

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 17925

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 08/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Letter Agreement for reimbursement of Haslet Offload Project Eff 6/1/14. Filed untimely due to admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-B	1)Gathering: \$0.25 per MMBtu at Receipt Point. 1A)Meter # 73-10-220 Gathering Fee \$0.19/MMBtu for 3 years then revert back to \$0.25/MMBtu. 2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig) Fee (\$ per Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.20 B)Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 C)Points gathered through Benbrook Production Pressure (Psig) Fee (\$/Mcf) >350 \$0.05 - only during PCRP 250-349.9 \$0.15 1st 26 mo. - \$0.10 after 150-249.9 \$0.20 during CFP and then to \$0.15 <150 \$0.27 PCRP= Pressure Cap Relief Period - the periods where the delivery pressure is not to exceed either 450 Psig or 475 Psig depending on the Pad. D)Points through White Settlement: 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.27 E)Point - Winscott ETC at Clebrun and Enterprise Pipeline at Cleburne All Pressures \$0.05 3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt. 4)Gas Processing Fee: \$0.08 MMBtu 5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% 0.00 2.01%-3.5% 0.034 3.51%-4.0% 0.047 4.01%-4.5% 0.059 4.51%-5.0% 0.069 5.01%-6.0% 0.090 6.01%-6.5% 0.100 6.51%-7.0% 0.109 7.01%-7.5% 0.117 7.51%-8.0% 0.126 Above 8.0% To be negotiated 6)Low Volume Fee: If total volume of gas delivered at any POR is less than 300 Mcf during any month, Gatherer shall charge a maintenance and meter fee of \$75.00 per applicable POR. 7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: 30% If 5 Yr. Term Extension - For compression, gathering, dehydration, treating & processing. 9) Expansion Fees: Cost associated with system expansion as per contract. 10) Deficiency Payment- (Annual Minimum Volume- Delivered volume for the applicable Reimbursement Period) x \$0.60 per Mcf. 11)-Plant Processing Fee=\$0.30/MMBtu: plus pro-rata share of actual FLL and gas unaccounted for (including electricity cost). # (This fee is charged under GTH00148) -(Gather waives the right to receive the (i) Processing Fee of \$0.08 per MMBtu and (ii) Fuel requirements as described in Section 5.3 of the GGA dated 7/1/2006 for the term of this Letter Agreement on such By Pass Gas being processed via Offload Points. -Plant Products extracted from share of By Pass Gas delivered to the Plant: Plant Product Recovery Factor Ethane (C2) 75% Propane (C3) 94% Iso-Butane (IC4) 95% Normal Butane (NC4) 95% Pentanes Plus (C5) 98% 12)6/1/2014 # Letter Agreement # whereby shipper shall reimburse Gatherer \$55,000 (Reimbursement Amount) which represents shipper's pro-rata share of the total cost for the Haslet Offload Project. Shipper will pay \$0.015/ MMBtu on its volumes of Committed Gas delivered into the Jarvis System effective June 1, 2014 and continue until such time that the Reimbursement Amount is paid in full.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 17925**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61940	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61938	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61939	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61942	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61943	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61944	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61945	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61946	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61947	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61948	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 17925**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61949	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61950	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
68191	D	MMBtu	\$.2500	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
72027	D	MMBtu	\$.2500	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
72243	R	MMBtu	\$.2500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
74790	D	MMBtu	\$.2500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
77584	R	MMBtu	\$.2500	04/05/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
78796	R	MMBtu	\$.1900	12/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee; Expansion Fees; and Misc. Rate Component Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 17925

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18487

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 06/23/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Eff 6/1/14

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27566	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00121-3	1)Gathering: \$0.465541/MMBtu. 2)Additional Gathering Fee: \$0.091355/MMBtu if redelivered from the Azle Plant Tailgate to Alliance Interconnection into Crosstex NTPL. 3)Compression Fee: Pressure (Psig) per MCF - Over 450@\$0.00 350-449.9@\$0.060467 250.0-349.9@\$0.120935 150.0-249.9@\$0.181402 4)Fuel Charges - related to treating fuel & processing. 5)Treating Fees: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.066515 >2.50%<3.00%@\$0.074980 >3.00% <3.50%@\$0.090702 6)Dehydration: \$0.006046/Mcf. 7)Processing Fee: \$0.096748/MMBtu + fuel related. Additional Processing Fee = \$0.355270/MMBtu , plus fuel, line loss and unaccounted for gas on deliveries into the Cascade Point(s) 8)NGL Net Proceeds- 90% NGL Net Proceeds, less NGL Transportation Fee of \$0.030452/gal. Shipper will also receive 100% allocated share of residue at tailgate of Plant. 9)Maintenance and Meter Fee: \$75/Month where deliveries less than 300/MCF Month. 10)Escalation: All fees eligible on annual contract anniversary - June 1st using PPI. 11)Aid in Construction: Construction of the Mitchell CDP 12)Transportation: \$0.03 Shipper receives 100% allocated share of residue at t/g of plant.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74819	R	MMBtu	\$,4655	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27566 **CONFIDENTIAL**					
76611	R	MMBtu	\$,4655	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27566 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18487**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18495

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 04/23/2005 **RECEIVED DATE:** 05/02/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adds Point # Del Pt. H (AIC)

OTHER(EXPLAIN): Added Meter # 86038, effective 4/26/13.Late filing due to initial Flow.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32792	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00096-2	<p>1)Gathering=Btu determined on a dry basis (p. 7) Delivery Points \$/MMBtu Delivery Point A (residue from tailgate of Azle/Silvercreek) \$0.09 Delivery Point B (AMI Area/TRWD) \$0.07 Delivery Point C-1 (Brown Browder/Smelley) \$0.06 Delivery Point C-2 (Dean) \$0.06 Delivery Point D (Winston McFarland) \$0.06 Delivery Point D-1 (Winston E-1) \$0.06 Delivery Point E (Dean A1H) \$0.06 Delivery Point F (Talon 3325 CDP) \$0.06 Delivery Point G (Brown CDP) \$0.08 Delivery Point H (McFarland North CDP) \$0.06 2)No Compression, Dehydration or Fuel for Del Pts C-1 & C-2 2A)Compression for Del Pts D & D-1=based upon average monthly operating pressure registered at Delivery Points D & D-1. Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) 250.0-349.9 \$0.10 150.0-249.9 \$0.15 50.0-149.9 \$0.20 3)Dehydration at Del Pts D & D-1 = \$.015/MCF (in effect since 10/25/06, but left off brief in error in later update of brief) 4.)Compression for Del Pt E = based upon average monthly operating pressure registered at Delivery Points E. Fee shall be computed by multiplying Shipper's total monthly Mcf quantity of gas delivered separately at Delivery Point E and at any Point of Delivery established at or near Dean A1H well by compression rate in table: Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) > 450.0 \$0.00 350.0-449.9 \$0.05 250.0-349.9 \$0.10 150.0-249.9 \$0.15 0.0-149.9 \$0.20 5)Dehydration for Del Pt E=\$0.005/Mcf for volumes delivered at Delivery Point E and any point established at or near Dean A1, Dean A2, Dean B3 and Dean B4 wells. 6)Treating for Del Pt E CO2 MOL % Rate (\$/Mcf) 2.01% - 2.50% \$0.042 2.51% - 3.00% \$0.057 3.01% - 3.50% \$0.072 Note: Treating fee added on Amendment dated 6/5/07, but gas hasn't been out of spec. 6A)Compression for Del Pts F, G & H= based upon average monthly operating pressure registered at respective Delivery Points. Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) 250.0-349.9 \$0.10 150.0-249.9 \$0.15 50.0-149.9 \$0.20 7)Dehydration for Del Pt F, G & H = \$0.01/Mcf. 8)Additional Fees for Delivery Point F # 81-10-190 (Talon 3325 CDP): 9)Capital Recovery=\$0.05/Mcf for all volumes delivered at DPF until \$100,000.00 is recovered by XTX (capital recovery has been completed) 10)Shipper shall bear pro rata share of actual fuel and electricity costs for compression and dehydration 01/01/2013 Amendment - Adds McFarland North CDP (Del Pt. H). (AIC) - Shipper will reimburse Gatherer for its actual cost of construction for the Point of Interconnection and measurement facilities at Delivery Point H.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18495

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64088	R	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
64084	R	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
64085	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
71675	D	MMBtu	\$.0900	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
74793	R	MMBtu	\$.1500	06/05/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
74812	R	MMBtu	\$.1500	05/26/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
77599	D	MMBtu	\$.0900	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
77600	D	MMBtu	\$.0900	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
78206	R	MMBtu	\$.0800	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
78321	R	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
79541	R	MMBtu	\$.0700	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
86038	R	MMBtu	\$.1500	04/26/2013	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Fuel Pro-rata share & Construction Reimbursement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18495

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18496

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 12/06/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrected Rate & Effective date on meters 66943

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00120-1	1)Gathering Fees= (Revised pursuant to Amendment dated 9-1-2012): North Crowley and South Crowley Receipt Point(s): \$0.10 per MMBtu @ POR Godley Receipt Point(s): additional Gathering Fee of \$0.02 per MMBtu for all quantities of gas delivered (from Godley, South Crowley, North Crowley). 2)Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 5% for low pressure gathering, compression and dehy for South Crowley and North Crowley and no greater than 2% for high pressure gathering and compression for Godley. 3)Compression Fees=based on average monthly operating pressure at each POR. Low Pressure POR Pressure (Psig) Compression Fee: (South Crowley and North Crowley) - \$0.10 per Mcf @POR. High Pressure (Godley, South Crowley, North Crowley)=\$0.05/Mcf 4)Treating Fee= based on cumulative volumes received at PORCO2 MOL % \$/Mcf 2.0%-2.5% \$0.042 >2.5%-3.0% \$0.057 >3.0%-<3.5% \$0.0723.5% or greater to be negotiated-Shipper shall bear its prorated share of actual treating fuel 5)Crouch Farms 2 (79-40-177): / Per Amendment dated 06/01/2008 -Gathering fee .35/Mcf at the POR, -Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 6% -Compression= same as low pressure South Crowley/North Crowley; -Treating= Same as above; -Dehy= .005/Mcf at the POR

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18496**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64075	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64076	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64067	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64480	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64072	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64481	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66943	R	MMBtu	\$.3500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66946	R	MMBtu	\$.0200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66986	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66987	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18496**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70253	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
71674	R	MMBtu	\$.0200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
72028	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
72029	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
74889	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
75040	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18497**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00118	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel- Allocable portion not to exceed 5%. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorata Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountalbe.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64068	D		\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
64069	R		\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
64076	D		\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18497

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter, Fuel and Electrical Power Allocation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18498

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 09/11/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00110	1)Gathering: Per MMBTu/D - 0-2000@\$0.30/2001-4000@\$0.25/4001-8000@\$0.20/Greater than 8000@\$0.15 (Plus Fuel and Gas Lost)
	2)Compression Fee: Over 350.0@\$0.05/150.0-349.9@\$0.10/150-349.9@\$0.0-149.9@\$0.15 (Electrical Power Charges - Allocated portion)
	3)Fuel-Gas lost, unaccountable gas etc.
	4)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005
	5)Dehydration: \$0.005/MCF all volumes of Shipper's gas at POR.
	6)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64066	D		\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64067	R		\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18498

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Maintenance & Meter, Fuel and Electrical Power Allocation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18500

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 01/22/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 01/1/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00187-3	1) Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.066285 250.0-349.9 \$0.132569 150.0-249.9 \$0.198853 allocable portion of Electrical Power Charges related to compression 2) Gathering Margin)= \$0.397707/MMBtu. If sum of all gas received at all POR exceeds 7,500 Mcf/day for 6 consecutive months, Gathering Margin will be lowered to \$0.331422/MMBtu and will become new Gathering Margin. 3)Gas Processing=\$0.106055/MMBtu Additional Processing Fee=\$0.352450/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s) allocable portion of fuel and Electrical Power Charges related to processing 4) Escalate compression, gathering, processing each 1 year anniversary January 1st # (PPI) 5) Products Settlement Value=95% 6)Maintenance and Meter Fee=\$75/month if total volume of gas delivered at all POR is less than 300 Mcf during month. \$75 fee cannot exceed proceeds due Seller.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18500

