee o \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipelin safety and regulatory program fee of \$100 per master meter system operator no later than April 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator for a natural gas master meter system fee on June 30 each year. (3) Each operator of a natural gas master meter system for the natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator for mis obligation to remit to the Commission the annual pipeline safety and regulatory program fee of a natural gas master meter system for the natural gas master meter system operator for a natural gas master meter system operator to r
		program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator o the total amount due to the Commission.
RATE ADJUSTMENT PROVISIONS:		 program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator or the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32

ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE EFFECTIVE DATE	CONFIDENTIAL	
78680	D	MMBtu	\$.9500	01/01/2012	Y	
DESCRIPTION:	**CONFIDEN	ΓIAL**				
Customer	33316	**C0	ONFIDENTIAL**			
78682	D	MMBtu	\$.9500	01/01/2012	Y	
DESCRIPTION:	**CONFIDEN	ΓIAL**				
Customer	33316	**C(ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE D	DESCRIPTION		OTHER TYPE DESCRIPTION		

С

Industrial Sales

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DSRRC TARIFF NO:24578

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAM	ME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:25072	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/01/2012	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: through April 30, 2013	
REASONS FOR FILING	
NEW FILING: N RRC DOCKI	ET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2	2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33836 **CONFIDENTIAL**	
	Y

RRC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 25072					
URRENT RATE COM						
RATE COMP. ID	DESCRIPTION					
11558	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.					
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.					
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:					
	Charge Amount Term May 1, 2012 to April 30, 2013 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.49 per MMBtu Shrinkage 3%					
	Taxes All applicable taxes					
	Nominations N Monthly Imbalance Fee N Monthly Imbalance Fee N/A					
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commer Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OM Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.					
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).					
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee					
	PIPELINE SAFETY PROGRAM FEES - 2014					
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only					
	Rule Section 8.201 Pipeline Safety Program Fees					
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.					
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.					
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.					
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.					
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.					

RRC COID: 69	O31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25072
URRENT RATE COM	APONENT
RATE COMP. ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$10 No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee sucharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee anount paid to the Commission; (B) the unit rate and total amount of the surcharge tilled to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMEN	NT PROVISIONS:
None	
ELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70632	D MMbm \$4900 05/01/2012 Y

70632		D	MMbtu	\$.4900	05/01/2012	Ŷ	
DESCRIPTION:	**CONF	IDENTIA	_**				
Customer	33836		**C0	ONFIDENTIAL**			
75916		D	MMbtu	\$.4900	05/01/2012	Y	
DESCRIPTION:	**CONF	IDENTIA	_**				
Customer	33836		**C0	ONFIDENTIAL**			
FYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	E <u>SERV</u>	ICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
С	Industr	rial Sales					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS**RRC TARIFF NO:** 25072

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:25307	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2012	RECEIVED DATE: 08/15/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: One year then year to year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	0:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Delivery Pt. rate change effec. 7/1/14	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
33980 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25307
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
11508 b	Change to sale rate and pressure base
	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Year to Year
	Customer Charge \$85.00 per meter per month Sale Rate Waha plus \$0.83 per Mcf at 13.33 psia Shrinkage N/A
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

Page 101 of 255

RRC COID: 6	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	RRC TARIF	F NO: 25307						
DELIVERY POINTS								
<u>ID</u> 80113	<u>TYPE</u> D	UNITCURREMcf\$.8300	ENT CHARGE	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80115	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80117	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80119	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTI	AL**					
80121	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80123	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80124	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80126	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80128	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80130	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					

RRC COID: 6	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	RRC TARIF	F NO: 25307						
DELIVERY POINTS								
<u>ID</u> 80132	<u>TYPE</u> D	UNITCURREMcf\$.8300	ENT CHARGE	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80134	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80136	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80138	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80140	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80142	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80144	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80146	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80148	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80150	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					

RRC COID: 6	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	RRC TARIF	F NO: 25307						
DELIVERY POINTS								
<u>ID</u> 80152	<u>TYPE</u> D	UNITCURREMcf\$.8300	ENT CHARGE	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80154	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80156	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80158	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80160	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80162	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80164	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80166	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80168	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80170	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					

RRC COID: 6	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	RRC TARIF	F NO: 25307						
DELIVERY POINTS								
<u>ID</u> 80172	<u>TYPE</u> D	UNITCURREMcf\$.8300	ENT CHARGE	EFFECTIVE DATE 07/01/2014	CONFIDENTIAL Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80174	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80176	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80178	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80180	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80182	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80184	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80186	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80188	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80190	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					

RRC COID: 6	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	RRC TARIF	F NO: 25307						
DELIVERY POINTS								
<u>ID</u> 80192	<u>TYPE</u> D	UNITCURREMcf\$.8300	ENT CHARGE	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80194	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80196	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80198	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80200	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80202	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80204	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80206	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80208	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80210	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					

RRC COID: 6	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	RRC TARIF	F NO: 25307						
DELIVERY POINTS								
<u>ID</u> 80212	<u>TYPE</u> D	UNITCURREMcf\$.8300	ENT CHARGE	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80215	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80217	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
85581	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
85941	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80053	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80055	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80057	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80059	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	AL**					
80061	D	Mcf \$.8300		07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	33980	**CONFIDENTIA	\L**					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIF	F NO: 25307				
DELIVERY POINTS						
<u>ID</u> 80063	<u>TYPE</u> D	UNITCURREMcf\$.8300	ENT CHARGE	EFFECTIVE DATE 07/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80065	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	\L**			
80067	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80069	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80071	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80073	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80075	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80077	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80079	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			
80081	D	Mcf \$.8300		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	33980	**CONFIDENTIA	AL**			

RRC COID: 6	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	S RRC TARIF	F NO: 25307			
DELIVERY POINTS					
<u>ID</u> 80083	<u>TYPE</u> D	UNITCURRENT CHARCMcf\$.8300	GE EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80085	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80087	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80089	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80093	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80095	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80097	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80099	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80101	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			
80103	D	Mcf \$.8300	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33980	**CONFIDENTIAL**			

RRC COID: 69	931 CO	MPAN	Y NAME: AT	MOS ENERGY, WEST	TEXAS	S DIVISION	
TARIFF CODE: DS	RRC TARIF	F NO:	25307				
DELIVERY POINTS							
<u>ID</u> 80105	<u>TYPE</u> D	UNIT Mcf	CURRENT CI \$.8300	HARGE <u>EFFECTIVE</u> 07/01/2		CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33980	**C	ONFIDENTIAL**				
80107	D	Mcf	\$.8300	07/01/2	014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33980	**C	ONFIDENTIAL**				
80109	D	Mcf	\$.8300	07/01/2	014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33980	**C	ONFIDENTIAL**				
80111	D	Mcf	\$.8300	07/01/2	014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33980	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE DESCRIPT	TION		
С	Industrial Sales						
TUC APPLICABILITY	ł						
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility no NOTE: (This fact car affiliated pi		ir advant ection 104	age during the negoti 4.003(b) transaction i	ations. f the rate to be charged or offer	red to be cl	harged is to an	
The rate is substantially	the same as the rate betwee	en the gas	s utility and at least tv	vo of those customers under the	same or si	imilar conditions of service.	

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 25316	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2009	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 12/01/2010
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	iO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33982 **CONFIDENTIAL**	
	Y

RRC COID: 693	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIFF NO: 25316						
CURRENT RATE COMI	PONENT						
RATE COMP. ID	DESCRIPTION						
11355 d	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.						
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.						
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:						
	Charge Amount Term December 1, 2010 to January 31, 2011 Evergreen Month to Month						
	Customer Charge N/A Sale Rate Gas Daily West TX Waha plus pipeline fuel and transports plus .30 per MMBtu Shrinkage N/A						
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A						
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.						
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601- 513).						
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee						
	PIPELINE SAFETY PROGRAM FEES - 2014						
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees						
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.						
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.						
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.						
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.						
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.						
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)						

URRENT RATE COMP	RRC TAR	IFF NO:	25316			
	ONENT					
ATE COMP. ID	DESCRIPTION					
	the total amount co	llected from	customers from the surcharge.			
	Utilities Code, Cha	pters 101 - 10	s distribution system that is a util: 05, shall file a generally applicabl g to Filing of Tariffs.			
	owned natural gas of municipal franchise be subject to a sales systems. The Comr \$100 per master me safety and regulator an invoice to each a failure of a natural from its obligation operator of a natural paragraph (1) of thi program fee surcha Services Division a the Commission; (I surcharge was bille the operator of a na safety and regulator penalty of 10 perce the total amount du Source Note: The p November 24, 2004 2005, 30 TexReg 8 TexReg 8121; amer	distribution sy e fees or any to s and use tax mission herebb eter system. (ry program fe affected natur gas master m to remit to tha al gas master m to remit to the al gas master m to remit to the al gas master m to remit to the al gas dist ry program fe ent of the total te to the Com provisions of ta 4, 29 TexReg 428; amended nded to be eff	tomers under this subsection by a system shall not be included in the tax imposed under Subchapter B, imposed by Chapter 151, Tax Co- y assesses each natural gas maste (1) Each operator of a natural gas ee of \$100 per master meter system al gas master meter system opera eter system operator to receive an e Commission the annual pipelind meter system shall recover as a su (4) No later than 90 days after th o customers, each natural gas ma ne Safety Division a report showi e and total amount of the surcharg rs; and (D) the total amount collec ribution system or a natural gas m te to the Commission within 30 da l assessment due under subsection mission. this Section8.201 adopted to be ef 10733; amended to be effective M d to be effective April 18, 2007, 3 fective September 21, 2009, 34 Tu fovember 14, 2011, 36 TexReg 76	revenue or gross receipts of Chapter 182, Tax Code, or u de, or Subtitle C, Title 3, Tax r meter system an annual pig master meter system shall re n no later than June 30 of ea tor no later than April 30 of <i>i</i> invoice shall not exempt the e safety and regulatory progr ircharge to its existing rates t e last billing cycle in which ster meter system operator sl ng: (A) the pipeline safety a ge billed to each customer; (fe ted from customers from the taster meter system does not ays of the due date, the Com 1 (b) or (c) of this section, as ffective September 8, 2003, 2 May 15, 2005, 30 TexReg 28 2 TexReg 2136; amended to be	the system for the purpose of nder Chapter 122, nor shall so Code. (c) Natural gas maste leline safety and regulatory pr mit to the Commission the an ch year. (2) The Commission each year as a courtesy remine e natural gas master meter sys am fee on June 30 each year. the amounts paid to the Commission and regulatory program fee an C) the date or dates on which e surcharge. (d) Late paymen remit payment of the annual p mission shall assess a late pay applicable, and shall notify th 28 TexReg 7682; amended to 49; amended to be effective I be effective November 12, 22 effective August 30, 2010, 35	calculating uch amounts r meter ogram fee of nual pipeline shall send der. The tem operator (3) Each nission under tory s Gas yount paid to the t penalty. If pipeline ment e operator of be effective December 19, 007, 32 TexReg
DATE A DATE	PROVISIONS:					
RATE ADJUSTMENT						
None						
None ELIVERY POINTS	TVDE	LINIT			CONFIDENTIAL	
None ELIVERY POINTS ID	<u>TYPE</u>	<u>UNIT</u> MMBtu	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
None ELIVERY POINTS D 70998	D	MMBtu	CURRENT CHARGE \$4.1875	EFFECTIVE DATE 04/15/2013	<u>CONFIDENTIAL</u> Y	
None ELIVERY POINTS D 70998		MMBtu				
None ELIVERY POINTS D 00998 DESCRIPTION:	D **CONFIDENTIAL*	MMBtu				
None ELIVERY POINTS D D O998 DESCRIPTION: VPE SERVICE PROVII	D **CONFIDENTIAL*	•** MMBtu	\$4.1875	04/15/2013		
None ELIVERY POINTS D 70998 DESCRIPTION: PPE SERVICE PROVII FYPE OF SERVICE	D **CONFIDENTIAL* DED SERVICE DESCI	•** MMBtu	\$4.1875			
None ELIVERY POINTS D 70998 DESCRIPTION: PPE SERVICE PROVII FYPE OF SERVICE	D **CONFIDENTIAL*	•** MMBtu	\$4.1875	04/15/2013		
None ELIVERY POINTS D TOP98 DESCRIPTION: VPE SERVICE PROVII TYPE OF SERVICE G	D **CONFIDENTIAL* DED SERVICE DESCI	•** MMBtu	\$4.1875	04/15/2013		
None ELIVERY POINTS ID 70998	D **CONFIDENTIAL* DED SERVICE DESCI City Gate Sales	MMBtu *** RIPTION	\$4.1875 OTHER 1	04/15/2013		

