

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DM                      RRC TARIFF NO: 103**

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/02/1995                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	112

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
279	Gathering Charge of .1418 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112	D	MMBtu	\$.1418	05/02/1995	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DM                      RRC TARIFF NO: 116**

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1998                      **RECEIVED DATE:** 12/27/2010

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2007

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Rate Change pursuant to January 1, 2007 amendment

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283	Gathering Charges of 32 and 15 cents per MMBtu plus 1 and 2.5 percent fuel charges. Imbalances shall be resolved by payment on an In Kind basis or by Cash Out equal to Northern Natural Gas Mid Continent pooling point as published in Btu's Daily Gas Wire for each calendar month.

**RATE ADJUSTMENT PROVISIONS:**

Depending on point, rate will be increased on January 1 of each year by \$0.0025 per MMBtu or by \$0.005 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DM                      RRC TARIFF NO: 116**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112	D	MMBtu	\$ .1500	01/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			
112	D	MMBtu	\$ .1550	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			
112	D	MMBtu	\$ .1525	01/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			
112	D	MMBtu	\$ .1575	01/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			
112	D	MMBtu	\$ .3200	01/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			
112	D	MMBtu	\$ .3250	01/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			
112	D	MMBtu	\$ .3300	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			
112	D	MMBtu	\$ .3350	01/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	13	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DM**                      **RRC TARIFF NO: 116**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM      **RRC TARIFF NO:** 117

**DESCRIPTION:** Distribution Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1998      **RECEIVED DATE:** 01/10/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
284	Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113	D	MMBtu	\$.1793	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	13	**CONFIDENTIAL**			
113	D	MMBtu	\$.1828	01/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	13	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 117

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 118

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1998                      **RECEIVED DATE:** 01/10/2011

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Customer Name Change and Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32270	Comstock Resources	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
285	Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113	D	MMBtu	\$.1793	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32270	Comstock Resources			
113	D	MMBtu	\$.1828	01/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32270	Comstock Resources			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DM**                      **RRC TARIFF NO: 118**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM      **RRC TARIFF NO:** 119

**DESCRIPTION:** Distribution Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1997      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	115
13	**CONFIDENTIAL**	Y	116
13	**CONFIDENTIAL**	Y	117

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286	Gathering Charge of .1493 cents per MMBtu plus 2.4 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be increased annually by Gatherer beginning January 1, 1999 for services rendered hereunder by multiplying the fee specified by a fraction, the numerator being the current years CPI and the denominator being the base year CPI (Avg. of monthly CPI's for 1995), All Items.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116	D	MMBtu	\$.1493	01/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
115	D	MMBtu	\$.1493	01/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
117	D	MMBtu	\$.1493	01/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DM**                      **RRC TARIFF NO: 119**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 4625

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2001                      **RECEIVED DATE:** 12/27/2010

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 03/01/2004

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract amended to implement new rate

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3064	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287	Gathering Fee of 20 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Shipper and WTG shall agree on the fee to be charged by executing Exhibit A`s which may be revised at any time through mutual consent.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30115	D	MMBtu	\$.2000	03/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 20140

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2007                      **RECEIVED DATE:** 07/29/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing is being made late. Company realized tariff had not been filed in preparing annual report.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
002	A gathering rate of 15 cents per MMBtu. Also as part of this rate component, a monthly allocable treating charge will be billed to customer. This treating charge is determined by a fixed monthly charge minus a third party use credit totalling a net treating charge.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67064	D	MMBtu	\$.1500	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	13	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 23450

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2000                      **RECEIVED DATE:** 12/27/2010

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 11-026

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288	A mutually agreed upon Gathering Fee each month that will not exceed 50 cents per MMBtu, nor be less than 25cents per MMBtu, plus a fuel retention charge equal to Shipper's pro-rata line losses.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30115	D	MMBtu	\$.3500	08/01/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	13	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 23979

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2010                      **RECEIVED DATE:** 05/25/2011

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Company realized tariff had not been filed while preparing annual report

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32867	WTG Exploration, Inc.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
290	A Gathering Fee each month of 17 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77355	D	MMBtu	\$.1700	12/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32867	WTG Exploration, Inc.			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 445      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS      RRC TARIFF NO: 22**