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64082	R	MMBtu	\$.3977	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
64083	R	MMBtu	\$.3977	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
64080	R	MMBtu	\$.3977	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
64081	R	MMBtu	\$.3977	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Maintenance & Meter, Fuel Allocation; Rate change

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18501

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 09/11/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
GTH00107	Gathering: \$0.25 per MMBTu at Receipt Point.				
	Compression Fee: Points Other than Jarvis System: Pressure (Psig)		Fee (\$per Mcf) 250-349.9		\$0.10
	150-249.9	\$0.15 50-149.9	\$0.20 Points on Jarvis System: 300-349.9		\$0.05
	150-299.9	\$0.10 50-149.9	\$0.15 Under 50		\$0.20
	Dehydration Fee: Jarvcis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered a each Point of Receipt.				
	Gas Processing Fee: \$0.08 MMBTu. Pro-rata share of Fuel and Electrical Power Associated with Gathering, Compression, Dehydration and Processing of gas.				
	Treating Fee: CO2 MOL%	Cents MCF 0.0%-2.0%	0.0 2.01%-3.5%	3.4 3.51%-4.0%	4.7 4.01%-
	4.5% 5.9 4.51%-5.0%	6.9 5.01%-6.0%	9.0 6.01%-6.5%	10.0 6.51%-7.0%	10.9 7.01%-
	7.5% 11.7 7.51%-8.0%	12.6 Above 8.0%	To be negotiated		

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18501**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64092	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
64093	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
64094	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating and Pro-rata share of Fuel & Electrical Power

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18502

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-4	Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64094	R	MMBTu	\$.2500	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18503

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-3	Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64093	R	MMBTu	\$.2500	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18504

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/16/2006 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-2	Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64092	R	MMBTu	\$.2500	10/16/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18505

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/19/2006 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-1	Shipper agrees to pay Gatherer a gathering fee of \$0.05 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64091	R	MMBTu	\$.0500	10/19/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18506**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/16/2006 **RECEIVED DATE:** 04/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Removed meter ID# 64095 effective 3/19/13.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32792	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00100-1	1)Gathering: Gathering: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 (Plus Fuel and Gas Lost, Unaccountable Gas) 2)Expansion Line Gathering Fee: \$0.30/MMBTu gas into each Expansion Line. 3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 4)Treating Fee: CO2 MOL% Cents MCF 2.0-3.0 \$0.042 >3.1->4.0 \$0.057 >4.0->5.0 \$0.072 5)Processing: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 6)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month 7)Fuel: Allocated for Processing gas. 8)Dehydration: \$0.005/MCF 9)Electrical Power Charges: Associated with Treating, Dehydration and Processing.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78751	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32792	**CONFIDENTIAL**			
78752	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32792	**CONFIDENTIAL**			
78753	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32792	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18506

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehy, Treating, Maintenance & Meter Fees, Fuel allocated for processing and Electrical associated with treataing, Dehy and Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18507

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees effective 9/1/2011

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00123	1)Compression Fee= Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.056680 250.0-349.9 \$0.113360 150.0-249.9 \$0.170040 0.0-149.9 \$0.226720 2)Gathering Fee=\$0.396760/MMBtu 3)-Treating Fee= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf Non-Conforming Gas) 2.0%-2.5% \$0.047611 >2.5%-<3.0% \$0.064615 >3.0%-<3.5% \$0.081619 4)Dehydration=\$0.005668/Mcf 5)Maintenance & Meter Fee: if total volume of gas delivered at any POR is less than 300 Mcf/month, charge \$75/month/low volume meter. 6)Dehydration: \$0.005455/MCF 7)All fees escalate each 1 yr. anniversary effective date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68572	R	MMBtu	\$.3967	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30149	**CONFIDENTIAL**			
64066	D	MMBtu	\$.3967	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30149	**CONFIDENTIAL**			
64098	D	MMBtu	\$.3967	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30149	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18507

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18508**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72027	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32068 **CONFIDENTIAL**					
86262	R	MMBtu	\$.3149	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32068 **CONFIDENTIAL**					
86368	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32068 **CONFIDENTIAL**					
86369	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32068 **CONFIDENTIAL**					
64066	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32068 **CONFIDENTIAL**					
68191	D	MMBtu	\$.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32068 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Maintenance & Meter Fees, Processing, Fuel for Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18509

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 01/22/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27574	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00105-1	1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 300.0-349.9 \$0.057638 150.0-299.9 \$0.115275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5%-<3.0% \$0.046110 >3.0%-<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8) Processing=\$0.092220/MMBtu at each POR. Allocate to Seller fuel associated with processing. Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Crosstex internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=90% 9) Maintenance and Meter Fee—if volumes equal less than 250 Mcf/month, XTX shall charge \$75/month 10) Escalate= Compression, Gathering Margin, Treating Fees, Processing on 2nd anniversary (12/12/06) & each anniversary thereafter # (PPI # January)

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18509

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64110	R	Mcf	\$.2306	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64066	D	Mcf	\$.2306	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64109	R	Mcf	\$.2306	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64111	R	Mcf	\$.2306	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
68191	D	Mcf	\$.2306	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
70235	R	Mcf	\$.2306	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
72027	D	MMBtu	\$.0504	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
72232	D	Mcf	\$.2306	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
86368	D	MMBtu	\$.0504	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
86369	D	MMBtu	\$.0504	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18509

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for Compression & Treating.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18510

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 09/12/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Year/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27574	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00112	1)Gathering: \$0.35/MCF 2)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 4)Fuel & Electrical Power-Associated with Compression,Treating and Dehydration. 5)Dehydration: \$0.005/MCF 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61938	D		\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27574	**CONFIDENTIAL**			
64106	R		\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27574	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18510

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees, Fuel & Electrical related to Compression,Treating & Dehy.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18511**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 05/31/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Assigned from Customer ID# 33381
OTHER(EXPLAIN): Eff 06/01/2012

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00102-2	1)Gathering Margin: \$0.40/MCF first 3 years - \$0.35/MCF for duration of term. 2)2nd Gathering Fee: \$0.15/MCF in addition to current Gathering Fee plus North Johnson Godley System fuel and line loss for all gas received from North Johnson Crouch System for subsequent delivery through North Johnson Godley System and delivered to Godley Meter on ETC's 42 pipeline. 3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15. 4)Penalty Language: For each calendar week Gatherer has line in service before In-service date, Shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/Mcf in addition to \$0.40/Mcf Gathering Fee. For each calendar week Gatherer fails to have line place past In-Service Date, Gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/Mcf. Such amount shall be deducted from \$0.40/Mcf Gathering Fee. (4/1/10-\$0.05 penalty on Crouch Farms to stop with April production.) 5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005. 6)Fuel - Allocable portion associated with Compression and Treating. 7)Fuel Loss and Unaccounted for Gas: May not exceed 6% of Shipper's volumes measured at POR not to include any processing fuel if applicable. 8)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18511**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64102	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
64103	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
64104	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
64105	D	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
65946	D	MMBtu	\$.4000	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
66943	R	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
66944	D	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
66946	R	MMBtu	\$.4000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
66986	D	MMBtu	\$.4000	06/30/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					
66987	D	MMBtu	\$.4000	06/30/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32501 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18511

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66988	D	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
61938	D	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
64101	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Fuel related to Compression & Treating.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18613

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 03/24/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2016
INACTIVE DATE: **AMENDMENT DATE:** 04/01/2009
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Add receipt point
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00085-1	1) Gathering Fee: a) Three and one-half cents (\$0.035) MMBTu - Jarvis Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point) b) Nine cents (\$0.09) MMBTu - Silver Creek/Azle Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point) c) Thirty-five cents (\$0.35) MMBTu - Crosstex Systems - Isbell Gathering System, Jarvis Gathering System, North Johnson Gathering System, South Johnson Gathering System and Goforth Gathering System. d) Six cents (\$0.06) MMBTu - For all gas received from Meter No. 78-0025-24 and delivered to Meter No. 70-0014-24 or 70-0015-24 on Crosstex North Texas Pipeline, L.P., Tarrant County, Texas. (No Compression, Treating or Dehy at this point) 2) Compression/Fuel Fee: Twenty cents (\$0.20) MCF for gas received at each receipt point and pro-rata share of fuel attributable to the compression. 3) Treating Fee: If volumes of gas delivered contain carbon dioxide in excess of two percent (2%) fees as follows: a) CO2 Treating Fees: Co2 MOL % Fee (\$ per MCF) 0.0000% - 2.0000% 0.00 >2.0001% - 2.4999% 0.06 >2.5000% - 3.4999% 0.08 >3.5000% 0.10 b) Dehydration/Removal H2O - One and one half cents (\$0.015) MCF c) Pro-rata share of fuel attributable to the treating and dehydration of such gas.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18613**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64470	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
64472	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
64471	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
68199	R	MMBTu	\$.0350	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
74010	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
74011	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
74012	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
74013	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
74014	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
74060	R	MMBTu	\$.0600	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, H2O Removal and Pro-rata fuel for each.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19123**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 12/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 12/1/13

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00133-2	1)Gathering: \$0.420331/MMBTu. 2)Compression: Pressure (Psig) per MCF - Over 450.0 \$0.000000 350.0-449.9 \$0.060047 250.0-349.9 \$0.120094 150.0-249.9 \$0.180142 0.0-149.9 \$0.240189 3)Treating Fee: CO2 (MOL%) per MCF 2.0%-2.5% \$0.050440 >2.5%-<3.0% \$0.068454 >3.0%-<3.5% \$0.086468 Fuel related to treating. 4)Maintenance and Meter Fee: \$100 for volumes less than 300 Mcf/Month at each POR. 5)Dehydration Fee: \$0.018014/Mcf for all volumes of Shipper's gas at POR. 6)Escalation -All fees each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65942	D	MMBTu	\$.4203	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
65943	R	MMBTu	\$.4203	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19123

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19126**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 12/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Eff 12/1/13

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00141-2	1)Gathering: \$0.335481/MMBtu 2)Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.055913 250.0 - 349.9 \$0.111827 150.0 - 249.9 \$0.167740 0.0 - 149.9 \$0.223654 (Fuel-Allocable portion of Compressor fuel) 3)Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.046967 >2.5% - <3.0% \$0.063471 >3.0% - <3.5% \$0.080515 (Prorata Share of Fuel related to treating) 4) Maintenance & Meter Fee—if total volume of gas delivered at any POR is less than 300 Mcf/month, charge Shipper \$75/month/per low volume meter - The WI is: (79-10-162=\$50.31) (79-40-130=\$56.62) (79-40-224=\$56.62) 5)-Dehydration Fee=\$0.011183/Mcf - pro-rata share of fuel and Electrical Power Charges related to treating and dehydration 6)Two Facility Installations: a)Customer responsible for actual cost of installation up to amount equal to estimated cost, \$139,000 + 10%. b)Customer responsible for actual cost of installation up to amount equal to estimated cost, \$322,000 + 10% 7)ROW Expenses: Shipper will reimburse Corsstex up to \$75,000. 8) Escalate gathering,compression, treating, dehydration each 1 year anniversary by Gross Domestic Product. Adjustment shall not be greater than 4%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19126**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70233	R	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
72030	D	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
65947	R	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
70230	R	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
74097	D	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration/Fac.-AIC/ROW fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19127**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/09/2011
INITIAL SERVICE DATE: 09/12/2008 **TERM OF CONTRACT DATE:** 07/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated fees effective 10/1/2011

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00124-1	1)Gathering: \$0.385578/MMBtu 2)Pipeline Extension Gathering Fee: additional fee, as it pertains to deliveries from Grandview/Babbitt Leases only, of \$0.35/MMBtu for gas delivered into Pipeline Extension until Gatherer has received 4.0 Bcf into Pipeline Extension. 3)Compression: Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.055083 250.0-349.9 \$0.110165 150.0-249.9 \$0.165248 0.0-149.9 \$0.220330 4)Treating Fee: CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf Non-Conforming Gas) 2.0%-2.5% \$0.046269 >2.5%-<3.0% \$0.062794 >3.0%-<3.5% \$0.079319 5)Maintenance & Meter Fee: if total volume of gas delivered at any POR is less than 300 Mcf, Buyer shall charge \$75/month/low volume meter 6)Dehydration: \$0.005508/Mcf 7)pro-rata share of Electrical Power Charges and fuel related to treating and dehydration 8)Escalation: all fees each 1 year anniversary effective date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MMBTu	\$.3856	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30149 **CONFIDENTIAL**					
68208	R	MMBTu	\$.3856	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30149 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, PL Extension Gathering, Escalation, Dehy, Maintenance & Meter & Aid in Construction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19127