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 25459	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2012	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Until 8/30/2013 then year to year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34078 **CONFIDENTIAL**	
	Y

RRC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25459
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
11308	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term September 1, 2012 to August 30, 2013 Evergreen Year to Year
	Customer Charge \$125.00 per meter per month Sale Rate Waha plus \$0.73 per Mcf at 13.6 psia Shrinkage N/A
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
2014 PSF	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

URRENT RATE CO	MPONENT
ATE COMP. ID	DESCRIPTION
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system sucharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee annual pipeline safety and regulatory program fee anount paid to the commission's Gas Services Division and the Pipeline Safety
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RRC COID: 6	C COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TAI	RIFF NO:	25459			
DELIVERY POINTS						
<u>ID</u> 80578	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.7300	EFFECTIVE DATE 09/01/2012	<u>CONFIDENTIAL</u> Y	
			\$.7500	09/01/2012	1	
DESCRIPTION:	**CONFIDENTIAL					
Customer	34078	**C0	ONFIDENTIAL**			
80580	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C(ONFIDENTIAL**			
80582	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C(ONFIDENTIAL**			
80584	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C0	ONFIDENTIAL**			
80586	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C(ONFIDENTIAL**			
80588	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C0	ONFIDENTIAL**			
80590	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C0	ONFIDENTIAL**			
80592	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C0	ONFIDENTIAL**			
80594	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C0	ONFIDENTIAL**			
80596	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34078	**C0	ONFIDENTIAL**			

RRC COID: 6	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	S RRC TAR	IFF NO:	25459			
DELIVERY POINTS						
<u>ID</u> 80598	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.7300	EFFECTIVE DATE 09/01/2012	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		ф. <i>т5</i> 00	07/01/2012	Ĩ	
			ONEIDENTIAL **			
Customer	34078	***C	ONFIDENTIAL**			
80600	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34078	**C	ONFIDENTIAL**			
80602	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34078	**C	ONFIDENTIAL**			
80604	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34078	**C	ONFIDENTIAL**			
			* 7200	00/01/2012	v	
80606	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34078	**C	ONFIDENTIAL**			
80608	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34078	**C	ONFIDENTIAL**			
80610	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34078	**C	ONFIDENTIAL**			
	D	MM	¢ 7200	00/01/2012	Y	
80612	D **CONEIDENTIAL*	MMBtu	\$.7300	09/01/2012	ĭ	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34078	**C	ONFIDENTIAL**			
80614	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34078	**C	ONFIDENTIAL**			
80616	D	MMBtu	\$.7300	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34078	**C	ONFIDENTIAL**			
L						

RRC COID: 69	931	COMPAN	Y NAME: A	TMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DS	RRC TA	ARIFF NO:	25459				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80618	D	MMBtu	\$.7300		09/01/2012	Y	
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**						
Customer	34078	**C(ONFIDENTIAL**	¢			
80620	D	MMBtu	\$.7300		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34078	**C0	ONFIDENTIAL**	¢			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER	TYPE DESCRIPTION		
С	Industrial Sales						
TUC APPLICABILITY							
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
The rate is substantially	the same as the rate b	between the gas	utility and at least	two of those of	ustomers under the same or si	imilar conditions of service.	

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DSRRC TARIFF NO:25460	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2012	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE: INACTIVE DATE:	TERM OF CONTRACT DATE:
CONTRACT COMMENT: Until 8/20/2014 then year to year	AMENDMENT DATE: 11/01/2013
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34080 **CONFIDENTIAL**	
	Y

RRC COID: 69	231 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25460
CURRENT RATE COM	APONENT
RATE COMP. ID	DESCRIPTION
11576	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term September 1, 2012 to August 30, 2014 Evergreen Year to Year Customer Charge N/A
	Sale Rate Waha plus \$0.47 per MMBtu at 14.65 psia plus 3% L&U Shrinkage N/A
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
FARIFF CODE: DS	RRC TARIFF NO: 25460			
CURRENT RATE COMPONENT				
ATE COMP. ID	DESCRIPTION			
	Section 7.315 of this title, relating to Filing of Tariffs.			
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtile C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system annual pipeline safety and regulatory program fee of \$100 per master meter system of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator roceive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of 9 and regulatory program fee of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission is a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services division within 30 days of the due date, the Commission shall assess a late payment penalty. If the operator of a natural gas distribution system or a			
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947			
RATE ADJUSTMENT	PROVISIONS:			
None				
CLIVERY POINTS				
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
0576	D MMBtu \$.4700 09/01/2012 Y			
DESCRIPTION:	**CONFIDENTIAL**			

CONFIDENTIAL

\$.4700

MMBtu

86748 D

11/01/2013

Y

DESCRIPTION: **CONFIDENTIAL**

34080

Customer 34080 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Customer

- TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION
- С
- Industrial Sales

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DSRRC TARIFF NO:25460

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAM	ME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 25469	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2012	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKE	ET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2	2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34116 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25469
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
11566	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term October 1, 2012 to September 30, 2013 Evergreen Year to Year
	Customer Charge Sale Rate Waha plus \$1.11 per MMBtu at 14.65 psia Shrinkage 3% Taxes All applicable taxes Nominations N/A
	Monthly Imbalance Fee N/A
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.
2014 PSF	Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D)

TARIFF CODE: DS	RRC TARI	FF NO: 2	5469			
CURRENT RATE COMPONENT						
RATE COMP. ID	DESCRIPTION					
	the total amount col	ected from cu	stomers from the surcharge.			
		ters 101 - 105	distribution system that is a uti 5, shall file a generally applicab to Filing of Tariffs.			
	owned natural gas d municipal franchise be subject to a sales systems. The Comm \$100 per master met safety and regulator an invoice to each at failure of a natural from its obligation t operator of a natural paragraph (1) of this program fee surchar Services Division ar the Commission; (B surcharge was billed the operator of a nat safety and regulator	stribution sys fees or any ta and use tax ir ission hereby er system. (1 / program fee fected natura as master met o remit to the gas master m subsection. (1) ge is billed to d the Pipelind to customers ural gas distri / program fee t of the total a	omers under this subsection by tem shall not be included in the x imposed under Subchapter B nposed by Chapter 151, Tax Cd assesses each natural gas mast) Each operator of a natural gas of \$100 per master meter system of \$100 per master meter system operator to receive a Commission the annual pipelin teter system operator to receive a (4) No later than 90 days after t customers, each natural gas ma e Safety Division a report show and total amount of the surchan ; and (D) the total amount colle bution system or a natural gas to to the Commission within 30 o assessment due under subsection ission.	revenue or gross receipts of Chapter 182, Tax Code, or u de, or Subtitle C, Title 3, Tax er meter system an annual pip master meter system shall re m no later than June 30 of ea tor no later than April 30 of a invoice shall not exempt the e safety and regulatory progru urcharge to its existing rates the last billing cycle in which ster meter system operator shing: (A) the pipeline safety a ge billed to each customer; (0 cted from customers from the naster meter system does not ays of the due date, the Comm	the system for the purpose of nder Chapter 122, nor shall s c Code. (c) Natural gas maste eline safety and regulatory pr mit to the Commission the ar ch year. (2) The Commission each year as a courtesy remin e natural gas master meter sys am fee on June 30 each year. the amounts paid to the Comr the pipeline safety and regula tall file with the Commission and regulatory program fee an C) the date or dates on which e surcharge. (d) Late paymen remit payment of the annual mission shall assess a late pay	calculating uch amounts er meter rogram fee of nual pipeline a shall send der. The stem operator (3) Each nission under tory 's Gas nount paid to the tt penalty. If pipeline yment
	November 24, 2004 2005, 30 TexReg 84 TexReg 8121; amen	29 TexReg 1 28; amended ded to be effe	is Section8.201 adopted to be e 0733; amended to be effective to be effective April 18, 2007, ctive September 21, 2009, 34 T vember 14, 2011, 36 TexReg 7	May 15, 2005, 30 TexReg 28 32 TexReg 2136; amended to exReg 6446; amended to be o	49; amended to be effective I be effective November 12, 2 effective August 30, 2010, 35	December 19, 007, 32 TexReg
RATE ADJUSTMEN	Γ PROVISIONS:					
None						
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
00000	D	MMBtu	\$1.1100	10/01/2012	Y	
83292						
83292 DESCRIPTION:	**CONFIDENTIAL*	\$				

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION
С	Industrial Sales

OTHER TYPE DESCRIPTION

Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS RRC TARIFF NO: 25679	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2012	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then year to year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	iO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34227 **CONFIDENTIAL**	
	Y

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: D	S RRC TARIFF NO: 25679
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
11586	Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term November 1, 2012 to October 30, 2013 Evergreen Year to Year Customer Charge \$275.00 per meter per month
	Sale Rate Waha plus \$1.07 per MMBtu at 14.65 psia Shrinkage 3% Taxes All applicable taxes Nominations N/A
	Monthly Imbalance Fee N/A
2014 PSF	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