**DESCRIPTION:** Distribution Sales      **STATUS: A**  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 06/08/1981      **RECEIVED DATE:** 09/23/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10850	Duke Energy Field Services	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
61	Rate shall be equal to the first of the month Northern Natural Gas - TOK index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus estimated transportation of 22 cnet, plus 20 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the Northern Natural Gas - TOK index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 22**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
7	D	MMBtu	\$3.7200	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$3.7900	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$3.7100	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$4.3400	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$4.4700	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$4.3900	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$3.9300	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$3.9700	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$3.8600	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					
7	D	MMBtu	\$4.1000	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    10850                      Duke Energy Field Services					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 22**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 445	<b>COMPANY NAME:</b> WEST TEXAS GAS, INC.
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 25
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<b>DESCRIPTION:</b> Distribution Sales	<b>STATUS:</b> A
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**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 11/14/1986**RECEIVED DATE:** 09/23/2013**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Escalator Filings**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
56	Rate will be equal to the first of the month Transwestern Pipeline - Permian Basin Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 10 cents, plus transportation of 14 cents per MMBtu

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the Transwestern Pipeline - Permian Basin index. Rate will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 25**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
10	D	MMBtu	\$3.4840	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$3.4845	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$3.3727	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$4.0215	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$4.2243	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$4.2344	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$3.7580	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$3.6667	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$3.4843	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					
10	D	MMBtu	\$3.8289	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    38                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 25**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 29

**DESCRIPTION:** Distribution Sales    **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/1993                                      **RECEIVED DATE:** 09/23/2013

**INITIAL SERVICE DATE:**    **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**    **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
47	Rate will be the monthly NYMEX closing price on the last day of trading for the applicable month of delivery, plus 60 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with the change in the NYMEX closing price.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 29**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66	D	MMBtu	\$3.9540	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$3.8260	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.0270	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.5760	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.7520	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.7480	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.3070	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.0590	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.0710	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$4.2960	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 29**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 445	<b>COMPANY NAME:</b> WEST TEXAS GAS, INC.
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 51
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<b>DESCRIPTION:</b> Distribution Sales	<b>STATUS:</b> A
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**OPERATOR NO:**

<b>ORIGINAL CONTRACT DATE:</b> 07/01/1996	<b>RECEIVED DATE:</b> 09/23/2013
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<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
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<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
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<b>CONTRACT COMMENT:</b> None
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**REASONS FOR FILING**

<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
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<b>CITY ORDINANCE NO:</b>
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<b>AMENDMENT(EXPLAIN):</b> None
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<b>OTHER(EXPLAIN):</b> Escalator Filings
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**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
55	Rate will be equal to the first of the month Northern Natural Gas - TOK Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 1.00 dollar per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the Northern Natural Gas - TOK index.
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RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 51**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$4.4400	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.6800	12/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.3000	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.3700	02/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.2900	03/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.9200	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$5.0500	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.9700	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.5100	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.5500	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 51

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 445	<b>COMPANY NAME:</b> WEST TEXAS GAS, INC.
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 121
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<b>DESCRIPTION:</b> Distribution Sales	<b>STATUS:</b> A
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**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 05/27/1994**RECEIVED DATE:** 09/23/2013**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** Escalator Filings**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97	Rate shall be equal to 101% of the first of the month West Texas - Waha index price as published in Inside FERC's - GAS MARKET REPORT, under the table entitled Market Center Spot Gas Prices, plus 53cents per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be adjusted according to changes in the West Texas - Waha FOM Index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 121**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30088	D	Mcf	\$3.8400	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$3.8000	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$3.8100	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$4.4200	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$4.6600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$3.9100	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$4.1800	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$4.7000	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$4.1900	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			
30088	D	Mcf	\$4.0300	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 121**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 445      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS      RRC TARIFF NO: 134**

**DESCRIPTION:** Distribution Sales      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 11/01/2001      **RECEIVED DATE:** 09/23/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2007  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
131	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
26	Rate shall be equal to the first of the month West Texas - Waha index as published in Inside FERC's - Gas Market Report, under the table entitled Market Center Spot Gas Prices, plus 37 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the West Texas - Waha FOM index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 134**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68	D	MMBtu	\$3.6100	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$3.6200	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$4.2200	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$4.4600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$4.5000	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$3.9900	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$3.8400	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$3.7200	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$3.9800	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$3.6500	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 134**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 4645