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19128**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 05/31/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Assigned from Customer ID# 33381
OTHER(EXPLAIN): Eff 06/01/2012

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00108	1)Gathering Fee: \$0.30/MCF 2)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 3)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005 4)Electrical Power Charges will be allocated pro-rata share of additional fuel used to treat gas. Fuel and electrical power charges will be allocated pro-rata to shipper based on amount of CO2 removed from all gas sources. 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61938	D	MCF	\$.3000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
64106	R	MCF	\$.3000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
65941	D	MCF	\$.3000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19128

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19129

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 07/14/2007 **RECEIVED DATE:** 04/13/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/14/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Corrected Aid in Construction Fee/Add Rates to Delivery Points

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>			
GTH00125-1	1)Gathering: \$0.155/MMBTu at POR			
	2)Fuel: Gas Lost and Unaccountable.			
	3)Compression Fee: Over 450.0	\$0.00 350-449.9	\$0.05 150-349.9	\$0.10 0-
	149.9	\$0.15		
	4)Fuel & Electrical Power Charges: Related to compression, Shipper allocable portion of fuel not to exceed 5%.			
	5)Treating Fee: CO2 MOL%	Cents MCF 2.0%-2.5%	\$0.042 >2.5%-<3.0%	\$0.057 >3.0%-<3.5%
	\$0.072			
	6) Fuel: Gatherer will deduct shipper;s pro-rata share of fuel related to treating.			
	7)Aid in Construction: \$0.10/MMBTu until lesser of Estimated Cost of construction (\$30,000) and actual cost to construct connection is paid. 8)Maintenance and Meter Fee: If total volume of gas at POR is less than 100 Mcf, gatherer shall charge \$75.00/Month/Meter.			

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MMBTu	\$.1550	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
65976	R	MMBTu	\$.1550	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19129

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter, Aid in construction.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19132**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 05/31/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Assigned from Customer ID# 33381
OTHER(EXPLAIN): Eff 6/1/2012

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00119	1)Gathering Fee: \$0.28/MCF 2)Pipeline Extensions: For each calendar week gatherer has line in service before In-service date, shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/MMBtu in addition to \$0.28/MMBtu gathering fee. For each calendar week gatherer fails to have line in place past In-Service date, gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/MMBtu. Such amount shall be deducted from \$0.28/MMBtu gathering Fee. 3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.00-149.9@\$0.20 4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 5)Fuel & Electrical Power Charges: will be allocated pro-rata share for treating and compression. gas, also charges will be allocated pro-rata to shipper based on amount of CO2 removed from all gas sources. 6)Fuel Loss and Unaccounted for Gas - May not exceed 6% of shipper's volumes measured at POR not to include any processing fuel if applicable. 7)Dehydration: \$0.005/Mcf for all volumes of shipper's gas at POR. 8)Processing: Gatherer and shipper shall negotiate gas processing services. 9)Maintenance and Meter Fee: \$75.00 for volumes less than 300 Mcf/Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MMBtu	\$.2800	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Fuel Loss, PL Extensions, Dehy, Processing & Maintenance & Meter and Dehydration.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19132

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19163

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 01/24/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00116	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel-Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.042/>2.50%<3.00%@\$0.057/>3.00%<3.50%@\$0.072 (Prorate Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D		\$0.000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
65986	D		\$0.000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19163

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19425

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 12/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 12/1/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00147-2	1)Gathering: \$0.335481/MMBtu 2)Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.055913 250.0 - 349.9 \$0.111827 150.0 - 249.9 \$0.167740 0.0 - 149.9 \$0.223654 3)Fuel & Electrical Charges: Associated with treating & Dehydration. 4)Treating Fees: CO2 (MOL%) - 2.0% - 2.5% \$0.046967 >2.5% - <3.0% \$0.063741 >3.0% - <3.5% \$0.080515 5) Maintenance & Meter Fee=if total volume of gas delivered at POR is less than 300 Mcf during any Month, Gatherer shall charge Shipper \$75/month/low volume meter. The WI is: (79-10-162=\$24.69) (79-40-130=\$18.38) (79-40-224=\$18.38) 6) Dehydration Fee=\$0.011183/Mcf 7) Escalate Gathering, Compression, Treating, Dehydration fees each anniversary effective date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19425**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70233	R	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
72030	D	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
74097	D	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
65947	R	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
70230	R	MMBtu	\$.3355	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel/Treating/Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19841

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 02/04/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 12/14/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Installation of Salt Separation Unit at meter # 67246, Eff 01/01/2013
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32745	**CONFIDENTIAL**	Y	
32746	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00148-1	1)Gathering: \$0.05/MMBTu (see contract for monthly volume commitment information) 2)Compression Fee:Points on Jarvis System: 250-349.9 \$0.10 120-249.9 \$0.15 50-119.9 \$0.27 3)Electrical Power Charges: Related to compression, actual charge (if applicable) 4)Dehydration Fee: Jarvis System Only - \$0.0075 per Mcf at each POR on Jarvis System. 5)Low Volume Fee: \$75.00 for volume at each POR that is <300 MMBtu during any month. 6)Change monthly firm volume commitment and add Benbrook Express volume 7)Processing Fee=\$0.30/MMBTu: plus pro-rata share of actual FLL and gas unaccounted for (including electricity cost). -(gather waives the right to receive the (i) Processing Fee of \$0.08 per MMBtu and (ii)Fuel requirements as described in Section 5.3 of the GGA dated 7/1/2006 for the term of this Letter Agreement on such By Pass Gas being processed via Offload Points. -Plant Products extracted from share of By Pass Gas delivered to the Plant: Plant Product Recovery Factor Ethane (C2) 75% Propane (C3) 94% Iso-Butane (IC4) 95% Normal Butane (NC4) 95% Pentanes Plus (C5) 98% 8)All other fees provided under GTH00086 shall be chargeable to these volumes as applicable based on the services provided during the term of this Letter Agreement Deficiency Payment=In the event that the volume delivered during the Delivery Period is less than 810,000 MMBtu, then Shipper will pay Gatherer an amount equal to the product of (i) 810,000 MMBtu minus the actual volume delivered (in MMBtu) and (ii) \$0.30 which must be paid within 30 days of the invoice 9)1/1/2013 - (Per Amendment dated 12/14/2012) This Letter Agreement shall become effective on January 1, 2013 and shall continue until the earlier of (i) September 30, 2014 or (ii) the date that Shipper delivers a cumulative volume of 1,500,000 MMBtu (Indemnity Volume) to Gatherer at the White MM for processing. Deficiency Payment=In the event that Shipper fails to deliver the Indemnity Volume to Gatherer at the White MM on or before September 30, 2014, then Shipper will pay Gatherer an amount equal to the product of (i) 1,500,000 MMBtu minus the actual delivered volume (in MMBtu) and (ii) thirty cents (\$0.30) which must be paid within 30 days of the invoice.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67246	R	MMBTu	\$0.0500	08/06/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32745	**CONFIDENTIAL**			
Customer	32746	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19841

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20368

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 01/18/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Lowering the Base Load Quantity and extending the primary term.
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00159-2	*1)Gathering Fees: Sum of Reservation and Commodity Fees A)Reservation Fee: \$0.05 x Shipper's Baseload Quantity multiplied by number of days in month (See force majeure clause affect) B)Commodity Fee: \$0.05/MMBtu for all quantities up to Base Load Quantity delivered to Delivery Point C)Commodity Fee for Base Load Quantities Delivered to ADP: \$0.10/MMBtu delivered at Alternate Delivery Point D)Commodity Fee for Quantities in Excess of Base Load Quantity: \$0.10/MMBtu delivered to Delivery Point 2)Blending Fee: \$0.035/MCF for all quantities received each day at POR containing CO2 greater than 2.0% up to 2.5% by volume. Charge only if Crosstex has capacity to blend 3)Treating Fee: Mutually agreeable fee, plus actual treating fuel 4)Compression: \$0.06/Mcf - Pressure not to exceed 1,350 psig 5)Fuel: Prorata share of actual compression fuel and gas lost and unaccounted for, not to exceed 2% 6)Facilities Reimbursement: Shipper shall reimburse Crosstex for installation of tap, meter, related facilities not to exceed \$385,000 7)Fuel-Tax-Filing Fees: Crosstex shall be rendered at no cost. Taxes shall be paid which are in effect on effective date of contract. Shipper shall reimburse Crosstex for any additional, increased or subsequently applicable taxes, assessments arising after effective date of contract. Shipper shall reimburse for all filing fees 8)Interest on Late Payments: Interest shall accrue prime rate plus 3%. Crosstex may suspend services until amount is paid 9)Baseload Quantity: 10 Year Term- Min. Vol. (MMBtu/Day)-Max. Vol. (MMBtu/Day) Yr. 1 2009-2010 36,000-45,000; Yr. 2 2010-2011 52,000-65,000; Yrs. 3-10 2010-2012 60,000-75,000 Yrs. 2013 thru 2024 45,000 - 75,000

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20368**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70252	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
74888	D	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
75084	R	MMBtu	\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
77599	R	MMBtu	\$.0000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
77600	R	MMBtu	\$.0000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Reservation, Treating, Fuel, Imbalance if applies

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20559

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 05/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Esc Eff 05-01-14

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00164	1)Gathering: \$0.294097/MMBtu. 2)Compression Fee: 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 0.0-49.9 \$0.294097 (Fuel-Allocable portion not to exceed 5%.) 3)Treating Fee: CO2 (MOL%) per MCF - 0.0%-<2.0% @0.00 >2.1%-<3.5% @ \$0.039997 >3.51% <4.0% @ \$0.055290 >4.01<4.5% @ \$0.069407 >4.51%-<5.00% @ \$0.081171 >5.01%<6.0% @ \$0.105875 >6.01%<6.5% @ \$0.117639 >6.51%<7.0% @ \$0.128226 >7.01%<7.5% @ \$0.137637 >7.51%<8.0% @ \$0.148225 >8.0%--to be negotiated. (Pro-rata Share of Fuel related to treating.) 4)Maintenance & Meter Fee: \$75.00/mon./meter for volumes less than 100/Mcf during any month. 5) Escalate: All fees each 1 yr. anniversary.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68192	D	MMBtu	\$,2941	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68190	D	MMBtu	\$,2941	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68191	D	MMBtu	\$,2941	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68193	R	MMBtu	\$,2941	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20559

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Maintenance & Meter/Electrical Power & Fuel /Misc.Fees in Rate Component

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 08/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalate Fees Eff 8/1/14

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00161	1)Gathering: \$0.274313/MMBtu 2)Compression: Average Monthly Operating Pressure (psig) at Each POR & Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.054863 250.0-349.9 \$0.109725 150.0-249.9 \$0.164588 0.0-149.9 \$0.219450 (Plus allocable portion of electrical power charges and fuel related to compression.) 3)Treating Fee: CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.01%-2.50% \$0.062543 2.51% - 3.00% \$0.079002 3.01% - 3.50% \$0.091072 3.51% - 4.00% \$0.106433 > 4.00% to be negotiated 4)Dehydration Fee=\$0.016459/Mcf 5)Maintenance and Meter Fee=\$75 for volumes less than 300 Mcf/Month at each POR 6)Escalate - All fees each 1 year anniversary date, not to exceed 2%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68576	R	MMBtu	\$,2743	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
65946	D	MMBtu	\$,2743	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
68575	R	MMBtu	\$,2743	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20562

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter/Fuel /Misc. fees in rate component.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20564

