

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 24613

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/20/2012
INITIAL SERVICE DATE: 02/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance: Internal Audit, determined a tariff is required

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33308	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005621	GATHERING FEE AT \$0.20 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

As agreed upon, in writing, by both parties

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78640	R	MMBtu	\$.2000	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33308	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 25821

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 06/07/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit; change customer number from 34333 to 34326 effective 11012012

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34297	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200928	Gathering fee is \$0.250 per MMBtu

RATE ADJUSTMENT PROVISIONS:

As agreed upon, in writing, by both parties

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85652	D	mmbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34297	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 8

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 12/01/2001 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year with 6 months notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Escalation; Delay due to invoice not completed until 60 days after production

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110048	Rate at IFERC Houston Ship Channel Tiered Per MMBtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
20	D	mmbtu	\$3.7900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	4	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 10

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 12/01/2001 **TERM OF CONTRACT DATE:** 10/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth until 30 day written notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110074	Rate at NYMEX Last Day plus \$0.485 per MMBtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86186	D	mmbtu	\$4.4690	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 10162

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 251701

ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mth to Mth until 60 day written notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11441	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110100	Daily Nominated Volumes at IFERC - Houston Ship Channel Index per mmbtu: Penatly for not pulling Nominated; Difference between Gas Daily and IFERC - HSC plus \$0.25 if under nom or \$0.20 if over Nom.

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86183	D	mmbtu	\$3.9600	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11441	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 17748

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 251701

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/17/2012

INITIAL SERVICE DATE: 11/01/2006 **TERM OF CONTRACT DATE:** 10/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mth to Mth

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110110	Sales Rate at IFERC Houston Ship Channel Index Plus \$0.55 per MMBtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51	D	mmbtu	\$3.6700	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26864	**CONFIDENTIAL**			
52	D	mmbtu	\$3.6700	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26864	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 17748**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 17979

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 01/01/2007 **TERM OF CONTRACT DATE:** 12/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth with 30 day written notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34301	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110112	Sales price is IFERC HSC less \$0.35 per mmbtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61248	D	mmbtu	\$3.6100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34301	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 22537

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
24	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
26	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
25	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
27	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
28	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
29	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
3	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
2	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					
30	R	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31575 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 22537**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 22538

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52	D	mmbtu	\$2.9400	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32626 **CONFIDENTIAL**					
52	D	mmbtu	\$2.2500	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32626 **CONFIDENTIAL**					
52	D	mmbtu	\$2.4700	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32626 **CONFIDENTIAL**					
52	D	mmbtu	\$2.0100	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32626 **CONFIDENTIAL**					
52	D	mmbtu	\$1.8600	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32626 **CONFIDENTIAL**					
52	D	mmbtu	\$2.3400	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32626 **CONFIDENTIAL**					
52	D	mmbtu	\$2.6700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32626 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 22538**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22578

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 01/01/2009 **TERM OF CONTRACT DATE:** 12/31/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31639	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
201041	Effective 092013, Sales price is IFERC HSC plus \$0.05 per mmbtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31639 **CONFIDENTIAL**					
3	D	mmbtu	\$4.0100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31639 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 22578**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22785

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/07/2013
INITIAL SERVICE DATE: 08/01/2009 **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit:Contract terminated, please reactivate for sales through 07-2012; Rate escalation

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
201046	IFERC Houston Ship Channel Index PLUS \$0.69 per MMBTU

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	mmbtu	\$3.8100	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26864	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22786

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2012
INITIAL SERVICE DATE: 08/01/2009 **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Electronic Filing for 7.315 Compliance: Monthly Escalator: Delay due to invoice not completed until 60 days after production

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
201116	Gas Daily (Houston Ship Channel) PLUS \$0.069 per MMBTU

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	mmbtu	\$3.0932	06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26864	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22985

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005096	Sales price is the average of ((55% of IFERC HSC) and (45% of IFERC Texok)) less \$0.03

RATE ADJUSTMENT PROVISIONS:

Monthly

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 22985

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86184	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74254	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
33	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
59	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
36607	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
67306	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74069	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74071	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74073	D	mmbtu	\$3.9120	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22985

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 22986

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 04/01/2010 **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Delay due to Invoice not completed until 60 days after production:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005097	Sales price is Gas Daily less \$0.07 per MMBtu

RATE ADJUSTMENT PROVISIONS:

Monthly

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 22986

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
46	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
77873	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
59	D	mmbtu	\$3.8978	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
33	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74254	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
36607	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
77657	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
67306	D	mmbtu	\$3.8420	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74069	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74071	D	mmbtu	\$3.8455	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 22986

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74073	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
79326	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
79317	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
79316	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 23778

