COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP 6746 RRC COID:

12596

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

300186 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 11/01/1995 07/22/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: successive periods of 12 months

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

18293 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

31 Houston Ship Channel Gas Daily plus \$.35

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Customer

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 49965 D mmbtu \$5.0329 04/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

18293 **CONFIDENTIAL**

49965 D mmbtu \$4.9060 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL 18293 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 12596

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP 6746 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 12596

DESCRIPTION: Transmission Sales STATUS: A

300186 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 11/01/1995 10/20/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: successive periods of 12 months

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

18293 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

31 Houston Ship Channel Gas Daily plus \$.45

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 49965 D mmbtu \$5.0598 06/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

18293 **CONFIDENTIAL** Customer

49965 D mmbtu \$4.4991 07/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL 18293 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 12596

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 12597

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 300186

ORIGINAL CONTRACT DATE: 02/01/1996 **RECEIVED DATE:** 11/26/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18292 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Houston Ship channel Gas Daily less \$.10

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 49964
 D
 mmbtu
 \$6.3936
 10/01/2007
 Y

2 2000

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 18292 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

18529

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 300186

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 05/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

27541 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

18 Gas Daily Florida Zone 1 less .18

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 49968
 D
 mmbtu
 \$5.3800
 02/01/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 27541 **CONFIDENTIAL**

49968 D mmbtu \$4.6800 03/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 27541 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 18529

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP 6746 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 26792

DESCRIPTION: Transmission Sales STATUS: A

300186 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 05/07/2014 RECEIVED DATE:

INITIAL SERVICE DATE: 03/25/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

> 35039 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Florida Zone 1 Index less .0025 18

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 49968 D \$4.5875 04/01/2014 Y

mmbtu

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 26793

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 300186

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/07/2014

INITIAL SERVICE DATE: 07/01/2007 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

 $OT\underline{HER}(\underline{EXPLAIN})$: no longer active please cancel

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27541 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

18 Florida Zone 1 Index less .2325

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

49968 D mmbtu \$.0000 04/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 27541 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 26963

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 300186

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2014

INITIAL SERVICE DATE: 03/25/2014 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35039 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

18 Florida Zone 1 Index less .0025

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 49968
 D
 mmbtu
 \$4.8475
 05/01/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 35039 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP 6746 RRC COID:

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

27121

300186 **OPERATOR NO:**

> **ORIGINAL CONTRACT DATE:** 10/20/2014 RECEIVED DATE:

INITIAL SERVICE DATE: 03/25/2014 TERM OF CONTRACT DATE: **INACTIVE DATE: AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Florida Zone 1 Index less .0025 18

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 49968 D mmbtu \$4.5975 06/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

35039 **CONFIDENTIAL** Customer

49968 D mmbtu \$4.4075 07/01/2014

DESCRIPTION: **CONFIDENTIAL**

35039 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 27121

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TT

RRC TARIFF NO: 12602

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 300186

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 10/22/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18289 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 49955
 D
 mmbtu
 \$.0125
 11/01/2009
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 18289 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 22536

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 300186

ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 10/05/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33010 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 49955
 D
 mmbtu
 \$.0125
 01/01/2011
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33010 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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GFTR0049

RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 22585

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 300186

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 02/17/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31434 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 49955
 D
 mmbtu
 \$.0125
 11/01/2009
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31434 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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