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 06/28/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2010
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Additional processing fee into the Cascade point/s.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00165	*1)Gathering: \$0.20/MMBTu 2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel) 3)Treating Fee: CO2 (MOL%) per MCF - >2.0%-<2.5% @\$0.042/>2.5%-<3.0% @\$0.057/>3.00<3.5% @\$0.072/>3.5--to be negotiated (Pro-rata Share of Fuel) 4)Gas Processing: \$0.20/MMBTu @ POR & allocate to Shipper associated fuel. 4a)-Additional Processing Fee=\$0.35/MMBTu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 5)Low Vols. Maintenance & Meter Fees:\$58.50 for volumes <300 Mcf/Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20564

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66987	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68194	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68197	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66941	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68198	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66986	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68199	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68201	R	MMBtu	\$.2000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68202	R	MMBtu	\$.2000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20564

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20646**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 12/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation Effective 12/1/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00172	1)Gathering - Avg. MCF/Day from all POR: 0 - 2,000 \$0.420331 2,001 - 5,000 \$0.396312 greater than 5,000 \$0.360283 2)Compression: Pressure (Psig) - over 450.0 \$0.000000 350.0 - 449.9 \$0.060047 250.0 - 349.9 \$0.120094 0.0 - 249.9 \$0.180142 3)Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.036028 >2.5% - <3.0% \$0.048038 >3.0% - <3.5% \$0.060047 4)Dehydration=\$0.006005/Mcf (allocable portion of treating fuel related to treating & dehydration) 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF at POR per Month for each low volume well. 6) Fees escalate: each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MCF	\$.4203	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
68734	R	MCF	\$.4203	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fee, Allocable portion of Fuel & Misc. Rate Component Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20646

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20678

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/13/2009 **RECEIVED DATE:** 03/17/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Contact Information

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00171-1	1)Gathering: \$0.224125/MMBtu-Point A Delivery 71156-71157-71158 2)Additional Gathering: 0.035/MMBtu-Point B Delivery 64476-64474 3)Compression: Pressure (Psig) at each POR- >450.0@\$0.00/300.0 -399.9@\$0.058825/150.0-299.9@\$0.117650 4)Treating Fee: CO2 (MOL%) per MCF - 0.0%-2.0% @\$0.0/2.1%-3.50%@\$0.040001/3.6%-4.0%@\$0.055295/4.1%-4.5%@\$0.069413/4.6%-5.0%@\$0.081178/5.1%-6.0%@\$0.105885/6.1%-6.5%@\$0.117650/6.6%-7.0%@\$0.128238/7.1%-7.5%@\$0.137650/7.6%-8.0%@\$0.148239/>8%-negotiated on individual basis. 5)Dehydration: \$0.008824/Mcf. 6)Shipper's prorata share of treating fuel. 7)Maintenance & Meter Fee: \$75.00/month/low volume POR. 8)Escalate fees each 1 year anniversary effective date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20678

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64473	D	MMBtu	\$.3500	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
64474	D	MMBtu	\$.3500	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
68754	R	MMBtu	\$.0000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
71153	R	MMBtu	\$.0000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
71154	R	MMBtu	\$.0000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
71156	D	MMBtu	\$.2241	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
71156	R	MMBtu	\$.0000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
71157	D	MMBtu	\$.2241	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
71157	R	MMBtu	\$.0000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
71158	D	MMBtu	\$.2241	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20678

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71158	R	MMBtu	\$.0000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
72229	R	MMBtu	\$.2241	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
72230	R	MMBtu	\$.2241	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Treating, Dehydration, Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20699

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/1995 **RECEIVED DATE:** 03/17/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month; MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Contact Information

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29580	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00052	1)Gathering Fee: \$0.10/MMBtu at receipt point. 2)Compression: charged back if it is provided by Gatherer. 3)Prorata share of fuel & loss not to exceed 1%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20699

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68861	D	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68803	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68804	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68805	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68806	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68807	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68808	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68809	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68810	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68811	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20699

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68812	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29580	**CONFIDENTIAL**			
68813	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29580	**CONFIDENTIAL**			
68814	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29580	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Prorata Fuel & Line Loss

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21164

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 10/15/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Assign & Conveyance to 34205 eff 05/01/2013
OTHER(EXPLAIN): added meter 85312 eff 8/1/2013. Filing late due to admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34205	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00140-1	1) Gathering : \$0.25/MMBtu @ Receipt Pt. Shipper shall bear its prorata share of fuel, if any and gas lost and unaccounted for. 2)Compression: \$0.075/Mcf per stage. Gatherer shall deduct shipper's prorata share of compressor fuel. 3)Treating Fees: a)Blending:\$0.05/Mcf. b)Dehy:\$0.015/Mcf. plus shipper's prorata share of actual treating fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69170	D	MMBtu	\$.2500	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85312	R	MMBtu	\$.2500	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating-Prorata Fuel-Gas Loss-Unaccounted for

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21164**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21189

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 10/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of fees Eff. 10/1/13

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00134	1)Gathering: \$0.140052 per MMBtu at the Point of Receipt 2)Compression: \$0.087532 per Mcf per stage of compression at the Point of Receipt. 3)Treating: \$0.058355 per Mcf at the Point of Receipt if CO2 at the Point of Receipt is > 2.0%. 4)Escalation: On the 1st anniversary date (10/1/09) from the effective date, fees will escalate - no fee escalation for 2010 due to negative inflation factor. 5)Less pro-rata share of system fuel, line loss and gas accounted for, and Shipper`s pro-rata share of electrical charges, if applicable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77260	R	MMBtu	\$.1401	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27586	**CONFIDENTIAL**			
69170	D	MMBtu	\$.1401	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27586	**CONFIDENTIAL**			
72024	R	MMBtu	\$.1401	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27586	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 21189

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee, Treating, Prorata share of fuel, line loss & gas accounted for; Rates Escalate - 2nd Anniv. date

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 21335

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 08/15/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2010
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Compression pricing eff 8/1/2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00174	1)Gathering: \$0.12/MMBtu 2)Redelivery Fee: \$0.05/MMBtu for all volumes delivered by Crosstex to North Johnson System. 3)Compression Fee (charged on POR volumes, based on CDPs PSIG - \$/Mcf): >350.0@\$0.05/Mcf 200-349.9@\$0.10/Mcf 0.0-199.9@\$0.15/Mcf 4)Compression Fee for Receipt Pt. #71183 (charged on POR volumes, based on CDPs PSIG - \$/Mcf): >350.0@\$0.05/Mcf 250-349.9@\$0.10/Mcf 0.0-249.9@\$0.15/Mcf 5)Fuel: Pro-rata share Gas Lost and unaccounted for calculated as fuel, loss & unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%. 6)Processing Fee: \$0.20/MMBtu & allocate any plant fuel and shrinkage. 6a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 7) Shipper shall reimburse Crosstex: If additional, increased, or subsequently applicable assessments, fees, or other charges arising after effective date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21335**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70251	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70252	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70253	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70254	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70255	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70256	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70257	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70258	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70259	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
71183	R	MMBtu	\$.1200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21335**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74791	R	MMBtu	\$.1200	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
77879	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
77880	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
77881	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
77882	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
77884	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
78060	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
78062	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
78064	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
78065	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21335**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78066	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29956	**CONFIDENTIAL**			
79542	R	MMBtu	\$.1200	04/20/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29956	**CONFIDENTIAL**			
79543	R	MMBtu	\$.1200	04/20/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29956	**CONFIDENTIAL**			
87408	R	MMBtu	\$.1200	07/30/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery & Processing Fees/Prorata share of actual fuel/Gas lost & unaccounted for & reimbursements of applicable assesments

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21476**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/15/2009 **RECEIVED DATE:** 07/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fee Eff 7/1/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30878	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00184	1)Gathering - \$0.387950/MMBtu. 2)Compression: Pressure (Psig) at each POR- >450.0@\$0.00 350.0 -449.9@\$0.055421 250.0-349.9@\$0.166264 0-249.9@\$0.221686 3)Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.077590 >2.5% - <3.0% \$0.088674 >3.0% - <3.5% \$0.099759 4)Dehydration: \$0.016626/Mcf allocable portion of treating fuel charges related to treating & dehydration. 5)Maintenance & Meter Fee: \$75.00/month for each low volume well. 6)Escalation: Each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70241	D	MMBtu	\$.3880	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30878	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Treating & Dehy Fuel.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21476**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21748

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 06/23/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees Effective 6/1/2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00183	1)Gathering: \$0.332529/Mcf. 2)Compression Fee=\$0.106682/Mcf at the Hadley Unit #2H & #3H POR only Over 450@\$0.00/ 350-449.9@\$0.059823 250-349.9@\$0.119646 150-249.9@\$0.179469 0.0-149.9@\$0.239292 (Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.035894 >2.5%-<3.00%@\$0.047859 >3.00%-<3.50%@\$0.059823 4)Dehy Fee: \$0.005982/Mcf. 5)Fuel: pro rata share of treating & dehy fuel. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 7)Escalate - All fees each 1 year anniversary date(June 1st-using PPI). 8)-In the event that Shipper is unable to deliver gas from the Hadley Units #2H and #3H to Gatherer from Texas Midstream Gas Services, LLC's gathering system to the Godley Inlet Meter (80-40-168), Shipper will deliver the gas to a mutually agreeable delivery point with additional fees

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 21748

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71144	R	Mcf	\$.3325	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
66946	R	Mcf	\$.3325	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
70254	D	Mcf	\$.3325	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
71145	R	Mcf	\$.3325	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
71146	R	Mcf	\$.3325	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
71159	R	Mcf	\$.3325	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
74097	D	Mcf	\$.3325	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Fuel

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21748

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21803**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 11/07/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/20/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Eff 10/01/13. Filed untimely due to admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00181	1)Gathering - \$0.385254/MMBtu. 2)Compression: \$0.165109/Mcf 3)Treating Fee: CO2 (MOL%) per MCF - 2.00% - 2.50% @\$0.066043 >2.50%-<3.00% @\$0.088058 >3.00%-<3.50% @\$0.110072 4)Dehydration: \$0.016511/Mcf-allocable portion of treating fuel and Electrical Power Charges related to treating and dehydration 5)Maintenance & Meter Fee: \$75.00/month/Low Volume Well (<300 Mcf). 6)Fees escalate: each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MMBtu	\$.3853	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27575	**CONFIDENTIAL**			
71147	R	MMBtu	\$.3853	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27575	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance, Meter Fees, Facility Installation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21803**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21804

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 05/17/2009 **RECEIVED DATE:** 03/17/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 Month; MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Contact Information

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00185	1)Gathering Fee: \$0.25/MMBtu. 2)Compression: Points other than Jarvis System - Pressure (Psig) per Mcf - 250.0-349.9@\$0.10/150.0-249.9@\$0.15; 50.0-149.9 @ \$0.20. 3)Treating Fees: CO2 (MOL%) per Mcf -0.0-2.0% @0.00; 2.01%-3.50% @\$0.034/3.51-4.050% @\$0.047/4.01-4.5 @\$0.059;4.51-5.0@\$0.069; 5.01-6.0@\$0.090; 6.01-6.5@\$0.100; 6.51-7.0@\$0.109; 7.01-7.5@\$0.117; 7.51-8.0@\$0.126; >8.0-to be negotiated. 4)Processing: \$0.08/MMBtu for Shipper's allocated quantity of plant inlet gas (if gas is processed). 5)Maintenance & Meter Fee: If total volume of gas delivered at any POR is less than 300 Mcf, charge \$75.00/month/applicable POR. 6)Fuel, Line Loss: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost & unaccounted for gas. 7)Escalation: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71148	R	MMBtu	\$.2500	05/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26398	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing, FLL, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21804

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21805

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 06/23/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Esc of Fees Effective 06/01/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00182	1)Gathering: \$0.277107/Mcf. 2)Compression: Avg. Monthly Operating Pressure (psig) at each POR - Over 450@\$0.00/ 350-449.9@\$0.057029 250-349.9@\$0.114057 150-249.9@\$0.171086 0.0-149.9@\$0.228115 (Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. 3)Treating Fee: CO2 (MOL%) per MCF- 2.00%-2.50%@\$0.034217 >2.5%-<3.00%@\$0.045623 >3.00%-<3.50%@\$0.057029 4)Dehy Fee: \$0.005703/Mcf. 5)Fuel: pro rata share of treating & dehy fuel. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/Mcf per Month at each POR. 7)Escalate - All fees each 1 year anniversary date(June 1st-using PPI)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70241	D	Mcf	\$,2771	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			
71143	R	Mcf	\$,2771	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Treating, Dehy, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21805**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 22091