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 04/01/2010 **TERM OF CONTRACT DATE:** 10/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit: correction to monthly escalator dates to 06012014; Delay due rate structure and inv not completed until 60 days after prod

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005095	Sales price is Gas daily (HSC) less \$0.07 per MMBtu

RATE ADJUSTMENT PROVISIONS:

Monthly

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 23778

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86114	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
48	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74061	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74063	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74066	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74067	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74068	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74070	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74073	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74074	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 23778

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77121	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
85558	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
79316	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
79317	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
85559	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
86154	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
79326	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
77873	D	mmbtu	\$3.9000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
17	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
46	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 23778**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36606	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
74254	D	mmbtu	\$.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 23779

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 01/01/2011 **TERM OF CONTRACT DATE:** 12/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate escalation: Delay due to Invoice not completed until 60 days after production

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32747	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005547	Sales Rate(First 30,000 MMBtu at \$4.41 PER MMBTU), excess voumes will be IFHSC plus \$0.10 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86185	D	mmbtu	\$3.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32747	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 23780

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
53	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
36	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
17	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
86154	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
4	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
36606	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74254	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74061	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74063	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					
74066	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 23780

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86114	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
74067	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
74068	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
67306	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
48	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
33	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
74069	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
74070	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
77121	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
77107	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 23780**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77106	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
85559	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
74074	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			
46	D	mmbtu	\$3.7410	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24414

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 03/01/2004 **TERM OF CONTRACT DATE:** 02/28/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth until 60 day written notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110104	Sales price is IFERC HSC plus \$0.25 per mmbtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
49980	D	mmbtu	\$4.2100	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24602

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 07/01/2011 **TERM OF CONTRACT DATE:** 07/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mth to Mth until 2 day written notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005698	Sales price is IFERC HSC plus \$0.20 per mmbtu

RATE ADJUSTMENT PROVISIONS:

As agreed upon, in writing by both parties

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36599	D	mmbtu	\$4.1600	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 24814

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/05/2012
INITIAL SERVICE DATE: 06/01/2011 **TERM OF CONTRACT DATE:** 09/30/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit: Point 79117 Temporary abandoned eff 07012012; Rate escalation: Delay due to invoice not completed until 60 days after production

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33647	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005630	Sales Daily Price Houston Ship Channel per MMBtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79117	D	mmbtu	\$,0000	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33647	**CONFIDENTIAL**			
79117	D	mmbtu	\$4.4200	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33647	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 24814**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 25397

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:** 12/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Yr to Yr until 180 days written notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly Escalator: Delay due to invoice not completed until 60 days after production

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005909	Contract Price. The Contract Price per MMBtu for all Gas quantities purchased and sold hereunder during each Month (Sales Month) shall be one hundred percent (100%) for the First of Month Price plus Forty-Five (+0.45) per MMBtu on all quantities of Gas delivered by Seller and received by Buyer at all Point(s) of Delivery up to cumulative volume of 15,000 MMBtu per day . Volume greater than 15,000 MMBtu per day shall be priced at the Gas Daily Price plus Forty-Five Cents (+\$0.45) per MMBtu on all quantities of Gas delivered by Seller and received by Buyer at all Point(s) of Delivery up to a cumulative maximum daily quantity (MDQ) of 85,414 MMBtu per day.

RATE ADJUSTMENT PROVISIONS:

Monthly

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 25397**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
26	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
27	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
28	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
29	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
3	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
30	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
51	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
52	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
80428	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					
2	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26864 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS RRC TARIFF NO: 25397

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
25	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26864	**CONFIDENTIAL**			
24	D	mmbtu	\$4.8900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26864	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 26384

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Delay due to Invoice not completed until 60 days after production:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34707	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2006197	Sales price is IFERC HSC plus \$0.45 per mmbtu

RATE ADJUSTMENT PROVISIONS:

Monthly

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51	D	mmbtu	\$0.0000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34707 **CONFIDENTIAL**					
2	D	mmbtu	\$4.3726	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34707 **CONFIDENTIAL**					
52	D	mmbtu	\$4.3720	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34707 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 26384**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 2

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/25/2010
INITIAL SERVICE DATE: 12/01/2001 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2006
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Renumbered Rate ID from 09T006 to 200822 eff May09

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26707	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200822	Transport fee \$0.25 per MMBtu

RATE ADJUSTMENT PROVISIONS:

Upon 60 day prior notice

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
13	R	mmbtu	\$.2500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26707 **CONFIDENTIAL**					
6	R	mmbtu	\$.2500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26707 **CONFIDENTIAL**					
12	R	mmbtu	\$.2500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26707 **CONFIDENTIAL**					
14	R	mmbtu	\$.2500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26707 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT RRC TARIFF NO: 2