**DESCRIPTION:** Distribution Sales                      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 12/01/2000                      **RECEIVED DATE:** 09/23/2013  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281	Rate equal to the first of the month index price for West Texas - Waha, as published in Inside FERC's - Gas Market Report minus 5cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change by mutual agreement and with changes in the West Texas - Waha index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4645**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30117	D	MMBtu	\$3.2300	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$3.1900	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$3.2000	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$3.8000	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$4.0400	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$4.0800	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$3.5700	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$3.4200	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$3.3000	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30117	D	MMBtu	\$3.5600	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4645**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 4646

**DESCRIPTION:** Distribution Sales    **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 01/01/2002    **RECEIVED DATE:** 09/23/2013  
**INITIAL SERVICE DATE:**    **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**    **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N    **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282	Rate equal to the first of the month index price for Transwestern Pipeline Company, Permian Basin, as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 32 cents per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change with changes in the Transwestern Pipeline Company, Permian Basin index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4646**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30116	D	Mcf	\$3.5600	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$3.5400	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$3.4400	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$4.0800	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$4.2800	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$4.2900	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$3.8200	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$3.7300	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$3.5500	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30116	D	Mcf	\$3.8900	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4646**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 7780

**DESCRIPTION:** Distribution Sales    **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2002                                      **RECEIVED DATE:** 07/07/2004

**INITIAL SERVICE DATE:**    **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**    **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Price Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
999	Rate based on first of the month indexes, as published in Inside FERC's - Gas Market Report, or based on daily prices as published in Gas Daily.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34678	D	MMBtu	\$4.5618	08/01/2003	N
<b>DESCRIPTION:</b> Various points on West Texas Gas, Inc. System					
<b>Customer</b>	117	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS**      **RRC TARIFF NO: 23298**

**DESCRIPTION:** Distribution Sales      **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 11/03/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing being made late after discovering tariff has not been filed.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32139	Dalhart ISD	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
256	Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

Rate changes with changes in the FOM Index used.



RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 23298**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74718	D	Mcf	\$3.8000	04/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$3.6700	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$6.0300	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.4100	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$3.8700	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$3.8100	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.2100	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.1900	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$3.5200	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.6100	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32139	Dalhart ISD			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 23298**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74718	D	Mcf	\$5.5700	11/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$5.6200	12/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$7.0100	01/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$6.6700	02/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$5.8400	03/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.8100	04/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$5.0100	05/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.8800	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$5.4700	07/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$5.4100	08/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 23298

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
74718	D	Mcf	\$4.4700	09/01/2010	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1"><tr><td><b>Customer</b></td><td>32139</td><td>Dalhart ISD</td></tr></table>						<b>Customer</b>	32139	Dalhart ISD
<b>Customer</b>	32139	Dalhart ISD						
74718	D	Mcf	\$4.6800	10/01/2010	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1"><tr><td><b>Customer</b></td><td>32139</td><td>Dalhart ISD</td></tr></table>						<b>Customer</b>	32139	Dalhart ISD
<b>Customer</b>	32139	Dalhart ISD						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS      **RRC TARIFF NO:** 23437

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 09/23/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32139	Dalhart ISD	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
256	Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

Rate changes with changes in the FOM Index used.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 23437**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74718	D	Mcf	\$4.2500	01/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.3200	02/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.2400	03/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.8900	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$5.0300	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.9500	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.4700	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.5100	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.4000	11/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			
74718	D	Mcf	\$4.6400	12/01/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32139	Dalhart ISD			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 23437

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 6

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/17/1986                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Acquisition of HPNG by WTG

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	**CONFIDENTIAL**	Y	81

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
511	Transportation Rate of 15 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
81	D	MMBtu	\$.1500	01/17/1986	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 12**

**DESCRIPTION:** Distribution Transportation                      **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/04/1996                      **RECEIVED DATE:** 09/23/2013

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2009

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
78A	Transportation Rate of 85 cents per MMBtu. Imbalances that occur shall be resolved by payment of an In Kind basis or by Cash-Out.