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/13/2009 **RECEIVED DATE:** 03/17/2010
INITIAL SERVICE DATE: 04/08/2009 **TERM OF CONTRACT DATE:** 05/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: YTY; 90 day prior written notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Contact Information

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00179	1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; d) any filing fees in connection with transportation services; e) Crosstex may charge interest on late payments.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 22091**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68190	D	MMBtu	\$.2500	04/08/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29624	**CONFIDENTIAL**			
70241	D	MMBtu	\$.2500	04/08/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29624	**CONFIDENTIAL**			
71149	R	MMBtu	\$.2500	04/08/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29624	**CONFIDENTIAL**			
71150	R	MMBtu	\$.2500	04/08/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29624	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	filing fees; if additional taxes; interest

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 22147

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/05/2009 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Facility Agreement for Receipt Pt. 70242

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00174-A	Facility Agrt. for Receipt Pt. #70242: \$8,500 estimate - actual cost to be charged to shipper.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70242	R		\$.0000	03/05/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 22148

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/05/2009 **RECEIVED DATE:** 11/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Facility Agreement for Receipt Pt. 71183

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00174-B	Facility Agrt. For Receipt Pt. #71183: Estimated cost of installation, \$200,000.00 to be charged to shipper.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71183	R		\$.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 22276

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/28/2007 **RECEIVED DATE:** 03/05/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 03/01/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00132	1)Gathering: \$0.363151/MMBtu; If > 7,500 MCF/day for 6 consecutive months - Lower to \$0.302625/MMBtu 2)Compression Fee: Over 450@\$0.00 350-449.9@\$0.060525 250-349.9@\$0.121050 150.0-249.9@\$0.181575 and Fuel-Allocable portion of Electrical Power Changes related to Compression; 3)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at POR; 4) Processing Fee: \$0.096840/MMBtu 4a)Additional Processing Fee-\$0.352450/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s); 5)Fee Escalation: for compression fee, gathering margin, processing fee on each anniversary thereafter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70329	R	MMBtu	\$,3632	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
70330	R	MMBtu	\$,3632	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
70231	R	MMBtu	\$,3632	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
70232	R	MMBtu	\$,3632	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 22276

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing and Maintenance & Meter Fee.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 22846

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 04/23/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3 Months/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00190	1) Gathering Fee: \$0.25/MMBTu/d 2) Commodity Backhaul Fee: \$0.07/MMBTu/d (Volume of gas delivered in excess of 50,000 MMBTu/d and up to 75,000 MMBTu/d (the Backhaul volumes) from Alliance Area Gathering System)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74215		MMBTu	\$.3200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					
74216		MMBTu	\$.3200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29624 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Commodity Backhaul Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 22846

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23137**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 07/02/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Additional processing fee into the Cascade point/s.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32034	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00201	*1)Gathering Fee: \$0.20/MMBtu 2)Compression Fee: 0.0-249.9@\$0.15/250.449.9@\$0.10/>450.0@\$ 0.00 3)Treating Fee: 2.0-2.5@\$0.042/>2.5-3.0@\$0.057/>3.0->3.5@\$0.072/>3.5 to be negotiated 4)Processing Fee: \$0.20/MMBtu 4a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s) 5)Maintenance & Meter Fee: \$16.20/month low volume less than 300 Mcf/month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23137

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66941	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
66987	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
68190	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
66986	D	MMBtu	\$.2000	06/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
68191	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
68194	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
68199	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
68201	R	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
68202	R	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23137

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing and Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23138

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/14/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Added meter # 87408 eff 7/30/13 late due to admin error. New compression pricing eff 8/1/14

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32034	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00200	1)Gathering Fee: \$0.12/MMBtu 2) Redelivery Fee: \$0.05/MMBtu volumes delivered by Crosstex to North Johnson System 3) Compression Fee: > 350.0 @ \$0.05/ 200.0-349.9@\$0.10/ 0.0-199.9@\$0.15 4) Compression Fee for Winscott NW H only: > 350.0 @ \$0.05/ 250.0-349.9@\$0.10/ 0.0-249.9@\$0.15 5) Processing Fee: \$0.20/MMBtu - Processing Fee will never be less than gather's actual cost to perform any processing services plus a reasonable rate of return. 5a)Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s) 6) Fuel: Prorata share of actual fuel and gas lost and unaccounted - Not to exceed 6%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23138

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70253	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
70255	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
70256	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
70257	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
70258	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
70259	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
71183	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
74791	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
77879	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
77880	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23138**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77881	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
77882	R	MMBtu	\$.1200	09/07/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
77884	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
78060	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
78062	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
78064	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
78065	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
78066	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
79542	R	MMBtu	\$.1200	04/20/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
79543	R	MMBtu	\$.1200	04/06/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23138**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87408	R	MMBtu	\$.1200	07/30/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
66986	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
70251	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
70252	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery Fee/Processing/Fuel/Electrical for Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23186

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 08/23/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Letter Agreement Eff 7/1/2012

OTHER(EXPLAIN): Filed untimely due to administrative error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32033	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00205	1)Exchange Fee: \$0.07/MMBtu X quantity of gas received by shipper at Receipt Point less the volume in MMBtu sourced thru bypass meter 72-10-025 (mtr #006957). 2)Treating Waiver: Shipper waives the 2% CO2 quality spec at the Delivery Point and Meter No. 006839 and no treating or blending fee will be charged. If the CO2 content > 3.0% at the Receipt Point Shipper has the right to immediately terminate this Letter agreement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66987	D	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32033	**CONFIDENTIAL**			
66391	R	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32033	**CONFIDENTIAL**			
66986	D	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32033	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
K	Exchange	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23186

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23247

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 08/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00191-1	1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.066569 >2.5% - <3.0% \$0.088759 >3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23247**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74888	D	MMBtu	\$.2774	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
77161	R	MMBtu	\$.2774	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
77598	R	MMBtu	\$.2774	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
72231	D	MMBtu	\$.2774	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
74887	R	MMBtu	\$.2774	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy, Processing, Maint and Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23248

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 07/14/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assignment from 30353 - Effective 06/01/2011

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32978	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00196	1)Gathering, Compression, Treating and Dehydration Fee: \$0.54/MMBtu 2)Fuel: Pro-rata share for compression and treating. 3)Electrical Power: Allocable portion for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71156	R	MMBtu	\$.5400	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32978 **CONFIDENTIAL**					
72229	R	MMBtu	\$.5400	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32978 **CONFIDENTIAL**					
72230	D	MMBtu	\$.5400	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32978 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23248**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23254

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 12/06/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrected Rate & Effective date on meter 66943

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32034	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00195-1	1)Gathering Fees= (Revised pursuant to Amendment dated 9-1-2012):North Crowley and South Crowley Receipt Point(s): \$0.10 per MMBtu @ PORGodley Receipt Point(s):additional Gathering Fee of \$0.02 per MMBtu for all quantities of gas delivered (from Godley, South Crowley, North Crowley). 2)Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 5% for low pressure gathering, compression and dehyfor South Crowley and North Crowley and no greater than 2% for high pressure gathering and compression for Godley. 3)Compression Fees=based on average monthly operating pressure at each POR. Low Pressure PORPressure (Psig) Compression Fee: (South Crowley and North Crowley) - \$0.10 per Mcf @POR. High Pressure (Godley, South Crowley, North Crowley)=\$0.05/Mcf 4)Treating Fee= based on cumulative volumes received at PORCO2 MOL % \$/Mcf 2.0%-2.5% \$0.042 >2.5%-3.0% \$0.057 >3.0%<-3.5% \$0.0723.5% or greater to be negotiated-Shipper shall bear its prorated share of actual treating fuel 5)Crouch Farms 2 (79-40-177): Per Amendment dated 06/01/2008 -Gathering fee .35/Mcf at the POR, -Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 6% -Compression= same as low pressure South Crowley/North Crowley; -Treating= Same as above; -Dehy= .005/Mcf at the POR

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23254**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64075	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
64076	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
64480	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
64481	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
66943	R	MMBtu	\$.3500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
66946	R	MMBtu	\$.0200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
66986	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
66987	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
70253	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					
71674	R	MMBtu	\$.0200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32034 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23254**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72028	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
72029	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
74889	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
75040	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
64067	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
64072	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23301

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Eff 10/01/13

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00210	1) Gathering Fee: Volume Received at each Point(s) of Receipt Gathering Fee (\$/MMBtu) < or = to 1,000 MMBtu/Day \$0.313707 > 1,000 MMBtu/Day \$0.258670 2) Compression Fee: Pressure (Psig) Compression Fee (\$/Mcf) > 450.0 \$0.00 350.0 - 449.9999 \$0.055036 250.0 - 349.9999 \$0.110072 0 - 249.9999 \$0.165109 3) Treating Fee: CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf of Non-Conforming Gas 0.000% - 3.500% \$0.037425 3.501% - 4.000% \$0.051734 4.001% - 4.500% \$0.064943 4.501% - 5.000% \$0.075950 5.001% - 6.000% \$0.099065 6.001% - 6.500% \$0.110072 6.501% - 7.000% \$0.119979 7.001% - 7.500% \$0.128785 7.501% - 8.000% \$0.138691 4) Dehy:\$0.016511/Mcf to POR 5) Maintenance & Meter Fee:\$75.00/Month/Meter for volumes less than 300 MMBtu/Month at POR. 6) Escalation:1st anniversary of the effective date and each anniversary date thereafter - (PPI)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71149	D	MMBtu	\$,3137	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			
73884	R	MMBtu	\$,3137	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Escalation, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23301**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23484

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/16/2010 **RECEIVED DATE:** 11/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Eff 11/1/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00206	1)Gathering Fee: \$0.275181/MMBtu at POR 2)Additional Gathering Fee: \$.077051/MMBtu for Shipper`s Allocated Quantity of Gas at any of these Points of Delivery listed: A)ETC Cleburne 42 Primary-Meter #009815-00 B)ETC Cleburne 42 Secondary-Meter #009815-01 C)Enterprise Cleburne-Meter #533437 3)Compression Fee: Average Monthly Operating Pressure (psig) @ each POR <350.0 Compression Fee (\$/Mcf) \$0.220145 4)Treating Fee:CO2 (MOL %) Concentration in Shipper`s Gas at POR 0.00% - 2.00% \$0.000 2.01% - 2.50% \$0.066043 2.51% - 3.00% \$0.088058 >3.00% \$0.110072 5)Dehy: \$0.016511/Mcf delivered to POR allocable portion of fuel & Electrical Power Charges related to Treating & Dehy 6)Escalation: each fee set for in this agreement each 1 year anniversary effective date November - (PPI) 7)Maintenance and Meter Fee: If total volume of gas at any POR is less than 200 Mcf/month, Gatherer shall charge \$350./month at each meter 8)Throughput Commitment=Deliveries shall total at least 542,000 MMBtu over a three year period based on tier below: If minimum annual commitment is not met each year, Shipper agrees to pay Gatherer the difference between minimum and actual quantities received, multiplied by (\$0.35)MMBtu Minimum Annual Commitment (MMBtu) Year 1 260,000, Year 2 158,000, Year 3 124,000

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23484**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68190	D	MMBtu	\$.2752	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			
72025	D	MMBtu	\$.2752	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			
70241	D	MMBtu	\$.2752	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			
72026	D	MMBtu	\$.2752	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			
72027	D	MMBtu	\$.2752	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			
75364	R	MMBtu	\$.2752	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Escalation, Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23700

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 10/01/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00209	Gathering: \$0.143094/MMBtu @ POR Compression: \$0.165109/MCF @POR Treating: I f CO2 > 2.0 - \$0.077051 Dehy: \$0.016511/Mcf @POR Shipper will be responsible for its pro-rata share of fuel and Electrical Power Charges. Fees escalated annually using PPI for Industrial Commodities Less Fuels. Fees will never be reduced.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71149	D	MMBtu	\$.1431	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			
76921	R	MMBtu	\$.1431	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Escalation, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23700**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23763