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 12

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 06/05/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit: Change customer number from 7 to 34500 & re-number rate comp from 200723 to 200883 effective 01012013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34500	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200883	Effective 09012009 Transportation rate for Tier 1 volumes \$0.09 per MMBtu plus retainage of 1.0% fuel, Tier 2 \$0.05 plus and 1% fuel;

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 12**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
46	D	mmbtu	\$.0900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34500 **CONFIDENTIAL**					
35	D	mmbtu	\$.0900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34500 **CONFIDENTIAL**					
34	D	mmbtu	\$.0900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34500 **CONFIDENTIAL**					
48	D	mmbtu	\$.0900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34500 **CONFIDENTIAL**					
36	D	mmbtu	\$.0900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34500 **CONFIDENTIAL**					
5	D	mmbtu	\$.0900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34500 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20979

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 02/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2008
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Change Customer information B2 from 33678 to 31757
OTHER(EXPLAIN): Annual Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31757	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200878	Transportation Rate \$.22 per mmbtu

RATE ADJUSTMENT PROVISIONS:

Annual

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36	D	mmbtu	\$.2200	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31757 **CONFIDENTIAL**					
46	D	mmbtu	\$.2200	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31757 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 20979**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22579

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/25/2010
INITIAL SERVICE DATE: 12/01/2009 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance, internal audit concluded tariff is needed for this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200727	TRANSPORTATION RATE AT \$0.10 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
46	D	mmbtu	\$.1000	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22580

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/12/2013
INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit; please reactivate for Prior Period Adj made in 2012, contract terminated 05312011

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200865	Transportation Rate at \$0.05857 per mmbtu

RATE ADJUSTMENT PROVISIONS:

In writing as mutually agreed upon by all parties.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51	D	mmbtu	\$.0586	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22589

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/26/2010
INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance, Internal contract audit concluded transportation tariff is needed

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200844	Pt 46 - Rate at \$0.0400 per Mmbtu, Pt 61849 - Rate at \$0.0100 per MMBtu

RATE ADJUSTMENT PROVISIONS:

As agreed upon in writing by all parties

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
46	D	mmbtu	\$.0400	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18321 **CONFIDENTIAL**					
61849	R	mmbtu	\$.0100	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18321 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 22589**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22590

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/26/2010
INITIAL SERVICE DATE: 08/01/2008 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance, internal audit concluded tariff is needed for this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17646	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200885	TRANSPORTATION RATE AT \$0.10 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33	D	mmbtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17646 **CONFIDENTIAL**					
36	D	mmbtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 17646 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 22590**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22920

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/21/2010
INITIAL SERVICE DATE: 08/01/2009 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance, internal audit concluded tariff is needed for this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31757	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200964	TRANSPORTATION RATE \$0.20 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
46	D	mmbtu	\$.2000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31757 **CONFIDENTIAL**					
59422	D	mmbtu	\$.2000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31757 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 22920**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24723

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/27/2012
INITIAL SERVICE DATE: 04/01/2009 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Please renumber Rate Comp ID effective 01012011 from 09T106 to 200670

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31696	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
200670	TRANSPORTATION RATE AT \$0.12 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
46	D	mmbtu	\$.1200	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31696	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24980

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/11/2013
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit: Add meter 46 eff 03012012

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005861	TRANSPORTATION FEE .05 PER MMBTU

RATE ADJUSTMENT PROVISIONS:

As agreed upon, in writing, by both parties

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
46	D	MMBtu	\$.0500	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26997 **CONFIDENTIAL**					
36	D	MMBtu	\$.0500	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26997 **CONFIDENTIAL**					
59422	D	MMBtu	\$.0500	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26997 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 24980**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24994

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/10/2014
INITIAL SERVICE DATE: 09/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit: Change Customer Number from 33678 to 31757 effective 11012013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31757	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005765	Transportation fee as negotiated per MMBtu

RATE ADJUSTMENT PROVISIONS:

As agreed upon, in writing by both parties

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36	R	mmbtu	\$.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31757 **CONFIDENTIAL**					
46	R	mmbtu	\$.0300	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31757 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 24994**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME:** ENBRIDGE PIPELINES (E. TX) L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25668

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 251701
ORIGINAL CONTRACT DATE: 06/10/2012 **RECEIVED DATE:** 02/10/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal Audit: Correction to customer number (B2) from 33678 to 31757

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31757	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2005875	Gathering Fee \$0.09 per mmbtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36	D	mmbtu	\$.0900	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31757	**CONFIDENTIAL**			
46	D	mmbtu	\$.0900	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31757	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6110 **COMPANY NAME: ENBRIDGE PIPELINES (E. TX) L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 25668**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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