TARIFF CODE: DS	RRC TAI	RIFF NO:	25679			
CURRENT RATE COM			23017			
RATE COMP. ID	DESCRIPTION					
	(5) Each operator Utilities Code, Ch	apters 101 - 10			n of the Commission pursuant to Texa onformance with the requirements of	
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtile C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator of a natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to is existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission is a report showing: (A) the pipeline safet or shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safet or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does n					
	the total amount d		Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947			
	Source Note: The November 24, 200 2005, 30 TexReg 8 TexReg 8121; amo	4, 29 TexReg 3428; amended ended to be eff	10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended t FexReg 6446; amended to be	849; amended to be effective Decemb b be effective November 12, 2007, 32 effective August 30, 2010, 35 TexRe	er 19 g
RATE ADJUSTMEN	Source Note: The November 24, 200 2005, 30 TexReg 3 TexReg 8121; amo 7743; amended to	4, 29 TexReg 3428; amended ended to be eff	10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended t FexReg 6446; amended to be	849; amended to be effective Decemb b be effective November 12, 2007, 32 effective August 30, 2010, 35 TexRe	er 19 g
RATE ADJUSTMEN	Source Note: The November 24, 200 2005, 30 TexReg 3 TexReg 8121; amo 7743; amended to	4, 29 TexReg 3428; amended ended to be eff	10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended t FexReg 6446; amended to be	849; amended to be effective Decemb b be effective November 12, 2007, 32 effective August 30, 2010, 35 TexRe	er 19 g
None	Source Note: The November 24, 200 2005, 30 TexReg 3 TexReg 8121; amo 7743; amended to	4, 29 TexReg 3428; amended ended to be eff	10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended t FexReg 6446; amended to be	849; amended to be effective Decemb b be effective November 12, 2007, 32 effective August 30, 2010, 35 TexRe	er 19 g
	Source Note: The November 24, 200 2005, 30 TexReg 3 TexReg 8121; amo 7743; amended to	4, 29 TexReg 3428; amended ended to be eff	10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended t FexReg 6446; amended to be	849; amended to be effective Decemb b be effective November 12, 2007, 32 effective August 30, 2010, 35 TexRe	er 19 g
None DELIVERY POINTS	Source Note: The November 24, 200 2005, 30 TexReg 5 TexReg 8121; amo 7743; amended to T PROVISIONS:	4, 29 TexReg 8428; amended ended to be eff be effective N	10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended to FexReg 6446; amended to be 663 ; amended to be effectiv	849; amended to be effective Decemb o be effective November 12, 2007, 32 effective August 30, 2010, 35 TexRe e November 11, 2013, 38 TexReg 79	er 19 g
None DELIVERY POINTS ID	Source Note: The November 24, 200 2005, 30 TexReg 8 TexReg 8121; am 7743; amended to T PROVISIONS:	4, 29 TexReg 3428; amended ended to be eff be effective N <u>UNIT</u> MMBtu	10733; amended to be effective d to be effective April 18, 2007, fective September 21, 2009, 34 lovember 14, 2011, 36 TexReg CURRENT CHARGE	May 15, 2005, 30 TexReg 2 32 TexReg 2136; amended to fexReg 6446; amended to be 663 ; amended to be effectiv <u>EFFECTIVE DATE</u>	849; amended to be effective Decemb o be effective November 12, 2007, 32 effective August 30, 2010, 35 TexRe e November 11, 2013, 38 TexReg 79 CONFIDENTIAL	er 19 g

TYPE SERVICE PROVIDED

|--|

OTHER TYPE DESCRIPTION

С

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Industrial Sales

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPAN	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO:	16922
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2003	RECEIVED DATE: 08/15/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: Evergreen	
REASONS FOR FILING	
NEW FILING: N RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): New Delivery point rate	e and updated rate component
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
28255 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16922
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system control of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safet
	surcharge was billed to customers; and (D) the total amount of the surcharge office of the customer, (C) the date of dates of which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

RRC COID: 6	931	COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	S DIVISION				
TARIFF CODE: DT	RRC TAI	RIFF NO:	16922						
CURRENT RATE CO	MPONENT								
RATE COMP. ID	DESCRIPTION								
	2005, 30 TexReg 8 TexReg 8121; amo 7743; amended to	3428; amended ended to be eff	10733; amended to be effective 1 to be effective April 18, 2007, fective September 21, 2009, 34 ovember 14, 2011, 36 TexReg	32 TexReg 2136; amended to TexReg 6446; amended to be	be effective November 12, 2 effective August 30, 2010, 35	007, 32 TexReg			
TRIANGLE RATE 201	Applicable, in the Energy Corp., We	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.							
			d by Customer is not already av and Customer may be required			ial contract			
	Monthly Rate Customer's bill wi riders listed below		d by adding the following Custo	mer and MMBtu charges to the	ne amounts and quantities due	under the			
	Charge Amount Term July 1, 2014 Evergreen Month Customer Charge Sale Rate \$0 3484	to Month N/A)15 14.73 psia Shrinkage Currently	on file with Commission					
	Taxes All applicat Nominations Yes	ole taxes		on the with Commission					
	List Attached	e Fee See Bel	ow Add/Remove Accounts						
		t Average Dai	less of Excess receipts that exce ly Waha price. All volumes our						
	highest Average D	aily Waha pri	that exceed the nominated quar ce plus \$0.20 and 2% fuel. All tha price plus \$0.20 and 2% fue	volumes outside the 10% Wil					
	Payment should be Circular A-125, Pr	e made in acco compt Paymen	oice on or before the 20th day o ordance with the Prompt Paymen t. Past due amounts may be acc ons in accordance with the Cont	nt Act (31 U.S.C. 3903) and C essed an interest rate in accor	Office Management and Budge dance with FAR 33.201. All	t (OMB)			
RATE ADJUSTME	NT PROVISIONS:								
None									
DELIVERY POINTS									
ID	ТҮРЕ	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL				
70699	D	MMBtu	\$.3484	07/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL	**							
Customer	28255	**C0	DNFIDENTIAL**						
70703	D	MMBtu	\$.3484	07/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL	**							
Customer	28255	**C0	ONFIDENTIAL**						
75769	D	MMBtu	\$.3484	07/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL	**							
Customer	28255	**C0	ONFIDENTIAL**						

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 16922 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 6931 COMPANY NAM	E: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 16923	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2003	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2013
CONTRACT COMMENT: Evergreen	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 20	14 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
30842 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16923
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system not a travel gas master meter system shall remit to the Commission shall send an invoice to each affected natural gas master meter system on later than April 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator sist existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; B) the unit rate and total amount of the surcharge billed to each customers; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system
	safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 16923 CURRENT RATE COMPONENT DESCRIPTION RATE COMP. ID November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121: amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 TRIANGLE RATE 201 Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMbtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 plus 2% L&U. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 plus 2% L&U. Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS EFFECTIVE DATE CURRENT CHARGE ID ТҮРЕ UNIT CONFIDENTIAL 70625 MMBtu \$.3334 07/01/2013 Y D **DESCRIPTION: **CONFIDENTIAL**** **CONFIDENTIAL** 30842 Customer TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation

RRC COID:	6931	COMPAN	NY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DT	RRC TARIFF NO:	16923	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 16925	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 10/01/2003	RECEIVED DATE: 08/15/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: EVERGREEN	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): New Delivery point rate and updated	rate component
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31174 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16925
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system der gulatory program fee of \$100 per master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator of a natural gas master meter system on the annual pipeline safety and regulatory program fee of 100 per master meter system the last billing cycle in which the pipeline safety and regulatory program fee of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the
	surcharge was billed to customers; and (D) the total amount of the surcharge billed to each customer, (C) the date of dates of which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

TARIFF CODE: DT	RRC TARIFF NO: 16925
URRENT RATE COM	PONENT
ATE COMP. ID	DESCRIPTION
RIANGLE RATE 201-	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 Application
	Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMbtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.
	5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RRC COID: 6	931	COMPAN	Y NAME: AT	MOS ENE	RGY, WEST TEXAS	S DIVISION	
TARIFF CODE: D7	Г RRC T A	ARIFF NO:	16925				
DELIVERY POINTS							
<u>ID</u> 70685	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CI \$.3484	HARGE	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	31174	**C0	ONFIDENTIAL**				
70693	D	MMBtu	\$.3484		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	31174	**C0	ONFIDENTIAL**				
70721	D	MMBtu	\$.3484		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	31174	**C0	ONFIDENTIAL**				
70917	D	MMBtu	\$.3484		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	31174	**C0	ONFIDENTIAL**				
71005	D	MMBtu	\$.3484		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	31174	**C0	ONFIDENTIAL**				
71007	D	MMBtu	\$.3484		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	31174	**C0	ONFIDENTIAL**				
74708	D	MMBtu	\$.3484		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	31174	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
Н	Transportation						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppor				charged or offerred to be cl	harged is to an	

RRC COID: 6931 COMPA	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE:DTRRC TARIFF NO:	16927	
DESCRIPTION: Distribution Transportation	STATUS: A	
OPERATOR NO:		
ORIGINAL CONTRACT DATE: 10/01/2003	RECEIVED DATE: 08/15/2014	
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:	
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: Evergreen		
REASONS FOR FILING		
NEW FILING: N RRC	DOCKET NO:	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): New Delivery point rate	and updated rate component, added Del. Pt. 87399	
OTHER(EXPLAIN): None		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	,
33710 **CONFIDENTIAL**		
	Y	

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16927
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission shall send an invoice to each affected natural gas master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount
	surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

TARIFF CODE: DT	RRC TARIFF NO: 16927
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
FRIANGLE RATE 201	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMbtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes
	Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.
	10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
RATE ADJUSTMENT	payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
KITE ADJUGTNIENT	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DT	RRC TAR	IFF NO:	16927			
DELIVERY POINTS						
<u>ID</u> 70631	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		ф . 3464	07/01/2014	1	
Customer	33710	**()(ONFIDENTIAL**			
70633	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C(ONFIDENTIAL**			
70635	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C(ONFIDENTIAL**			
70637	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70655	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C(ONFIDENTIAL**			
70695	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70697	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70701	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70705	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70707	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DT	RRC TAR	IFF NO:	16927			
DELIVERY POINTS						
<u>ID</u> 70709	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		4.0.101	0,701,2011	-	
	33710		ONFIDENTIAL**			
Customer						
70713	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C(ONFIDENTIAL**			
70723	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C(ONFIDENTIAL**			
70739	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70939	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70941	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70945	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C(ONFIDENTIAL**			
70949	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
70959	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			
75917	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	33710	**C0	ONFIDENTIAL**			