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 04/11/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract was not filed timely due to administrative error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00139	1) Gathering Fee: \$0.12 /MMBtu 2) Blending Fee: \$0.05/MCF 3) Compression Fee Per MCF: Three-stage: 50-149.9/\$0.225 Two-stage: 150-249.0/\$0.15 Single-stage: 250-350/\$0.075

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69170	D	MMBTu	\$.1200	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32745 **CONFIDENTIAL**					
69937	R	MMBTu	\$.1200	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32745 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23763

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23784**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 04/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Yearly Escalation Fee Effective 4/1/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00212	1)Reservation Fee: \$0.170854/MMBtu for gas received at POR x 50,000 MMBtu/d (Maximum Daily Quantity). 2)Interruptible Gathering Fee: \$0.170854/MMBtu for gas received at POR in excess of the Maximum Daily Quantity. 3)Point of Receipt Compression Fee: \$0.320352/Mcf @POR multiplied by Shipper's Maximum Daily Quantity times the number of Days in the applicable Month. 4)Interruptible Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity. 5)Point of Delivery Compression Fee: \$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by Shipper's Maximum Daily Quantity multiplied by the number of Days in the applicable Month. 6)Interruptible Point of Delivery Compression Fee: \$0.074749/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity. 7)Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas deliveredby Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00%-<3.5% \$0.064070 9)No Dehydration Fee 10)Annual escalation for all fees using PPI

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23784**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72231	D	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
72232	D	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
72233	R	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
74888	D	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation and Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23788**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 04/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32034	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00213	1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptible Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptible Point of Delivery Compression Fee: \$0.074749/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity 7)Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas deliveredby Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00%-<3.5% \$0.064070 9)No Dehydration Fee 10) Annual escalation for all fees using PPI

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23788**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72233	R	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
74888	D	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
72231	D	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			
72232	D	MMBtu	\$.1709	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32034	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation and Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23789

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 02/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation effective 02/01/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32792	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00215	1) Gas Gathering Fee=\$0.266960/MMBtu at POR 2) Redelivery Fee=\$0.106784/MMBtu for gas received at POR and delivered to POD -Prorata Compression Fuel & any Electrical Power Charges attributable thereto 3) Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) < 450.0 \$0.213568 > or = 450.0 \$0.00 4) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 0.00% - 2.00% \$0.00 >2.00% \$0.085427 5) Dehydration=\$0.010678/Mcf for all volumes at POR 6) Electrical Power Charges related to treating, dehydration, processing 7) Processing Fee=\$0.373744/MMBtu of Shipper's Alloc Qty of Gas 8) NGL Treating Fee===\$0.032035/gallon only if Gatherer required to treat Plant Products in order to meet downstream NGL pipeline or fractionator product specs. (products currently treated at Goforth & Silver Creek per S. McCorkle) -Fuel associated with processing -Products Settlement Value=100% 9) Maintenance and Meter Fee=\$200/month at each POR if volume averages < 300 MMBtu/Day. In no event will meter & maintenance fee exceed proceeds otherwise due Shipper. Fees are not to exceed an annualized rate of 15%. 10) Fee Escalation: On 1st anniversary of effective date & on each anniversary date thereafter (PPI).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77251	R	MMBtu	\$,2670	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32792 **CONFIDENTIAL**					
72025	D	MMBtu	\$,2670	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32792 **CONFIDENTIAL**					
72026	D	MMBtu	\$,2670	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32792 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23789

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration and Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23989

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/14/2008 **RECEIVED DATE:** 06/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed untimely-originally thought to be off system gas

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00150	1) Gathering Fee - \$0.25 MMBtu 2) XTX shall construct and maintain new facilities and pipeline for temporary connection of POR to POD. -Total estimated cost for facilities is \$201,370. 3)Contract Counterparty will provide volume commitment estimated to equal 1,250 MMBtu for 3 year period. At end of 3 years, volume commitment will be recalculated based on actual volumes delivered by Contract Counterparty and associated gathering fees over 3 year period and 15% before tax rate of return for XTX on it's cost to install pipeline and facilities. If at end of 3 year period, Contract Counterparty cumulative deliveries are less than actual volume commitment, Contract Counterparty will pay XTX amount equal to deficient volume x \$0.25/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77450	D	MMBtu	\$.2500	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
77451	R	MMBtu	\$.2500	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Construction Cost & Deficient Volume Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23989

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23990

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/14/2008 **RECEIVED DATE:** 06/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed untimely-originally thought to be off system gas

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00149	1) Gathering Fee - \$0.25 MMBtu 2) XTX shall construct and maintain new facilities and pipeline for temporary connection of POR to POD. -Total estimated cost for facilities is \$182,350. 3) Volume commitment estimated to equal 1,100 MMMBtu for 3 year period. At end of 3 years, volume commitment will be recalculated based on actual volumes delivered by contract counterparty and associated gathering fees over 3 year period and 15% before tax rate of return for XTX on it's cost to install pipeline and facilities. -If at end of 3 year period, contract counterparty cumulative deliveries are less than actual volume commitment, contract counterparty will pay XTX amount equal to deficient volume x \$0.25/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77449	R	MMBtu	\$.2500	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
77450	D	MMBtu	\$.2500	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Construction Cost & Deficient Volume Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23990**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23991

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/14/2008 **RECEIVED DATE:** 06/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed untimely-originally thought to be off system gas

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00151	1) Gathering Fee - \$0.25 MMBtu 2) XTX shall construct and maintain new facilities and pipeline for temporary connection of POR to POD. -Total estimated cost for facilities is \$292,310. 3) Volume commitment estimated to equal 1,800 MMMBtu for 3 year period. At end of 3 years, volume commitment will be recalculated based on actual volumes delivered by contract counterparty and associated gathering fees over 3 year period and 15% before tax rate of return for XTX on it's cost to install pipeline and facilities. -If at end of 3 year period, contract counterparty cumulative deliveries are less than actual volume commitment, contract counterparty will pay XTX amount equal to deficient volume x \$0.25/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77450	D	MMBtu	\$.2500	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
77452	R	MMBtu	\$.2500	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Construction Cost & Deficient Volume Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23991

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23992

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 01/26/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Removed 77439 eff 12/1/11

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00136	1) Gathering Fee - \$0.25 MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77440	D	MMBtu	\$.2500	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Construction Cost & Deficient Volume Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 23993**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/07/2007 **RECEIVED DATE:** 06/21/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correct Contract Date - Filed untimely-originally thought to be off system gas

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00146	1) Gathering Fee - \$0.25 MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77447	R	MMBtu	\$.2500	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
77448	D	MMBtu	\$.2500	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Construction Cost & Deficient Volume Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 23993

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24053

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/09/2009 **RECEIVED DATE:** 07/13/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Added POR eff. 05/01/2011

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00203	1)Gathering: \$0.25 per MMBtu at Receipt Point. 2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig) Fee (\$ per Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.20 B)Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 C)Points through White Settlement: 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.27 D)Point - ETC at Clebrun and Enterprise Pipeline at Cleburne All Pressures \$0.05 3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt. 4)Gas Processing Fee: \$0.08 MMBTu 5)Treating Fee: CO2 MOL% Cents MCF 0.0% -2.0% 0.00 2.01% -3.5% 0.034 3.51% -4.0% 0.047 4.01% -4.5% 0.059 4.51% -5.0% 0.069 5.01% -6.0% 0.090 6.01% -6.5% 0.100 6.51% -7.0% 0.109 7.01% -7.5% 0.117 7.51% -8.0% 0.126 Above 8.0% To be negotiated 6)Low Volume Fee: If total volume of gas delivered at any POR is less than 300 Mcf during any month, Gatherer shall charge a maintenance and meter fee of \$75.00 per applicable POR. 7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: 30% If 5 Yr. Term Extension - For compression, gathering, dehydration, treating & processing. 9) Expansion Fees: Cost associated with system expansion as per contract.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24053

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61940	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61942	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61943	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61944	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61945	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61946	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61947	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61948	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61949	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61950	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 24053**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74790	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
77371	R	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
77372	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
77373	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
77461	R	MMBtu	\$.2500	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61938	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
61939	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Treating, Processing, Maintenance & Meter Fees, Escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 24053

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 24364

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 05/31/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Changed Eff date on meter # 78689

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32746	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00221	1) Gathering Fee: Biltmore Master Meter=\$0.135/MMBtu for all gas delivered to the Biltmore MM POR and redelivered to #70-0002-24-Justin Receipt POD Gathering Fee: Ponder Master Meter=\$0.035/MMBtu for all gas delivered to the Ponder MM POR and redelivered to #70-0002-24-Justin Receipt POD. 2) -Compression=(Biltmore Only) Pressure (Psig) Fee (\$/Mcf) 250-349.9 \$0.20 150-249.9 \$0.27 50-149.9 \$0.20 3) Treating: charged on allocated quantity of gas for Biltmore & Ponder MM's CO2 MOL % \$/Mcf 0.00-2.00 \$0.000 2.01-3.50 \$0.034 3.51-4.00 \$0.047 4.01-4.50 \$0.059 4) Reimbursement=Shipper shall reimburse Gatherer for Gatherer's actual cost incurred to construct the Biltmore & Ponder Master Meters not to exceed \$258,500.00.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69170	D	MMBtu	\$.1350	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
78689	R	MMBtu	\$.0350	05/11/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
78069	R	MMBtu	\$.1350	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24364

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Gathering Fee; Compression; Treating; Reimbursement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 24468

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 12/19/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed untimely due to contract admin error. Contract for admin purpose billing of compression & prorata fuel/electrical to Cust 32746

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00224	1) Compression: POD Winscott- ETC at Cleburne and Enterprise Pipeline at Cleburne Pressure (Psig) Fee (\$/Mcf) ALL \$0.05 2) Fuel: Shipper's allocated share of system fuel 3) Electrical Power Charges: Prorata share; related to compression

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77372	D	Mcf	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
77373	D	Mcf	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
M	Other(with detailed explanation)	Prorata Fuel and Electrical Power

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24468

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24501

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 01/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed untimley due to contract execution

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32746	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00219	1) Fees: Northeast Point(s) of Receipt: \$0.09/MMBtu Jarvis Tarrant County Point(s) of Receipt: \$0.035/MMBtu Parker County High Pressure Lean Gas Header Point(s) of Receipt: \$0.06/MMBtu 2) All quantities of gas gathered that flow through Meters 78-0026-24 and 78-0025024 will be charged the \$0.06/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 24501**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71149	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
71150	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
71156	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
64473	D	MMBtu	\$.0000	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
64474	D	MMBtu	\$.0000	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
71157	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
71158	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
71675	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
71676	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					
74060	R	MMBtu	\$.0600	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32746 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 24501**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77599	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32746	**CONFIDENTIAL**			
77600	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32746	**CONFIDENTIAL**			
78204	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32746	**CONFIDENTIAL**			
78205	R	MMBtu	\$.0600	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32746	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25592

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 12/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29122	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00223	all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 0.00% - 2.00% \$0.000 2.01% - 2.50% \$0.063564 2.51% - 3.00% \$0.084753 >3.00% \$0.105941 4)Dehy=\$0.015891/Mcf delivered to POR allocable portion of fuel & Electrical Power Charges related to Treating & Dehy 5)Escalation=all fees each 1 year anniversary effective date (PPI)-December -Maintenance and Meter Fee=if total volume of gas at any POR is less than 200 MMBtu/day, Gatherer shall charge \$350/month for each meter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25592**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64076	D	MMBtu	\$.2649	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
68572	R	MMBtu	\$.2649	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
70241	D	MMBtu	\$.2649	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
72025	D	MMBtu	\$.2649	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
72026	D	MMBtu	\$.2649	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
72027	D	MMBtu	\$.2649	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25612

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 12/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00073C	\$0.30 per Mcf on initial wells. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85308	D	Mcf	\$.3000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32745	**CONFIDENTIAL**			
85315	R	Mcf	\$.3000	12/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25612**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25615