**RATE ADJUSTMENT PROVISIONS:**

Transport Rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, U. S. City Avg. (1982-84=100), All Items. The base CPI will be the January 2009 CPI. Effective January 1, 2010 and each succeeding January 1, the rate will be increased by multiplying the rate by the ratio of the CPI for the month of December of the previous calendar year to the Base CPI Index.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 12**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30119	D	MMBtu	\$ .9243	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30120	D	MMBtu	\$ .9243	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30121	D	MMBtu	\$ .9243	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30122	D	MMBtu	\$ .9243	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30123	D	MMBtu	\$ .9243	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
97	D	MMBtu	\$ .9243	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
98	D	MMBtu	\$ .9243	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 13

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/1991                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11	**CONFIDENTIAL**	Y	83

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197	Transportation Rate of 2 cents per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83	D	Mcf	\$.0200	12/01/1991	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 16**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/23/1997                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
14	**CONFIDENTIAL**	Y	100

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
619	Transportation Rate as follows: First 1 Mcf 1.7910 per Mcf, Next 99 Mcf 1.1890 per Mcf, Next 100 Mcf 0.90 per Mcf, Next 300 Mcf 0.8280 per Mcf, Over 500 Mcf 0.7440 per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
100	D	Mcf	\$ .9300	05/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 20**

**DESCRIPTION:** Distribution Transportation                      **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/29/1997                      **RECEIVED DATE:** 10/21/2010

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 12/31/2008

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Rate changes pursuant to amendment dated December 31, 2008 and addition of delivery points.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
376	Transportation Rate of 85 and 90 cents per MMBtu, depending on Delivery Point plus a fuel retention factor of 1 percent. Imbalances will be resolved by payment on an In Kind basis or by Cash Out.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 20**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30106	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30107	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30108	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30094	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30091	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30092	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30097	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30098	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30099	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
30100	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 20**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30101	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
30102	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
30103	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
30104	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
30105	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
74696	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
74697	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
74698	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
74699	D	MMBtu	\$ .9000	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			
74700	D	MMBtu	\$ .8500	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	**CONFIDENTIAL**			

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 20**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74701	D	MMBtu	\$.8500	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
74702	D	MMBtu	\$.8500	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
74703	D	MMBtu	\$.8500	12/31/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 21

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/30/1997                      **RECEIVED DATE:** 08/04/2010

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 12/31/2008

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Rate change pursuant to amendment dated December 31, 2008 and Delivery Point Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
377	Transportation Rate of 64 cents per MMBtu, plus a fuel retention factor of 1%. Imbalances resolved by payment on an In Kind basis or by Cash Out.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90	D	MMBtu	\$.6400	12/31/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT      **RRC TARIFF NO:** 24

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/21/1997      **RECEIVED DATE:** 09/23/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filings

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32269	Eagle Rock Energy	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527	Transportation Rate of 12 cents per MMBtu plus a 1.3 percent fuel retention charge. Shipper Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Average of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha area plus 12 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Avg. of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha Area. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeeding January 1, the transport rate will be increased by multiplying 12 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
102	D	MMBtu	\$.1708	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32269	Eagle Rock Energy			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 24

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 28

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/1998                      **RECEIVED DATE:** 10/15/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	62

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
262	Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash Out equal to the Northern Natural Gas Company Mid-10 Index Midpoint Avg. as reported in Gas Daily's Daily Price Survey, plus 10 cents per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62	D	MMBtu	\$.1000	05/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 29

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/05/1995                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19	**CONFIDENTIAL**	Y	118

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
393	Transportation Rate of 87 cents per Mcf. Includes any and all new or increased rate of taxes that are not otherwise part of this agreement. To be reimbursed by TDCJ.

**RATE ADJUSTMENT PROVISIONS:**

At the end of initial term of agreement the transport charge will be renegotiated to reflect actual cost of service.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118	D	Mcf	\$.8700	06/01/1995	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 19214

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2007                      **RECEIVED DATE:** 02/19/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing is being made late. Company realized tariff had not been filed in preparing annual report.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28312	DGP Taurus Field Services, LP	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
001	Transportation Rate of 3 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66057	D	MMBtu	\$.0300	09/01/2007	N
<b>DESCRIPTION:</b> WTG Roark Lateral					
<b>Customer</b>	28312	DGP Taurus Field Services, LP			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 23252**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 01/01/2010                      **RECEIVED DATE:** 11/04/2010  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Adding delivery point 75086

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
263	Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash Out.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74704	D	MMBtu	\$.1000	01/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			
75086	D	MMBtu	\$.1000	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 23252

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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