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 16927 DELIVERY POINTS TYPE EFFECTIVE DATE ID UNIT CURRENT CHARGE CONFIDENTIAL 87399 D MMBtu \$.3484 07/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 33710 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 6	931 COMPANY NAME:	ATMOS ENERGY, WEST	T TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16928		
DESCRIPTION:	Distribution Transportation	STA	ATUS: A
OPERATOR NO:			
ORIGINAL CO	NTRACT DATE: 12/01/2003	RECEIVED DATE:	08/15/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	
I	ACTIVE DATE:	AMENDMENT DATE:	07/01/2014
CONTRACT COM	IMENT: EVERGREEN		
REASONS FOR FILI	NG		
NEW FILING: N	RRC DOCKET NO):	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): New Delivery point rate and updated rate	ate component	
<u> </u>	XPLAIN): None		
CUSTOMERS			
26370		<u>CONFIDENTIAL?</u>	DELIVERY POINT
20370	**CONFIDENTIAL**	Y	
		1	
CURRENT RATE CO			
RATE COMP. ID TRIANGLE RATE 201	DESCRIPTION Application		
	Energy Corp., West Texas Division; Distribut agent at one or more Points of Delivery for us Type of Service Where service of the type desired by Custome arrangements between Company and Custome	ion System (Customer) for the Sale o se in Customer's facility. r is not already available at the Point er may be required prior to service be	ement, to a customer directly connected to the Atmos f all natural gas supplied by Customer or Customer's of Delivery, additional charges and special contract ing furnished. Monthly Rate Customer's bill will ts and quantities due under the riders listed below:
		ove Accounts receipts that exceed the nominated q	uantity; Atmos will purchase at the lesser of Waha e at 90% of the lesser of Waha Index or the lowest
		fuel. All volumes outside the 5% v	purchase at the greater of Waha Index or the highest vill be at 110% of the greater of Waha Index or the
	Payment should be made in accordance with t	he Prompt Payment Act (31 U.S.C. 3 nounts may be accessed an interest ra	onth after the month in which deliveries commenced. 903) and Office Management and Budget (OMB) ate in accordance with FAR 33.201. All invoices and of 1978, as amended (41 U.S.C 601-613).
		inter with the conduct Disputes fifer of	
RATE ADJUSTME			

RRC COID: 69	931	COMPAN	Y NAME: ATMOS	S ENERGY, WEST TEXA	S DIVISION	
TARIFF CODE: DT	RRC TAI	RIFF NO:	16928			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHAR		CONFIDENTIAL	
70965	D	MMBtu	\$.3484	07/19/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26370	**CC	NFIDENTIAL**			
70967	D	MMBtu	\$.3484	07/19/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26370	**CC	NFIDENTIAL**			
70969	D	MMBtu	\$.3484	07/19/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26370	**CC	NFIDENTIAL**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	<u>0</u>]	THER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILITY	7					
FACTS SUPPORTIN	G SECTION 104.003((b) APPLICA	BILITY			
Neither the gas utility no NOTE: (This fact car affiliated pi	not be used to support	unfair advanta a Section 104.	ge during the negotiations 003(b) transaction if the p	s. rate to be charged or offerred to be c	charged is to an	

RRC COID: 6931 COMPANY NAME	E: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:16946	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2006	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 06/03/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Evergreen	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 201	4 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
26387 **CONFIDENTIAL**	
	Y

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DT RRC TARIFF NO: 16946
CURRENT RATE	COMPONENT
RATE COMP. ID	DESCRIPTION
11152	CONTRACT DATE: July 1, 2006 LAST AMENDMENT: N/A
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2006 to June 30, 2007 Evergreen month to month Transport Charge/MMBtu 0.96 Shrinkage 2.00% Taxes All applicable taxes Nominations monthly
	Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 5% will at 80% of the lesser of Waha Index or the lowest Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel. All volumes outside the 10% will at 120% of the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

TARIFF CODE: DT	RRC TARIFF NO: 16946
URRENT RATE CON	IPONENT
RATE COMP. ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system compares that response to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of spragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee anount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee anount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee manunt pipeline safety and regulatory program fee to take son which the surcharge was billed to customers; and (D) the total amount of the surcharge billed to each customer; (C) the date or dates on which the
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RRC COID: 6	931	COMPAN	Y NAME: ATMOS E	NERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	Г RRC TAI	RIFF NO:	16946			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70607	D	MMBtu	\$1.6260	08/23/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26387	**C(ONFIDENTIAL**			
70609	D	MMBtu	\$1.6260	08/23/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26387	**C(ONFIDENTIAL**			
70611	D	MMBtu	\$1.6260	08/23/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26387	**C0	ONFIDENTIAL**			
70613	D	MMBtu	\$1.6260	08/23/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26387	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	OTHE	ER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.003	(b) APPLICA	BILITY			
	nnot be used to support		ge during the negotiations. .003(b) transaction if the rate	to be charged or offerred to be cl	harged is to an	
I affirm that a true and	correct copy of this tari	ff has been set	nt to the customer involved in	this transaction.		

TARIFF CODE: DT	RRC TARIFF NO: 16947	
	Distribution Transportation	STATUS: A
	F	STATUS, A
OPERATOR NO:		
	NTRACT DATE: 09/01/2005	RECEIVED DATE: 04/15/2011
	ERVICE DATE: JACTIVE DATE:	TERM OF CONTRACT DATE:
		AMENDMENT DATE: 01/01/2011
CONTRACT COM		
NEW FILING: N		F NO.
CITY ORDINAN	Removing Delivery Point 58979 in	to 2 Delivery Points (75087 and 75089) and adding Delivery Point 70989 resulting in a net o
AMENDMENT(E	addition of two points	
	(PLAIN): This filing removes the Pipeline Sa	fety Fee Rate Component that is not applicable to State Accounts
USTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
26355	**CONFIDENTIAL**	
		Y
URRENT RATE CO	MPONENT	
ATE COMP. ID	DESCRIPTION	
1064-a	CONTRACT DATE: September 1, 2005 LAST AMENDMENT: January 1, 2008	
		s entered into a Transportation Agreement, to a customer directly connected to the Atmos ribution System (Customer) for the transportation of all natural gas supplied by Customer or 2 Delivery for use in Customer's facility.
		somer is not already available at the Point of Delivery, additional charges and special contract tomer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by addir riders listed below:	ng the following Customer and MMBtu charges to the amounts and quantities due under the
	Charge Amount Term September 1, 2005 to August 31, 20 Transport Charge/MMBtu 0.505 Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Monthly Imbalance Fee Billing and Paym deliveries commenced. Payment in accord (OMB) Circular A-125, Prompt Payment.	nent Deliver invoice on or before the 20th day of each calendar month after the month in whi dance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All
	Charge Amount Term September 1, 2005 to August 31, 20 Transport Charge/MMBtu 0.505 Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Monthly Imbalance Fee Billing and Paym deliveries commenced. Payment in accord (OMB) Circular A-125, Prompt Payment.	nent Deliver invoice on or before the 20th day of each calendar month after the month in whi dance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget

RRC COID: 6	931 C	OMPAN	Y NAME: ATM	MOS ENEF	RGY, WEST TEXAS	S DIVISION	
TARIFF CODE: DT	RRC TAR	FF NO:	16947				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70569	D	MMBtu	\$.5050		01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	26355	**C(ONFIDENTIAL**				
70587	D	MMBtu	\$.5050		01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	26355	**C(ONFIDENTIAL**				
70589	D	MMBtu	\$.5050		01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	26355	**C0	ONFIDENTIAL**				
70605	D	MMBtu	\$.5050		01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	26355	**C(ONFIDENTIAL**				
70989	D	MMBtu	\$.5050		01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	26355	**C(ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TY	PE DESCRIPTION		,
Н	Transportation						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICA	BILITY				
					charged or offerred to be cl	harged is to an	

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 16976	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/08/1998	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/10/2010
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	iO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
26351 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16976
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
10491-a	CONTRACT DATE: January 1, 1998 LAST AMENDMENT: April 1, 2008
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term January 1, 1998 to January 1, 2018 Evergreen Month to Month Transport Charge/MMBtu See notes below
	Shrinkage rate set forth in the applicable tariff on file with the Commission for the most recent 12 months average but no more than 5%
	Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee corrected as soon as possible
	Transport charge: for Plant Pipeline For volumes from 0 to 300,000 flat rate of \$9,775.00 per month. 300,001 to 670,000 rate of \$0.025 per MMBtu per month; 670,001 and greater a flat rate of \$16,750.00
	Transport charge: for volumes through the Lubbock distribution system all volumes will be a rate of \$0.03 per MMBtu
	Billing and Payment Deliver invoice on or before the 10th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

TARIFF CODE: DT	RRC TARIFF NO: 16976
URRENT RATE COM	IPONENT
ATE COMP. ID	DESCRIPTION
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year. (3) Each operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee or 3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission that neanual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts pid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount pid to the Commission; B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount of the surcharge billed to each customer; (C) the date or
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RRC COID: 6	5931	COMPAN	Y NAME: ATMOS H	CNERGY, WEST TEXAS	S DIVISION	
TARIFF CODE: D	T RRC 1	ARIFF NO:	16976			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE		CONFIDENTIAL	
71003	D	Month	\$9775.0000	10/01/2010	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	26351	**C(ONFIDENTIAL**			
70567	D	MMBtu	\$.0300	10/01/2010	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	26351	**C0	ONFIDENTIAL**			
71001	D	MMBtu	\$.0300	10/01/2010	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	26351	**C0	DNFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION	OTH	ER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.0	03(b) APPLICA	BILITY			
	annot be used to supp		ge during the negotiations. 003(b) transaction if the rate	to be charged or offerred to be cl	harged is to an	
The rate is substantially	y the same as the rate	between the gas	utility and at least two of tho	se customers under the same or s	imilar conditions of service.	