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/30/2008 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00158	1) \$0.30 per Mcf for the initial gas lift delivery point #67764. 2) Excess Volumes on any > total production received from Shipper from the gas lift delivery points will be priced at GDD NGPL MidCon. 3) Facilities Reimbursement: \$17,500.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85393	R	Mcf	\$.3000	10/30/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift & Facility Reimbursement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25616

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/08/2008 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00160	1) \$0.30/MCF Gas Lift - plus Excess volumes on any > total production received from Shipper from the Lantana Wells will be priced at GDD NGPL Midcontinent. 2) Aid in Delivery Point Construction: Up to \$35,000.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85391	R	Mcf	\$.3000	07/08/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85408	R	Mcf	\$.0300	07/08/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift & Aid in Delivery Pt. Construction

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25616**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25617

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34192	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00173	Gathering Fee: Tritt CDP \$0.30 per Mcf McCutchin #1-H \$0.35 per Mcf Plus applicable fuel and line loss or any other 3rd party charges.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85382	R	Mcf	\$3.000	10/25/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34192	**CONFIDENTIAL**			
85312	D	Mcf	\$3.000	04/29/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34192	**CONFIDENTIAL**			
85332	R	Mcf	\$3.500	01/31/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34192	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	applicable fuel and line loss or any other 3rd party charges

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25617**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25620

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/10/2004 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34189	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00030D	1) Gathering Fee: For Initial Wells - A. Forty five cents (\$0.45/Mcf) until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. B. Thirty-eight cents (\$0.38/Mcf) until the later of (1) 650,000 Mcf per mile of pipe constructed to connect each well has been received from such well or (2) a cumulative of 14,000,000 Mcf has been received from all wells connected to such system. C. Twenty cents (\$0.20/Mcf) for the remaining term, subject to the other terms and conditions. 2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of shiper, gatherer will be entitled to recover the cost for providing that service. Fee for compression to allow recovery of 1) cost of installation. 2) a rate of return on capital of 20% and 3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed. 3) Dehydration: If required at any of the Redelivery Points. 1) cost of purchase and installation. 2) rate of return on capital required to install dehydration. 3) ongoing cost of operation. 4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas. 5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with a preliminary to the gathering of gas herunder. 6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	D	Mcf	\$4.500	07/30/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34189	**CONFIDENTIAL**			
85328	R	Mcf	\$4.500	05/10/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34189	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type II Producer

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25620

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25621

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/30/2004 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34190	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00044C	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	D	Mcf	\$.4500	05/10/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34190	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type I Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25623

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/29/2005 **RECEIVED DATE:** 10/15/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Assign & Conveyance to 34205 eff 05/01/2013
OTHER(EXPLAIN): Filing late due to Admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34205	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00072C	\$0.30 per Mcf for initial wells on the A. Hickman A-521 Lease (86.379 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	D	Mcf	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85331	R	Mcf	\$.3000	08/16/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85330	R	Mcf	\$.3000	08/31/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25623

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25624

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/11/2005 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00081	Shipper shall pay Crosstex DC Gathering a fee of \$0.30/MCF for each MCF received by Devon through the Burch Gas Lift Delivery Point.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85326	D	Mcf	\$,3000	10/11/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25625

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/25/2005 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34192	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00080	\$0.30/MCF - Received through the Tritt-spring Acres Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85383	D	Mcf	\$.3000	10/25/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34192	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25626

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/28/2003 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34096	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00048-1	\$0.45 per Mcf until the earlier of 1) 8,800,000 Mcf has been received from the Initial wells, or from gas produced from subsequent wells connected to the Initial System at no cost to Gatherer and any subsequent wells connected at Gatherer's expense, or 2) when the cumulative NOCF equals the Initial Capital then, \$0.38 per Mcf until Gatherer achieves 30% return then, \$0.20 per Mcf for the remaining term All fees are subject to Shipper's pro-rata share of fuel and line loss, if any.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85308	D	Mcf	\$.4500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34096	**CONFIDENTIAL**			
85329	R	Mcf	\$.4500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34096	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Prorata share of fuel and line loss.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25626

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25627

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012 Filed untimely due to admin error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34095	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00226	1) \$0.15/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85338	d	MMBtu	\$.1500	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34095	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25628**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/08/2005 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34191	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00055C	\$0.30 per Mcf for initial wells on the Hills of Angels #2H Lease (208.33 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	R	Mcf	\$.3000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34191	**CONFIDENTIAL**			
85323	D	Mcf	\$.3000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34191	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25628

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25629

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 12/18/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34191	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00065	\$0.30/MCF - Received through the Argyle Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85324	D	Mcf	\$.3000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34191	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25630

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 11/16/2012 **RECEIVED DATE:** 12/09/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalation Fees Eff 12/1/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00235	1)Gathering Fees: Volume Tiers (MMBtu/day) Gathering Fee (\$ per MMBtu) 0 - 3,000 \$0.453600 3,001 - 5,000 \$0.403200 5,001 - 7,000 \$0.352800 Greater than 7,000 \$0.302400 2)Compression Fees: Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) Less than 250.0 \$0.151200 Greater than 250.0 \$0.100800 -allocable portion of fuel & Electrical Power Charges related to compression 3)Treating Fees: CO2 MOL % Rate: \$ per Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.042336 2.5001% - 3.0000% \$0.057456 3.0001% - 3.5000% \$0.072576 3.5001% - 4.0000% \$0.083664 4.0001% and greater To Be Negotiated -allocable portion of fuel & Electrical Power Charges related to treating 4)-Escalate= each 1 year anniversary effective date (PPI) - December 5)-Maintenance and Meter Fee=\$300/month if total volume of gas delivered at any POR is less than 300 MMBtu/day. Fee shall not exceed proceeds due Shipper.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25630**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85388	R	MMBtu	\$.4536	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85389	R	MMBtu	\$.4536	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85392	R	MMBtu	\$.4536	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85394	R	MMBtu	\$.4536	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85395	R	MMBtu	\$.4536	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85396	R	MMBtu	\$.4536	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
69170	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85387	R	MMBtu	\$.4536	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Escalation; Maintenance

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25630

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25631

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/16/2012 **RECEIVED DATE:** 12/09/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Eff 12/01/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00236	1)Gathering: Volumes will be assessed tiered gathering fees per the table below: Volume Tiers (MMBtu/Day Gathering Fee (\$ per MMBtu) 0 - 1,000 \$0.403200 1,001 - 2,000 \$0.352800 2,001 - 3,000 \$0.302400 cents 3,000 \$0.252000 Example if the Avg. /Day volume = 1,500 MMBtu/Day, then the Gathering Fee for the first 1,000 MMBtu/D will equal \$0.40 and The Gathering Fee will be \$0.35 for the remaining 500 MMBtu/D. 2)Compression @ POR: Average Monthly Operating Pressure (psig) Compression Fee (\$ per Mcf) <= 250.0 \$0.252000 >250.0 \$0.151200 Pro-rata share of Compression Fuel and Electrical Power Charges. 3)Treating: If CO2 > 2%: \$0.060480 per Mcf @POR 4)Dehy: \$0.015120 per Mcf @POR Low Volume: \$300.00 for avg/daily vol less than 300MMBtu 5)Fees escalate annually (December) - using PPI Revenue True-Up Fee: If the total revenue received by Gatherer is less than \$168,000.00 each year (beginning 11-16-2013), Shipper will pay a fee equal to \$168,000.00 minus actual revenue received in that year.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66729	R	MMBtu	\$.4032	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
85416	D	MMBtu	\$.0000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Dehydration; Escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25631

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25638

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 12/19/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34188	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00036	\$0.25/MCF - Received through the Fort Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85376	D	Mcf	\$.2500	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34188	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25640

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 12/19/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00229	1.)Fees : \$0.25/MMBtu -Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85386	D	Mcf	\$.2500	03/24/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25641**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/22/2004 **RECEIVED DATE:** 12/19/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34188	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00022C	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressors rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	D	Mcf	\$.4500	04/22/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34188	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25641

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25642

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/16/2004 **RECEIVED DATE:** 12/19/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00032C	Gathering Fee: \$0.25 per Mcf @ Point of Receipt, plus applicable third party fees. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date) \$0.30 per Mcf for initial wells on the A. Hickman A-521 Lease (86.379 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	D	Mcf	\$.2500	11/16/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85337	R	Mcf	\$.2500	01/21/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25642

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25643

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/15/2011 **RECEIVED DATE:** 06/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Removed 87135. Filed untimely due to admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34095	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00227	Portable Facility=\$13,000 1)Monthly Maintence and Meter fee=Shipper will pay \$200.00 per month as an operations and maintenance fee until such time that the Portable Facility is disconnected and removed from a Portable Gas Lift Delivery Point. In addition, each time the Portable Facility is disconnected and reconnected, 2)Meter Tech Fee=Shipper will pay \$500.00 for meter tech services for the shut down and startup of the EFM. Excess Gas=Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86743	D	MMBtu	\$.0000	04/22/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34095	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25645

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/12/2003 **RECEIVED DATE:** 12/19/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012 - Filed Untimely Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00019D	1)Gathering Fees for Initial Wells: \$0.45 (until the earlier of 1) 8,800,000 Mcf has been received from the Initial Wells or subsequent wells that have been connected to the Initial System or 2) when cumulative NOCF equals the Initial Capital. 2)After cumulative of 8,800,000 Mcf: \$0.38 per Mcf until Gatherer achieves a 30% return (Current Rate for Meter 16-5000-24 Pittner #1). 3)Remaining Term:\$0.20 per Mcf . 4)Less applicable fuel and line loss or any third party fees.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85309	R	Mcf	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27586	**CONFIDENTIAL**			
85312	D	Mcf	\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27586	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Applicable Fuel/Line Loss & 3rd Party Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25645

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25646

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 04/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Connect meters 86783 & 86784 eff 2/17/2014; remove meter 85400 eff 2/17/14. filed untimely due to admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34205	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00211	1) Gathering: \$0.165109/MMBtu 2) Compression Fee: The compression fee is being charged under the NAESB agreement. 3) Maintenance and Meter Fee: \$375.000 @ each POR, if volume < 300 MMBtu/Day in any month. 4) Escalation: Gathering Fees escalated annually using PPI for Industrial Commodities Less Fuels. Fees will never be reduced.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25646**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85336	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85340	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
76921	D	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85341	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85334	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85342	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85343	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85344	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85345	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85349	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25646

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85350	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85351	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85352	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85353	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85354	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85358	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85360	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85365	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85366	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85367	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25646**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85368	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85371	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85402	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85403	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85404	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
85405	D	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
86260	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
86473	R	MMBtu	\$.1651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
86531	R	MMBtu	\$.1651	11/27/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
86549	R	MMBtu	\$.1651	12/13/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25646**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86670	R	MMBtu	\$.1651	01/21/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
86783	R	MMBTU	\$.1651	02/17/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			
86784	R	MMBTU	\$.1651	02/17/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34205	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25647

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 08/07/2012 **RECEIVED DATE:** 12/19/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00231	Fees: \$0.30/MMBtu Excess Gas - Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Red Oak is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85397	D	MMbtu	\$.3000	08/07/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25648

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/28/2003 **RECEIVED DATE:** 12/19/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34096	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00048-1	\$0.45 per Mcf until the earlier of 1) 8,800,000 Mcf has been received from the Initial wells, or from gas produced from subsequent wells connected to the Initial System at no cost to Gatherer and any subsequent wells connected at Gatherer's expense, or 2) when the cumulative NOCF equals the Initial Capital then, \$0.38 per Mcf until Gatherer achieves 30% return then, \$0.20 per Mcf for the remaining term All fees are subject to Shipper's pro-rata share of fuel and line loss, if any.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85308	D	Mcf	\$.4500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34096	**CONFIDENTIAL**			
85329	R	Mcf	\$.4500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34096	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Prorata share of fuel and line loss.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25648

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25649

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/27/2003 **RECEIVED DATE:** 07/23/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Disconnect meters 85361 & 85362 Eff 6/7/2013. Late filing due to Admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00018C	Seller will pay Gatherer: 1)Gathering Fee-Receipt Pt. : Group 1: \$0.30 per Mcf Group 2: \$0.45 per Mcf