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 16977	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/01/1999	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 04/01/2009
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET I	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
26352 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16977
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100 ber as surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission are port showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If
	the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 16977
CURRENT RATE COMP	ONENT
<u>RATE COMP. ID</u> 10531-b	DESCRIPTION November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947 CONTRACT DATE:
	January 1, 1999 LAST AMENDMENT: April 9, 2009
	This amendment modifies only the Imbalance percentage, no other information has changed since the previous filing. Application
	Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term February 1, 2009 thru December 31, 2013 with five (5) year option Evergreen N/A Transport Charge/MMBtu 0.145 Shrinkage most recent 12 months on file with RRC
	Taxes All applicable taxes Nominations Customer will nominate a monthly volume Monthly Imbalance Fee
	See Below Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of El Paso Permian Index or the Average Daily El Paso Permian. All volumes outside the 5% will at 90% of the lesser of El Paso Permian Index or Average Daily El Paso Permian. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of El Paso Permian Index or the Average Daily El Paso Permian.
	All volumes outside the 5% will at 110% of the greater of El Paso Permian Index or Average Daily El Paso Permian. Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
<u>ID</u> 70603	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBtu \$.1521 02/13/2013 Y
	CONFIDENTIAL
	6352 **CONFIDENTIAL**
TYPE SERVICE PROVID	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation

RRC COID:	6931	COMPAN	Y NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DT	RRC TARIFF NO:	16977	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECTI	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		tomer had an unfair advan ted to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:17619	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2006	RECEIVED DATE: 08/15/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: EVERGREEN (MONTH-TO-MONT	H THEREAFTER)
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	0:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): New Delivery point rate and updated r	ate component
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
26729 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 17619
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system on later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator of a natural gas master meter system grogram fee on June 30 each year. (3) Each operator of a natural gas master meter system on later than June 30 of each year. (3) Each operator of a natural gas master meter system on later than June 30 of each year. (3) Each operator of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's and total amount of the surcharge billed to customers; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d)
	safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective
	Source role. The provisions of this Section 2.01 adopted to be encentre September 6, 2003, 26 Texneg 7062, amended to be encentre

TARIFF CODE: DT	RRC TARIFF NO: 17619
URRENT RATE COM	
RATE COMP. ID	DESCRIPTION
TRIANGLE RATE 201	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 Application
TRIANGLE RATE 201	Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
RATE ADJUSTMEN None	Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMbtu at 14.73 psia Shrinkage Taxes All applicable taxes Nominations Monthly Imbalance Fee Add/Remove Accounts Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). NT PROVISIONS:
ELIVERY POINTS	
<u>ID</u> 70987	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBtu \$.3484 07/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	26729 **CONFIDENTIAL**
YPE SERVICE PROV	
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations. Inot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an beline.)
	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 17620	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2006	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2013
CONTRACT COMMENT: EVERGREEN (MONTH-TO-MON	TH THEREAFTER)
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
26683 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 17620
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system control of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipel
	the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

TARIFF CODE: DT	RRC TARIFF NO: 17620
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
FRIANGLE RATE 201	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMbtu at 14.73 psia Shrinkage Taxes All applicable taxes Nominations Monthly Imbalance Fee Add/Remove Accounts Monthly Imbalance Fee
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHAF	RGE EFFECTIVE DATE	CONFIDENTIAL	
70985	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	26683	**C0	ONFIDENTIAL**			
77255	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	26683	**C(ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
Н	Transportation					

RRC COID:	6931	COMPAN	NY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DT	RRC TARIFF NO:	17620	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 17622	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2006	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 11/01/2010
CONTRACT COMMENT: One year then year to year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	0:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
26801 **CONFIDENTIAL**	
	Y

RRC COID: 693	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 17622
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
11180-b	CONTRACT DATE: November 1, 2006 LAST AMENDMENT: November 1, 2009
	Application
	Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term November 1, 2009 to October 30, 2010
	Evergreen year-to-year Transport Charge/MMBtu \$0.08
	Fuel L%U 1.72% Taxes All applicable taxes
	Nominations Yes
	Monthly Imbalance Fee Yes
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment is due no more than 10 days after the date thereof. Past due amounts may be assessed an interest rate of the lesser of 15% per annum or the highest rate permitted by applicable law. All invoices and payments are subject to corrections for 12 months.
	Imbalance Fees Over nomination10% windowfor volumes within the 10% window sell at the higher of Waha or the average daily Waha outside the 10% sell at 110% of the higher of Waha or the average daily Waha.
	Under nomination10% windowfor volumes within the 10% window buy at the lower of Waha or the average daily Waha outside the 10% buy at 90% of the lower of Waha or the average daily Waha.
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or

RRC COID:	6931	COMPAN	Y NAME:	ATMOS ENE	RGY, WEST TEXA	S DIVISION	
TARIFF CODE:	DT RR	C TARIFF NO:	17622				
CURRENT RATE	COMPONENT						
RATE COMP. ID	DESCRIPT	<u>'ION</u>					
	service line;	and (E) shall not be	billed to a stat	te agency, as that te	rm is defined in Texas Utili	ities Code, Section101.0	03.
	customers, e Safety Divis and total am	ach operator of a nation a report showing	tural gas distri g: (A) the pipe e billed to each	bution system shall eline safety and reg h customer; (C) the	ipeline safety and regulator file with the Commission's alatory program fee amount date or dates on which the	Gas Services Division at paid to the Commission	and the Pipeline n; (B) the unit rate
	Utilities Cod		05, shall file a	generally applicabl	ity subject to the jurisdiction e tariff for its surcharge in c		
	owned natur municipal fr be subject to systems. The \$100 per ma safety and re an invoice to failure of a r from its obli operator of a paragraph (1 program fee Services Div the Commis surcharge w. the operator safety and re penalty of 10 the total amo Source Note November 2 2005, 30 Te: TexReg 812	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtille C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year. (3) Each operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of 100 per master meter system operator no later than April 30 of each year. (3) Each operator of a natural gas master meter system operator program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator group of a natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amounts pial to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount piad to the commission's (B) the unit rate and total amount of the surcharge billed to customers; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit					
RATE ADJUST	MENT PROVISION	NS:					
None							
DELIVERY POINT	S						
<u>ID</u>	<u>TYPI</u>	<u>E</u> <u>UNIT</u>	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70599	D	MMBtu	\$.3267		08/23/2013	Y	
DESCRIPTION	: **CONFIDEN	JTIAL**					
Customer	26801	**C0	ONFIDENTIA	L**			
70601	D	MMBtu	\$.3267		08/23/2013	Y	
DESCRIPTION	: **CONFIDEN	JTIAL**					
Customer	26801	**C0	ONFIDENTIA	L**			
TYPE SERVICE PE	ROVIDED						
TYPE OF SERVI		DESCRIPTION		OTHER 7	TYPE DESCRIPTION		
H	Transportati				<u> </u>		

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** 17622

TARIFF CODE: DT **RRC TARIFF NO:**

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DT RRC TARIFF NO: 17684					
DESCRIPTION: Distribution Transportation	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 11/01/2006	RECEIVED DATE: 04/25/2014				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE: 07/01/2013				
CONTRACT COMMENT: EVERGREEN (MONTH-TO-MON	TH THEREAFTER)				
REASONS FOR FILING					
NEW FILING: N RRC DOCKET N	NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference				
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
30848 **CONFIDENTIAL**					
	Y				

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 17684
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system on later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator of a natural gas master meter system fee on June 30 each year. (3) Each operator of a natural gas master meter system operator program fee on june 30 each year. (3) Each operator of a natural gas master meter system operator of a natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee annount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (C) the date or dates on which the surcharge. (d) Late payment penalty. If t
	penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

TARIFF CODE: DT	RRC TARIFF NO: 17684				
CURRENT RATE COMI	PONENT				
RATE COMP. ID	DESCRIPTION				
	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947				
TRIANGLE RATE 201	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.				
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.				
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:				
	Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMbtu at 14.73 psia Shrinkage Taxes All applicable taxes Nominations Monthly Imbalance Fee Add/Remove Accounts Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).				
RATE ADJUSTMEN	Γ PROVISIONS:				
None					
INOIIC					

77253 D MMBtu \$.3334 07/01/2013 Y **DESCRIPTION:** **CONFIDENTIAL** 30848 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,	, WEST TEXAS DIVISION				
TARIFF CODE: DT RRC TARIFF NO: 17890					
DESCRIPTION: Distribution Transportation	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED	DATE: 04/25/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT	DATE:				
INACTIVE DATE: AMENDMENT	DATE: 02/01/2013				
CONTRACT COMMENT: One year then year to year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 reference					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTI	AL? <u>DELIVERY POINT</u>				
26961 **CONFIDENTIAL**					
Y					

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 17890
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
10796-b	CONTRACT DATE: November 1, 2006 LAST AMENDMENT: February 1, 2013
	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term February 1, 2013 to January 31, 2014 Evergreen Year to Year with 180 days' notice Customer Charge N/A Sale Rate \$0.03 per MMBtu at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations Yes
	Monthly Imbalance Fee See Below Monthly Imbalance Fee For Excess receipts that exceed the nominated quantity; Atmos will purchase from Customer that quantity at the Average Daily Waha price each month.
	For Excess deliveries that exceed the nominated quantity; Customer will purchase from Atmos that quantity at the Average Daily Waha price plus \$0.05 plus 1.5% L&U each month.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 17890
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee or June 30 each year. (3) Each operator of a natural gas master meter system operator gas a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division areport showing: (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers f
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
RATE ADJUSTMENT	PROVISIONS:
None	

RRC COID: 6	5931	COMPAN	Y NAME: AT	MOS ENE	RGY, WEST TEXAS	DIVISION	
TARIFF CODE: D	T RRC	TARIFF NO:	17890				
DELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70573	D	MMBtu	\$.0697		06/25/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	26961	**C0	ONFIDENTIAL**				
70575	D	MMBtu	\$.0697		06/25/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	26961	**C0	ONFIDENTIAL**				
70577	D	MMBtu	\$.0697		06/25/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	26961	**C(ONFIDENTIAL**				
70615	D	MMBtu	\$.0697		06/25/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	26961	**C(ONFIDENTIAL**				
70617	D	MMBtu	\$.0697		06/25/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	26961	**C0	ONFIDENTIAL**				
70619	D	MMBtu	\$.0697		06/25/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	26961	**C(ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DI</u>	ESCRIPTION		OTHER T	YPE DESCRIPTION		
Н	Transportation	1					
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.0	003(b) APPLICA	BILITY				
Neither the gas utility r NOTE: (This fact ca affiliated p	unnot be used to supp				charged or offerred to be cl	harged is to an	
I affirm that a true and	correct copy of this	tariff has been see	nt to the customer in	nvolved in this	transaction.		

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:18063	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 11/01/2006	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2011
CONTRACT COMMENT: Month-to-Month basis thereafter	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	0:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 n	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27087 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 18063
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator of a natural gas master meter system for the commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee or 10 he Commission the annual pipeline safety and regulatory program fee or 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee of safety and regulatory program fee of safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the
	the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date of dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 18063
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
TRIANGLE RATE 201	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2011 to July 1, 2012 Evergreen month to month Transport Charge/MMBtu 0.3134 Shrinkage (L&U) 1.50% Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below
	Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quanity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.
	Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70983	D MMBtu \$.3134 07/01/2011 Y
DESCRIPTION: *	**CONFIDENTIAL**
Customer 27	7087 **CONFIDENTIAL**
TYPE SERVICE PROVID	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н

Transportation

Page 184 of 255

RRC COID:	6931	COMPAN	NY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DT	RRC TARIFF NO:	18063	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 6931 COMPAN	Y NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:	20843
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE: 01/01/2008	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 11/01/2011
CONTRACT COMMENT: month to month	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline saf	ety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
28259 **CONFIDENTIAL**	
	Y

RRC COID: 693	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 20843
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
11159	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term November 1, 2011 to February 28, 2017 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.1765 per MMbtu at 14.65 psia
	Shrinkage N/A Taxes All applicable taxes
	Nominations Yes Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.
2014 PSF	Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission that neanoul pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee anount pide to the Commission within 30 days of the due date, the Comm
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

ELIVERI I OINIS						
ID	TYPE	<u>UNIT</u>	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
70991	D	MMBtu	\$.1765	11/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	28259	**C(ONFIDENTIAL**			
70993	D	MMBtu	\$.1765	11/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	28259	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		

Transportation

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DT**RRC TARIFF NO:**20843

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6931 COMPANY NAME	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 21974	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 10/01/2010
CONTRACT COMMENT: Year to year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET I	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
26354 **CONFIDENTIAL**	
	Y

RRC COID: 693	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 21974
URRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
1416-b	CONTRACT DATE: September 1, 2009 LAST AMENDMENT: October 1, 2010
	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term Oct. 1, 2010 to September 30, 2015 Evergreen Year to Year Customer Charge N/A Sale Rate \$0.17 per MMbtu at 14.65 psia Shrinkage 0.00%
	Taxes All applicable taxes Nominations Yes
	Monthly Imbalance Fee See Below Monthly Imbalance Fee Over nomination10% windowfor volumes within the 10% window sell at the higher of Waha or the average daily Wahaoutside the 5% window sell at 110% or the higher of Waha or average daily Waha. Under nomination10% windowfor volumes within the 10% window buy at the lower of Waha or the average daily Wahaoutside the 10% window buy at 90% of the lower of Waha or average daily Waha.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

TARIFF CODE: DT	
URRENT RATE CO	
<u>ATE COMP. ID</u>	DESCRIPTION (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code, (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division areport showing: (A) the pipeline safety and regulatory program fee amount paid to the commission (B) the unit rate and total amount of the surcharge billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory p
RATE ADJUSTME	
None	
TLIVERY POINTS	
	TYPE UNIT CURRENT CHARGE FEFECTIVE DATE CONFIDENTIAL
ELIVERY POINTS <u>ID</u> 70585	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBtu \$.3901 04/12/2013 Y

TYPE SERVICE PROVIDED

 TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION

 H
 Transportation
 Transportation

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DT**RRC TARIFF NO:**21974

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPA	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:	21976
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 08/01/2009	RECEIVED DATE: 08/15/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: Evergreen	
REASONS FOR FILING	
NEW FILING: N RRO	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): New Delivery point rate	e and updated rate component
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31173 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 21976
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on a total agas master meter system shall remit to the Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee anount paid to the Commission's Gas Services Division and the Pipeline Safet Division a report showing: (A) the pipeline safety and regulatory program fee anount paid to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commiss
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DT	RRC TARIFF NO: 21976				
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
TRIANGLE RATE 201	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos				
	Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract				
	arrangements between Company and Customer may be required prior to service being furnished.				
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:				
	Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMbtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes				
	Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.				
	10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.				
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).				
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
70999	D MMBtu \$.3484 07/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	1173 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
н	Transportation				

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** 21976

TARIFF CODE: DT **RRC TARIFF NO:**

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPAN	Y NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:	21978
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2009	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Evergreen	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safe	ety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30840 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 21978
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
11153	CONTRACT DATE: July 1, 2009 LAST AMENDMENT: N/A
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2009 to June 30, 2010 Evergreen Year to year Transport Charge/MMBtu \$0.05
	Shrinkage N/A Taxes All applicable taxes Nominations Customer shall nominate Monthly Imbalance Fee N/A
	Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

TARIFF CODE: DT	RRC TARIFF NO: 21978				
CURRENT RATE COMI	PONENT				
RATE COMP. ID	DESCRIPTION				
	and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.				
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.				
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee and under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amounts paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (C) the date or dates on which the surcharge was bille				
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947				
RATE ADJUSTMENT	r provisions:				
None					
DELIVERY POINTS					
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
70623	D MMBtu \$.0500 07/01/2009 Y				
10025					

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

Transportation

OTHER TYPE DESCRIPTION

TUC APPLICABILITY

Н

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6931 COMPAN	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:	22009
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE: 09/01/2009	TERM OF CONTRACT DATE: 12/01/2017
INACTIVE DATE:	AMENDMENT DATE: 12/01/2011
CONTRACT COMMENT: month to month	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline sa	fety fee 2014 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28258 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 22009
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
11325	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term December 1, 2011 to November 30, 2012 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.2165 per MMbtu at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A Add/Remove Accounts
	Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.
2014 PSF	Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613). Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate

RRC COID: 69	31 C	OMPANY	NAME: ATMOS I	NERGY, WEST TEXA	S DIVISION	
TARIFF CODE: DT	RRC TARI	FF NO: 22	009			
CURRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
			illed to each customer; (C tomers from the surcharge		surcharge was billed to customers; and	d (D)
	Utilities Code, Chap	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.				
 (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151. Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system no later than June 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of 100 per master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee anounts piel to each customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee anount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a the subjection. (d) to that succession within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessm						
RATE ADJUSTMEN	T PROVISIONS:					
None						
DELIVERY POINTS						
ID	ТҮРЕ	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70995	D	MMBtu S	5.2723	09/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	:				

28258 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE **OTHER TYPE DESCRIPTION** Transportation

CONFIDENTIAL

\$.2723

MMBtu

28258

D

CONFIDENTIAL

Customer

DESCRIPTION:

70997

Н

09/01/2011

Y

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DT**RRC TARIFF NO:**22009

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6	931 COMPAN	Y NAME: ATMOS ENERGY	X, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO:	22200	
DESCRIPTION:	Distribution Transportation		STATUS: A
OPERATOR NO:			
ORIGINAL CO	NTRACT DATE: 11/01/2009	RECEIVE	D DATE: 08/15/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRAC	
IN	ACTIVE DATE:	AMENDMEN	T DATE: 07/01/2014
CONTRACT COM	IMENT: One year then month to	month	
REASONS FOR FILI	NG		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): Updated Rate Compone	nt for change to cashout provisions	
OTHER(E2	KPLAIN): No other information ha	s changed since the last filing	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENT	<u>TAL? DELIVERY POINT</u>
31320	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
	Energy Corp., West Texas Div Customer's agent at one or mor Type of Service Where service of the type desin arrangements between Compar Monthly Rate Customer's bill will be calculat riders listed below: Charge Amount Term July 1, 2014 to June 30 Evergreen Month to Month Transport Charge/MMBtu 0.96 Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see be Monthly Imbalance Fee see be Monthly Imbalance Fee see be Monthly Imbalance Fee 10% of Index or the lowest Daily Wah Daily Waha price. 10% or less Index or the highest Daily Wat the highest Average Daily Wat Billing and Payment Deliver in Payment in accordance with th Prompt Payment. Past due am	sion; Distribution System (Customer) for e Points of Delivery for use in Customer ed by Customer is not already available a y and Customer may be required prior to ed by adding the following Customer and , 2015 Shrinkage 2.00% ow or less of Excess receipts that exceed the r a price. All volumes outside the 10% wil of Excess deliveries that exceed the nom a price plus .20 plus 2% fuel. All volume a price plus .20 plus 2% fuel. voice on or before the 20th day of each c e Prompt Payment Act (31 U.S.C. 3903) a	tt the Point of Delivery, additional charges and special contract service being furnished. I MMBtu charges to the amounts and quantities due under the hominated quantity; Atmos will purchase at the lesser of Waha l at 90% of the lesser of Waha Index or the lowest Average inated quantity; Customer will purchase at the greater of Waha es outside the 10% will at 110% of the greater of Waha Index or alendar month after the month in which deliveries commenced. and Office Management and Budget (OMB) Circular A-125, accordance with FAR 33.201. All invoices and payments are
RATE ADJUSTME	<i>v</i>	•	· · · ·
None			

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 22200 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 75857 D MMBtu \$1.0370 08/23/2013 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 31320 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 206 of 255

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 22201
DESCRIPTION: Distribution Transportation STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 08/15/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: One year then month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Updated Rate Component for change to cashout provisions
OTHER(EXPLAIN): No other information has changed since the last filing
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31321 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
11411 a CONTRACT DATE: November 1, 2009 Last Amendment: July 1, 2014
Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month
Transport Charge/MMBtu 0.96 Shrinkage 2.00%
Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 10% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .20 plus 2% fuel. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price plus .20 plus 2% fuel. Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.
Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
RATE ADJUSTMENT PROVISIONS:
None

RRC COID: 6	931	COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TA	RIFF NO:	22201			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
75567	D	MMBtu	\$1.0633	08/23/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31321	**CC	NFIDENTIAL**			
75569	D	MMBtu	\$1.0633	08/23/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31321	**CC	NFIDENTIAL**			
75571	D	MMBtu	\$1.0633	08/23/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31321	**CC	NFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.						

RRC COID: 6931 COMPAN	NY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO:	22619
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2008	RECEIVED DATE: 08/15/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2014
CONTRACT COMMENT: Evergreen	
REASONS FOR FILING	
NEW FILING: N RRO	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): New Delivery point rate	e and updated rate component
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29888 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 22619
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of (3) Each operator of a natural gas master meter system as surcharge to its existing rates the amounts and each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customers; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If
	the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

URRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
RIANGLE RATE 201-	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947 Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3484 per MMbtu at 14.73 psia Shrinkage 1.5% Taxes All applicable taxes Nominations Yes
	Monthly Imbalance Fee See Below Add/Remove Accounts Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.
	10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DT	RRC TAR	IFF NO:	22619				
DELIVERY POINTS							
<u>ID</u> 70621	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL*		ψ.5-τ0-τ	07/01/2014	1		
Customer	29888	**00	ONFIDENTIAL**				
70627	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70629	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70639	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70641	D	MMBtu	\$.3484	07/01/2014	Y	J	
DESCRIPTION:	**CONFIDENTIAL*	k afe					
Customer	29888	**C0	ONFIDENTIAL**				
70643	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70645	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70647	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70649	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*						
Customer	29888	**C0	ONFIDENTIAL**				
70651	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*						
Customer	29888	**C0	ONFIDENTIAL**				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DT	RRC TAR	IFF NO:	22619				
DELIVERY POINTS							
<u>ID</u> 70653	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL*		φ.5-0-	07/01/2014	1		
Customer	29888	**U	ONFIDENTIAL**				
70657	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70659	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C	ONFIDENTIAL**				
70661	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C	ONFIDENTIAL**				
70663	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	k afe					
Customer	29888	**C0	ONFIDENTIAL**				
70665	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70667	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70669	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70671	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C	ONFIDENTIAL**				
70673	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C(ONFIDENTIAL**				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DT	RRC TAR	IFF NO:	22619				
DELIVERY POINTS							
<u>ID</u> 70675	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70677	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70683	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70687	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70689	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70691	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70715	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70717	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70719	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70721	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DT	RRC TAR	IFF NO:	22619				
DELIVERY POINTS							
<u>ID</u> 70725	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL*		φ.5+0+	07/01/2014	1		
Customer	29888	**U	ONFIDENTIAL**				
70727	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70729	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70731	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70733	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70735	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70737	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70741	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70743	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				
70745	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	29888	**C	ONFIDENTIAL**				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DT	F RRC TAR	IFF NO:	22619				
DELIVERY POINTS							
<u>ID</u> 70747	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL*		ψ	07/01/2014	1		
Customer	29888	**00	ONFIDENTIAL**				
70749	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70753	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70755	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70757	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70759	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70761	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C(ONFIDENTIAL**				
70765	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C(ONFIDENTIAL**				
70767	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	29888	**C0	ONFIDENTIAL**				
70769	D	MMBtu	\$.3484	07/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL*	k %					
Customer	29888	**C0	ONFIDENTIAL**				