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25649**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85369	R	Mcf	\$.4500	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85370	R	Mcf	\$.4500	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85371	R	Mcf	\$.4500	02/13/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85372	R	Mcf	\$.4500	04/27/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85374	R	Mcf	\$.3000	10/19/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85375	R	Mcf	\$.3000	10/14/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85380	R	Mcf	\$.4500	09/24/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85381	R	Mcf	\$.3000	04/12/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85384	R	Mcf	\$.3000	11/23/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					
85725	R	Mcf	\$.3000	02/25/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32992 **CONFIDENTIAL**					

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25649

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	D	Mcf	\$.0000	05/27/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			
85368	R	Mcf	\$.4500	01/13/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 25693**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 01/18/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Dedicated meter did not flow until 12/10/12.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34205	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00233	1)Gathering Fee=\$0.25/MMBtu@ Rec Pt. 2)Actual system fuel and gas lost and unaccounted for 3)Compression Fee=\$0.075/Mcf per stage (currently two stages =\$0.15/Mcf) @ POR 4)Blending Fee= \$0.05/Mcf 5)Dehy= \$0.015/Mcf (if applicable)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68199	D	MMBtu	\$,0000	12/10/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
77260	R	MMBtu	\$.2500	12/10/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blender; Dehy

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25693

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25697

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/02/2007 **RECEIVED DATE:** 01/24/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Dedicated meter did not flow until 12/10/12.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34205	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00232	Gathering Fee= \$0.45/Mcf at POR All fees are subject to Shipper's pro-rata share of fuel and line loss, if any and any third party fees.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85312	D	Mcf	\$.4500	12/10/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					
85446	R	Mcf	\$.4500	12/10/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34205 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25697

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25729

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 02/04/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00237	1)Gathering Fee=\$0.25/MMBtu 2)Installation= No charge 3)Excess=Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85385	D	MMBtu	\$.2500	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Excess

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25757

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/31/2006 **RECEIVED DATE:** 09/04/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 7/1/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00216	1)Compression Fee- Average Monthly Operating Pressure (psig) at Each POR & Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.062989 250.0-349.9 \$0.125979 150.0-249.9 \$0.188968 allocable portion of Electrical Power Charges related to compression 2)Processing Fee=\$0.08/MMBtu, allocated fuel and Electrical Power Charges related to processing Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 3)Gathering Fee=\$0.188968/MMBtu 4)Escalate=compression, gathering each 1 year anniversary effective date - September 1st - (PPI) 5)Products Settlement Value=95% 6)Maintenance and Meter Fee=\$75/month if total volume of gas delivered at all POR is less than 300 Mcf/month. Fee shall not exceed proceeds due Seller.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73908	R	MMBtu	\$.1890	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing and Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25757

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25797

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 03/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filing delayed Due to Admin Error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00194	1) Gathering: \$0.05/MMBtu at the POR.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64066	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64474	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64473	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25797

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25906

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 05/19/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Fees Effective 4/1/14

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00234	1)Gathering Fee=\$0.251750/MMBtu at POR 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (\$/Mcf) <450.0 \$0.201400 allocable portion of Electrical Power Charges & fuel related to compression 4)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) Greater than 2.0000% \$0.070490 allocable portion of fuel & Electrical Power Charges related to Treating 5)Escalation=first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6)Maintenance and Meter Fee=if total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR. 7)all calculations to be made on (Dry) basis

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85726	D	MMBtu	\$.2518	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			
85727	R	MMBtu	\$.2518	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34074	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25906

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 26015

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Eff 4/1/2014

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32501	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00238	1)Gathering-\$0.360269/MMBtu. 2)Compression-Psig at each POR \$ per Mcf over 450.0 \$0.000000 350.0 - 449.9 \$0.060044 250.0 - 349.9 \$0.120090 150.0 # 249.9 \$0.180134 50.0 # 149.9 \$0.240554 allocable portion of Compressor Fuel and Electrical Power Charges related to compression 3)Treating Fees CO2 MOL % \$ per MCF 2.00% - 2.50% \$0.050438 >2.50% - 3.00% \$0.068451 >3.00% - 3.50% \$0.086465 3)Dehydration Fee - \$0.006004/Mcf allocable portion of fuel and Electrical Power Charges related to treating and dehydration Plant Product Purchase=95%x Allocated Share per EX D x Plant Products Price (Plant Products Price is avg of of daily price for each component as reported by OPIS/Mont Belvieu, Texas Non-TET, less \$0.025175/gal for transportation fee on XTX NGL Pipeline; and actual fees paid/incurred by Gatherer for the (a) transportation of Shipper's allocated share of Plant Products on Gatherer's affiliate's or any 3rd party's natural gas liquids pipelines, and (b) the treating, fractionation, marketing or other service related to such Plant Products 4)Processing Fee-\$0.096072/MMBtu less allocable portion of any fuel and Electrical Power Charges related to processing Additional Processing Fee-\$0.352450/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s) 5)Residue Gathering Fee - \$/MMBtu for all volumes delivered from Gatherer from plant tailgate(s) to the Point(s) of Delivery, less any applicable fuel and line loss per the table below: Point(s) of Delivery Group # \$ per MMBtu Group C-1 \$0.110770 Group C-2 \$0.151050 Group C-3 \$0.090630 6)Escalation-all fees on anniversary eff. date # April 1st (PPI) each year 7)Maintenance and Meter Fee-If total volume of gas delivered at all POR is less than 300 Mcf during any Month, Buyer shall charge \$75/month. Maintenance and Meter Fee shall not exceed proceeds otherwise due Seller under this K.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 26015**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64076	D	MMBtu	\$.3603	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
70241	D	MMBtu	\$.3603	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
71149	D	MMBtu	\$.3603	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
72025	D	MMBtu	\$.3603	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
72026	D	MMBtu	\$.3603	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
73903	R	MMBtu	\$.3603	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
73936	R	MMBtu	\$.3603	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			
85901	R	MMBtu	\$.3603	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32501	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehydration, Maintenance & Meter Fee, Escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 26015

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 26296

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 09/11/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed late due to waiting on connect (meter) to be added eff 8/13/13.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00239	Installation= \$17,500 Monthly Fee= Shipper will pay \$200.00 per month as an operations and maintenance fee until such time that the Portable Facility is disconnected and removed from a Portable Gas Lift Delivery Point. Fee= In addition, each time the Portable Facility is disconnected and reconnected, Shipper will pay \$500.00 for meter tech services for the shut down and startup of the EFM. Excess Gas= Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86356	D	MMBTU	\$.0000	08/13/2013	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Portable Gas Lift; Operations & Maintenance & Meter Fees & Excess Gas Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 26316

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 10/08/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32792	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00241	1.)Gathering Fee=\$0.15/Mcf at POR 2.)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) Over 350.0 \$0.00 250.0 # 350.0 \$0.05 150.0 - 249.9 \$0.10 <150.0 \$0.15 3.)Buyer may also deduct Seller's allocable portion of Electrical Power Charges associated with compression. 4.)Treating Fee= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf) 0.00% - 2.00% \$0.000 Greater than 2.00% \$0.060 5.)Dehydration Fee=\$0.015/Mcf at each POR Buyer may also deduct Electrical Power Charges associated with treating and dehydration. 6.)Maintenance and Meter Fee=if average daily quantity of gas at any POR over any calendar month is <100 MMBtu/day, Gatherer shall charge \$500/month at each POR. In no event will Maintenance and Meter Fee exceed proceeds otherwise due Seller. 7.)Adjustment of Fees=On the 1st anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in the agreement will be adjusted based on (PPI-November), however, in no event will any fee be reduced.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71149	D	Mcf	\$0.0000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32792	**CONFIDENTIAL**			
86441	R	Mcf	\$0.1500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32792	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Dehy; Maintenance/meter; escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 26316**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 27001

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 08/14/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed untimely due to admin error and first time activity in July 2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35175	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00248	1)Gathering Fee= (Includes Compression and Redelivery) Delivered Volumes # MMBtu/day Gathering Fee per MMBtu Up to 5,000 each day \$0.20 Volumes > 5,000 each day \$0.15 2)Shipper shall be responsible for its prorata share of fuel and Electrical Power Charges attributable to the gathering fee of such Committed Gas. 3)Treating Fee=\$0.06/Mcf at POR if >2.00%, otherwise it is \$0.00 4)Dehy Fee=\$0.02/Mcf at POR if Committed Gas contains water content > 7 pounds per mmcf 5)Shipper shall be responsible for its pro-rata share of fuel and Electrical Power Charges attributable to treating & dehy of such Committed Gas. 6)Escalation=all fees each 1 year anniversary effective date (PPI) 7)Maintenance and Meter Fee=if total volume of gas at any POR is less than 300 MMBtu/day, Gatherer shall charge \$500/month for each POR.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 27001

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86369	D	MMBtu	\$.2000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35175	**CONFIDENTIAL**			
87409	R	MMBtu	\$.2000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35175	**CONFIDENTIAL**			
72027	D	MMBtu	\$.2000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35175	**CONFIDENTIAL**			
86368	D	MMBtu	\$.2000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35175	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fee and Misc. Rate Component Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64200	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64201	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64202	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64203	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64204	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64205	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64206	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64198	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64199	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64207	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64208	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64209	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64210	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64211	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64212	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64213	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64214	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64215	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64216	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64217	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64218	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64219	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64220	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64221	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64222	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64223	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64224	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64225	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64226	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64227	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64229	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64230	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64231	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64232	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64233	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64234	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64235	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64236	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64237	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64238	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64239	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64240	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64241	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64242	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64243	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64244	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64245	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64246	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64247	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64248	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64249	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64250	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64251	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64252	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64253	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64254	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64255	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64256	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64257	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64258	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64259	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64260	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64261	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64262	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64263	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64264	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64265	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64266	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64267	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64268	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64269	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64270	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64271	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64272	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64273	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64274	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64275	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64276	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64277	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64278	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64279	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64280	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64281	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64282	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64283	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64284	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64285	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64286	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64287	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64288	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64289	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64290	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64291	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64292	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64293	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64294	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64295	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64296	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64297	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64298	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64299	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64300	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64301	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64302	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64303	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64304	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64305	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64306	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64307	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64308	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64309	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64310	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64311	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64312	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64313	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64314	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64315	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Installation/Meter Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 18615

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 10/03/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27617	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01163	1) Portable Facilities=one time charge of \$18,500
	2) Monthly Meter Fee=\$200 each. Once a Portable Facilities is disconnected AND removed from a wellsite, Seller shall cease to charge Monthly Meter Fee.
	3) Meter Technician Services Fee=\$300
	4) Actual system refurbishments 5) Excess=price/MMBtu, calculated each Month on wet basis, equal to price for Prices of Spot Gas Delivered to Pipelines (/MMBtu) NGPL Texok zone-Index as reported in 1st publication each Month of Gas Daily Price Guide for Month in which deliveries are made mutliplied by 97.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64188	D		\$,0000	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27617	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18615**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18616**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85873	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
85874	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
85875	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
85876	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
85940	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
87411	D	MMBtu	\$.1500	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Facility Installation/Nominal Relocation Fee/Monthly Facility Fee/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18617**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77590	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77588	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77589	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77591	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77592	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77593	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77594	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77595	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77596	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
77597	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18617

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78202	D	MMBtu	\$.0000	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
79540	D	MMBtu	\$.0000	04/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
79563	D	MMBtu	\$.0000	06/05/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Monthly Meter Fee/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18683**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 20565**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26971

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 09/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2010
CONTRACT COMMENT: 1 Month/ MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Assigned from customer 35108 to customer 35109 eff 01/01/2011
OTHER(EXPLAIN): Filed late due to admin oversight - was not filed at time of execution.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35109	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01246	1)Buyer's IT Purchase Price (calculated monthly) 2)Excess vols. 97.5 GDD NGPL Texok Zone - Monthly Avg. 3)\$200.00/mo. meter fee 4)Aid In Construction: Buyer will reimburse \$17,500 for installation of measurement facilities. Seller to invoice Buyer within 30 days of completion of measurement facilities.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87331	D	MMBtu	\$.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Installation/Meter Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.