RRC COID: 6	931 C	COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70771	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAL*		φ. J+0+	07/01/2014	1	
DESCRIPTION:						
Customer	29888	**C	ONFIDENTIAL**			
70773	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70775	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70777	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70779	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70781	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70783	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70785	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70787	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70789	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	S DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70791	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		ψ.5-τ0-τ	07/01/2014	1	
Customer	29888	**00	ONFIDENTIAL**			
70793	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
70795	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
70797	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C(ONFIDENTIAL**			
70799	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*		4.0.101	0//01/2011	-	
Customer	29888		ONFIDENTIAL**			
70801	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
70805	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
70807	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C(ONFIDENTIAL**			
70809	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
70811	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	S DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70813	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
			9.3404	07/01/2014	1	
DESCRIPTION:	**CONFIDENTIAL					
Customer	29888	**C	ONFIDENTIAL**			
70815	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70817	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70819	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70821	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C(ONFIDENTIAL**			
70823	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C(ONFIDENTIAL**			
70825	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70827	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70829	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70831	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70833	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*				-	
	29888		ONFIDENTIAL**			
Customer						
70835	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70837	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70841	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70843	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70845	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70847	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70849	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70853	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70855	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70859	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL ²				-	
	29888		ONFIDENTIAL**			
Customer						
70861	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'					
Customer	29888	**C(ONFIDENTIAL**			
70863	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C(ONFIDENTIAL**			
70865	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
70867	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
70869	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
70871	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C(ONFIDENTIAL**			
70873	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C(ONFIDENTIAL**			
70875	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL ²	**				
Customer	29888	**C0	ONFIDENTIAL**			
70877	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			

RRC COID: 6	931 C	COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70879	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	29888	**C	ONFIDENTIAL**			
70881	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	29888	**C	ONFIDENTIAL**			
70883	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70885	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70889	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70891	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70895	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70897	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70899	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
70901	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70903	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAL*		ф .)+0+	07/01/2014	1	
DESCRIPTION:						
Customer	29888	**C	ONFIDENTIAL**			
70905	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70907	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70909	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70911	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70913	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70915	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70919	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70921	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			
70923	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70925	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL ²		φ.5-0-	07/01/2014	1	
Customer	29888	***C(ONFIDENTIAL**			
70927	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
70929	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70931	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
70933	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
70935	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C(ONFIDENTIAL**			
70937	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
70943	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
70947	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL ²	**				
Customer	29888	**C(ONFIDENTIAL**			
70951	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL ³	**				
Customer	29888	**C0	ONFIDENTIAL**			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 70957	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*				-	
Customer	29888	**C0	ONFIDENTIAL**			
				05/01/2011		
70961	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	29888	**C(ONFIDENTIAL**			
70953	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
70955	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
70963	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
74710	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
74712	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			
74714	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C(ONFIDENTIAL**			
74716	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k *k				
Customer	29888	**C0	ONFIDENTIAL**			
75825	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29888	**C0	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 75899	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*				-	
	29888		ONFIDENTIAL**			
Customer						
77018	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77020	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77022	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77024	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77026	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77028	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77030	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77124	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			
77270	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29888	**C	ONFIDENTIAL**			

RRC COID: 6	931 (COMPAN	Y NAME: ATMOS EN	ERGY, WEST TEXAS	DIVISION	
TARIFF CODE: DT	RRC TAR	IFF NO:	22619			
DELIVERY POINTS						
<u>ID</u> 77272	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3484	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAL ²		ψ.5-0-	07/01/2014	1	
DESCRIPTION:]
Customer	29888	**C(ONFIDENTIAL**			
77274	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C(ONFIDENTIAL**			
77276	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
77367	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
79033	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
79035	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C(ONFIDENTIAL**			
79335	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			
79436	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
79659	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29888	**C0	ONFIDENTIAL**			
79661	D	MMBtu	\$.3484	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29888	**C0	ONFIDENTIAL**			

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION 6931 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 22619 **DELIVERY POINTS** EFFECTIVE DATE ID TYPE UNIT CURRENT CHARGE CONFIDENTIAL 85538 D MMBtu \$.3484 07/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 29888 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 228 of 255

RRC COID: 6931 COMPANY NAME	E: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:24095	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/01/2011	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE: 07/01/2011
CONTRACT COMMENT: 13 months	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 201	4 reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32948 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 24095
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission shall send an invoice to each affected natural gas master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission (4) by to take that mount of the surcharge billed to each customer; (C) the date or dates on which the pipeline safety and regulatory program fee amou
	surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

RRC COID: 6	931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	Γ RRC TARIFF NO: 24095
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
TRIANGLE RATE 201	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2011 to July 1, 2012 Evergreen month to month Transport Charge/MMBtu 0.3134 Shrinkage (L&U) 1.50% Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below
	Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.
	Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.
	All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).
RATE ADJUSTME	ENT PROVISIONS:
None	
ELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77616	D MMBtu \$.3134 07/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	32948 **CONFIDENTIAL**
YPE SERVICE PRO	VIDED
TYPE OF SERVICE	
I I I E OF SERVICE	DERVICE DEDURITION OTHER ITTE DEDURITION

Н

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:DT**RRC TARIFF NO:**24095

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6931 COMPANY NAM	E: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:26016	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/01/2013	RECEIVED DATE: 05/07/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	'NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Implementing rates for WTX SOI e pipeline safety fee 2014 refe	ffective 4-01-14 as approved by City Ordinances for incorporated customers. Updating the
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33315 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 26016
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system on later than April 30 of each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee of Seas and seases, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's
	surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

RRC COID: 693	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 26016
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5%
	Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5%
	Canyon 4% Channing 5% Coahoma 3% Crosbyton 5%
	Dalhart 3% Dimmitt 3% Earth 5%
	Edmonson 2% Floydada 3% Forsan 3%
	Friona 5% Fritch 5% Hale Center 5%
	Happy 3% Hart 5% Hereford 3%
	Idalou 4% Kress 3% Lake Tanglewood 4%
	Lamesa 4% Levelland 5% Littlefield 5%
	Lockney 3% Lorenzo 5% Los Ybanez 0%
	Lubbock 5% Meadow 5% Midland 5%
	Muland 5% Muleshoe 5% Nazareth 3%
	New Deal 5% New Home 3%

URRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Odesa 5% O'Donnell 3% Olton 3% Olton 3% Opdyke West 3% Painpa 5% Panpa 5% Painpa 5% Panpa 5% Painpa 5% Painpa 5% Painpa 5% Post 4% Quitaque 3% Ralls 4% Raison Canyon 3% Station 5% Seagraves 5% Seminole 4% Shallowater 3% Slaton 5% Springlake 3% Station 5% Station 5% Sudan 5% Turkey 3% Vega 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4% Wilson 3%	TARIFF CODE: DT	RRC TARIFF NO: 26016
RATE COMP. ID DESCRIPTION Obsets 5% Opplex Wes 3% Opplex Wes 3% Painade 5% Painade 5% Painade 5% State 5% State 5% State 5% <td< th=""><th></th><th></th></td<>		
UB Observed in the control of the c		
	LUB INC RATE T SOI	DESCRIPTION Odesa 5% O'Donnell 3% Otto 3% Optyke West 3% Panipa 5% Salaon 5% Shaflowater 7% Silaton 5% Symper 3% Vega 3% Wellman 5% Vega 3% Wellman 5% Vega 3% Wellman 5% PurLicALE TRANSPORTATION DSRVICE Ap
Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.		

TARIFF CODE:	T RRC TARIFF NO: 26016
CURRENT RATE CO	
RATE COMP. ID	DESCRIPTION
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.
	Imbalance Fees
	All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
Rider Tax	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment. Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581
	Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000
	Canyon 0.01997 Channing 0.00000 Coahoma 0.00000

RRC COID: 693	31 COMPAN	Y NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO:	26016	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
	Crosbyton 0.00581 Dalhart 0.01070		
	Dimmitt 0.01070		
	Earth 0.00581		
	Edmonson 0.00000 Floydada 0.01070		
	Forsan 0.00000		
	Friona 0.01070 Fritch 0.00581		
	Hale Center 0.00581		
	Happy 0.00000 Hart 0.00581		
	Hereford 0.01997		
	Idalou 0.00581 Kress 0.00000		
	Lake Tanglewood 0.00000		
	Lamesa 0.01070		
	Levelland 0.01997 Littlefield 0.01070		
	Lockney 0.00581		
	Lorenzo 0.00581 Los Ybanez 0.00000		
	Lubbock 0.01997		
	Meadow 0.00000 Midland 0.01997		
	Muleshoe 0.01070		
	Nazareth 0.00000		
	New Deal 0.00000 New Home 0.00000		
	Odessa 0.01997		
	O'donnell 0.00000 Olton 0.00581		
	Opydke West 0.00000		
	Palisades 0.00000 Pampa 0.01997		
	Panhandle 0.00581		
	Petersburg 0.00581 Plainview 0.01997		
	Post 0.01070		
	Quitaque 0.00000		
	Ralls 0.00581 Ranson Canyon 0.00581		
	Ropesville 0.00000		
	Sanford 0.00000 Seagraves 0.00581		
	Seminole 0.01070		
	Shallowater 0.00581 Silverton 0.00000		
	Slaton 0.01070		
	Smyer 0.00000		
	Springlake 0.00000 Stanton 0.00581		
	Sudan 0.00000		
	Tahoka 0.01070 Timbercreek Canyon 0.00000		
	Tulia 0.01070		
	Turkey 0.00000 Vega 0.00000		
	Wellman 0.00000		
	Wilson 0.00000 Wolfforth 0.01070		
RATE ADJUSTMEN	T PROVISIONS:		

None

RRC COID: 6	5931 CO	OMPAN	NY NAME: AT	MOS ENF	RGY, WEST TEXAS	DIVISION	
TARIFF CODE: D	T RRC TARIE	FF NO:	26016				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
78679	D	Mcf	\$.8895		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33315	**(CONFIDENTIAL**				
86442	R	Mcf	\$.8895		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33315	**(CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER	YPE DESCRIPTION		
Н	Transportation						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b)	APPLIC	ABILITY				
I affirm that a true and	correct copy of this tariff l	nas been s	ent to the customer in	nvolved in this	transaction.		

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT RRC TARIFF NO: 26277	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2013	RECEIVED DATE: 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	0:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updating the pipeline safety fee 2014 p	reference
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
31173 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 26277
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee associated and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division at the and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was bil
	the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

TARIFF CODE: DT	RRC TARIFF NO: 26277
URRENT RATE COMP	
ATE COMP. ID	DESCRIPTION
	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
FRIANGLE RATE 201	Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:
	Charge Amount Term July 1, 2013 to June 30, 2014 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.3334 per MMbtu at 14.73 psia Shrinkage Currently on file with Commission 4.39% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts
	List Attached Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.
	10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 and 2% L&U. All volumes outside the 10% Will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 and 2% L&U.
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RRC COID: 6	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DT	RRC TAI	RIFF NO:	26277			
DELIVERY POINTS						
<u>ID</u> 86325	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3334	EFFECTIVE DATE 07/01/2013	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAL		ф.555 4	07/01/2013	1	
DESCRIPTION:						
Customer	31173	**CC	ONFIDENTIAL**			
86326	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C(ONFIDENTIAL**			
86327	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C(ONFIDENTIAL**			
86328	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C0	ONFIDENTIAL**			
86329	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C(ONFIDENTIAL**			
86330	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C(ONFIDENTIAL**			
86331	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C0	ONFIDENTIAL**			
86332	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C0	ONFIDENTIAL**			
86333	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C(ONFIDENTIAL**			
86334	D	MMBtu	\$.3334	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31173	**C0	ONFIDENTIAL**			

RRC COID:	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE:	DT R	RC TARIFF NO:	26277				
DELIVERY POINTS	8						
<u>ID</u> 86335	<u>TY</u>	PE UNIT D MMBtu	<u>CURREN1</u> \$.3334	CHARGE	EFFECTIVE DATE 07/01/2013	CONFIDENTIAL Y	
DESCRIPTION			ф. <i>333</i> т		07/01/2013	1	
Customer	31173		ONFIDENTIAL*	*			
Customer							
86336		D MMBtu	\$.3334		07/01/2013	Y	
DESCRIPTION	**CONFIDI	ENTIAL**					
Customer	31173	**C0	ONFIDENTIAL*	*			
86337		D MMBtu	\$.3334		07/01/2013	Y	
DESCRIPTION	**CONFIDI	ENTIAL**					
Customer	31173	**C0	ONFIDENTIAL*	*			
86338		D MMBtu	\$.3334		07/01/2013	Y	
DESCRIPTION	**CONFIDI	ENTIAL**					
Customer	31173	**C0	ONFIDENTIAL*	*			
86339		D MMBtu	\$.3334		07/01/2013	Y	
DESCRIPTION			<i><i><i><i></i></i></i></i>		01/01/2010	-	
Customer	31173	**C(ONFIDENTIAL*	*			
			¢ 2224		07/01/2012		
86340		D MMBtu	\$.3334		07/01/2013	Y	
DESCRIPTION	_						
Customer	31173	**C(ONFIDENTIAL*	*			
TYPE SERVICE PR	OVIDED						
TYPE OF SERVIC	CE SERVIC	E DESCRIPTION		OTHER	TYPE DESCRIPTION		
Н	Transport	tation					
TUC APPLICABILI	ITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6931 COMPANY NAM	IE: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE:DTRRC TARIFF NO:26361					
DESCRIPTION: Distribution Transportation	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 06/01/2013	RECEIVED DATE: 07/03/2014				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE: 06/17/2014				
CONTRACT COMMENT: One year then month to month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO: GUD 10174, 10349					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Implementing GRIP 2013 per GUD 10349 dated 06/17/2014					
OTHER(EXPLAIN): None					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
34654 **CONFIDENTIAL**					
	Y				

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 26361
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system on later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator no later than April 30 of each year. (3) Each operator of a natural gas master meter system operator ror is obligation to remit to the Commission the annual pipeline safety and regulatory program fee of \$100 her the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a rep
	the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DT	RRC TARIFF NO: 26361					
CURRENT RATE COMP	PONENT					
RATE COMP. ID	DESCRIPTION					
	November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947					
WTX ENV RATE T 10.	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division					
	RATE SCHEDULE: TRANSPORTATION SERVICE					
	APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 6/17/2014					
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.					
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.					
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:					
	Charge Amount Customer Charge per Meter - per GUD 10174 \$ 275.00					
	Interim Rate Adjustment (IRA)\$ 75.59Total Customer Charge\$ 350.59					
	Consumption Charge - WTX Cities Unincorporated Areas\$ 0.06091 per ccfConsumption Charge - Amarillo Unincorporated Areas\$ 0.11273 per ccfConsumption Charge - Lubbock Unincorporated Areas\$ 0.07402 per ccf					
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.					
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.					
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.					
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.					
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).					
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).					
	The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.					
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.					
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.					
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,					
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.					
L	Page 247 of 255					

RRC COID: 693	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DT	RRC TARIFF NO: 26361			
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.			
	Agreement A transportation agreement is required.			
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.			
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.			
RATE ADJUSTMEN	T PROVISIONS:			
None				
DELIVERY POINTS				
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
86443	D Mcf \$1.1273 06/01/2013 Y			
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34654 **CONFIDENTIAL**			
TYPE SERVICE PROVI	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
Н	Transportation			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
I affirm that a true and co	rrect copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 6931 COMPANY NA	ME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:DTRRC TARIFF NO:26631	
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2013	RECEIVED DATE: 05/07/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: One year then month to month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKI	ET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Implementing rates for WTX SO pipeline safety fee 2014 refe	I effective 4-01-14 as approved by City Ordinances for incorporated customers. Updating the
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34832 **CONFIDENTIAL**	
	Y

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 26631
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
2014 PSF	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system on later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not to remit to the Commission under spreador of a natural gas master meter system for an une 30 each year. (3) Each operator of a natural gas master meter by nogram fee on June 30 each year. (3) Each operator of a natural gas master meter system operator to receive an invoice shall not the commission under from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee of 100 per master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission's Gas Services Division and the Pipeline Safety Division a r
	surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
L	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DT	RRC TARIFF NO: 26631			
URRENT RATE COMP	ONENT			
AATE COMP. ID	DESCRIPTION November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947 Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.			
	RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 04/01/2014			
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.			
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.			
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:			
	ChargeAmountCustomer Charge per Meter\$ 300.00 per monthConsumption Charge\$ 0.13075 per Ccf			
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.			
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.			
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.			
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.			
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).			
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).			
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.			
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.			
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,			
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.			
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.			
	Agreement A transportation agreement is required.			

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 26631
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRIPTION
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
Rider FF 1	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment This rider is for the franchise fee for each city which is based on the franchise agreement of each city
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee Abernathy 5% Amarillo 5% Amberst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Earth 5% Fioyadaa 3% Forsan 3% Friota 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Kress 3% Lake Tanglewood 4% Lamesa 4%
	Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5%
	Meadow 5% Midland 5% Muleshoe 5%

RRC COID: 693	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DT	RRC TARIFF NO: 26631
CURRENT RATE COMP	PONENT
RATE COMP. ID	DESCRPTION Nazareth 3% New Home 3% Odessa 5% O'Donnell 3% O'Donnell 3% Opdyke West 3% Palisades 3% Palisades 3% Parpa 5% Pathsades 3% Quitaque 3% Rathsame Quitaque 3% Rathsame Segraves 5% Seminole 4% Shallowater 3% Shallowater 3% Staton 5%
Rider Tax	 Wolfforth 4% Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted to Cumpany with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted to alorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract. CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Bovina 0.00000 Buffalo Springs Lake 0.00000 Can

RRC COID:	6931	COMPAN	NY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DT	RRC TARIFF NO:	26631	
CURRENT RATE C	COMPO	DNENT		
RATE COMP. ID		DESCRIPTION		
		Channing 0.00000 Coahoma 0.00000		
		Crosbyton 0.00581		
		Dalhart 0.01070		
		Dimmitt 0.01070 Earth 0.00581		
		Edmonson 0.00000		
		Floydada 0.01070 Forsan 0.00000		
		Friona 0.01070		
		Fritch 0.00581		
		Hale Center 0.00581 Happy 0.00000		
		Hart 0.00581		
		Hereford 0.01997		
		Idalou 0.00581 Kress 0.00000		
		Lake Tanglewood 0.00000		
		Lamesa 0.01070 Levelland 0.01997		
		Littlefield 0.01070		
		Lockney 0.00581		
		Lorenzo 0.00581 Los Ybanez 0.00000		
		Lubbock 0.01997		
		Meadow 0.00000 Midland 0.01997		
		Muleshoe 0.01070		
		Nazareth 0.00000		
		New Deal 0.00000 New Home 0.00000		
		Odessa 0.01997		
		O'donnell 0.00000 Olton 0.00581		
		Opydke West 0.00000		
		Palisades 0.00000		
		Pampa 0.01997 Panhandle 0.00581		
		Petersburg 0.00581		
		Plainview 0.01997 Post 0.01070		
		Quitaque 0.00000		
		Ralls 0.00581 Ranson Canyon 0.00581		
		Ropesville 0.00000		
		Sanford 0.00000		
		Seagraves 0.00581 Seminole 0.01070		
		Shallowater 0.00581		
		Silverton 0.00000 Slaton 0.01070		
		Smyer 0.00000		
		Springlake 0.00000		
		Stanton 0.00581 Sudan 0.00000		
		Tahoka 0.01070		
		Timbercreek Canyon 0.00000 Tulia 0.01070		
		Turkey 0.00000		
		Vega 0.00000		
		Wellman 0.00000 Wilson 0.00000		
		Wolfforth 0.01070		
RATE ADJUSTN	MENT I	PROVISIONS:		

None

			Y NAME: ATMOS EN	ERGY, WEST TEXAS	5 DIVISION	
TARIFF CODE: DT	RRC TAI	RIFF NO:	26631			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
36747	D	MCF	\$1.3075	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Crustering	34832	**C	ONFIDENTIAL **			
Customer	34832	**C	ONFIDENTIAL**			
		C	ONFIDENTIAL			
YPE SERVICE PROV	/IDED			TYDE DESCRIPTION		
Customer YPE SERVICE PROV TYPE OF SERVICE				TYPE DESCRIPTION		
YPE SERVICE PROV	/IDED			TYPE DESCRIPTION		
YPE SERVICE PROV TYPE OF SERVICE	/IDED SERVICE DESC Transportation			TYPE DESCRIPTION		
YPE SERVICE PROV	/IDED SERVICE DESC Transportation			TYPE DESCRIPTION		
YPE SERVICE PROV TYPE OF SERVICE H UC APPLICABILITY	/IDED SERVICE DESC Transportation	CRIPTION	OTHER	TYPE DESCRIPTION		

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.