COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DM **RRC TARIFF NO:** 103 **DESCRIPTION:** Distribution Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/02/1995 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 10 \*\*CONFIDENTIAL\*\* Y 112 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering Charge of .1418 cents per MMBtu. 279 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 112 D MMBtu \$.1418 05/02/1995 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY	NAME: WEST TEXAS GAS, INC.
TARIFF CODE:         DM         RRC TARIFF NO:         11	6
<b>DESCRIPTION:</b> Distribution Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/01/1998	<b>RECEIVED DATE:</b> 12/27/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	<b>AMENDMENT DATE:</b> 01/01/2007
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DO	OCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Rate Change pursuant to Jan	nuary 1, 2007 amendment
OTHER(EXPLAIN): Escalator Filing	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
13 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
	nts per MMBtu plus 1 and 2.5 percent fuel charges. Imbalances shall be resolved by payment on an In Northern Natural Gas Mid Continent pooling point as published in Btu`s Daily Gas Wire for each
RATE ADJUSTMENT PROVISIONS:	
	each year by \$0.0025 per MMBtu or by \$0.005 per MMBtu.

RRC COID: 4	45	COMPAN	Y NAME: WEST	T TEXAS GAS, INC.		
TARIFF CODE: DI	M RRC T	ARIFF NO:	116			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHA		CONFIDENTIAL	
112	D	MMBtu	\$.1500	01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	13	**C0	ONFIDENTIAL**			
112	D	MMBtu	\$.1550	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	13	**C(	ONFIDENTIAL**			
112	D	MMBtu	\$.1525	01/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	13	**C(	ONFIDENTIAL**			
112	D	MMBtu	\$.1575	01/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	13	**C0	ONFIDENTIAL**			
112	D	MMBtu	\$.3200	01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	13	**C0	ONFIDENTIAL**			
112	D	MMBtu	\$.3250	01/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	13	**C(	ONFIDENTIAL**			
112	D	MMBtu	\$.3300	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	13	**C0	ONFIDENTIAL**			
112	D	MMBtu	\$.3350	01/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	13	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION	<u>(</u>	OTHER TYPE DESCRIPTION		
Ι	Gathering					

<b>RRC COID:</b>	445	COMPAN	ANY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE:	DM	<b>RRC TARIFF NO:</b>	: 116	
TUC APPLICABIL	ITY			
FACTS SUPPOR	<u>FING SEC</u>	<u>FION 104.003(b) APPLIC</u>	<u>ICABILITY</u>	
The parties are affili	ated.			
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.
TARIFF CODE:     DM     RRC TARIFF NO:     117
DESCRIPTION: Distribution Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE:         01/01/1998         RECEIVED DATE:         01/10/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filings
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
13 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID       DESCRIPTION         284       Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if
necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.
RATE ADJUSTMENT PROVISIONS:
Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
113 D MMBtu \$.1793 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 13 **CONFIDENTIAL**
113 D MMBtu \$.1828 01/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 13 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DM	RRC TARIFF NO: 117
TUC APPLICABILITY	
FACTS SUPPORTING SE	CTION 104.003(b) APPLICABILITY
The parties are affiliated.	
The rate is substantially the s	ame as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist	either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         445         COMPANY NAME:         WEST TEXAS GAS, INC.
TARIFF CODE:     DM     RRC TARIFF NO:     118
DESCRIPTION: Distribution Miscellaneous STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 01/01/1998 <b>RECEIVED DATE:</b> 01/10/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer Name Change and Escalator Filing
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32270 Comstock Resources
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
285 Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.
RATE ADJUSTMENT PROVISIONS:
Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
113 D MMBtu \$.1793 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     32270     Comstock Resources
113 D MMBtu \$.1828 01/01/2010 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 32270 Comstock Resources
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering

# RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DM RRC TARIFF NO: 118 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 44	5 COMPA	NY NAME: W	EST TEXAS GAS, INC	•	
TARIFF CODE: DM	<b>RRC TARIFF NO:</b>	119			
<b>DESCRIPTION:</b> D	istribution Miscellaneous		ST	ATUS: A	
<b>OPERATOR NO:</b>					
ORIGINAL CON	TRACT DATE: 01/01/1997		<b>RECEIVED DATE:</b>	07/11/2002	
INITIAL SE	RVICE DATE:	TE	RM OF CONTRACT DATE:		
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	IG				
NEW FILING: N	RRO	DOCKET NO:			
CITY ORDINANC	CE NO:				
AMENDMENT(EX					
	PLAIN): Pursuant to RRC Audit	No. 00-091.			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME **CONFIDENTIAL**		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
	CONFIDENTIAL		Y	115	
13	**CONFIDENTIAL**				
	CONFIDENTIAL		Y	116	
13	**CONFIDENTIAL **		-		
	**CONFIDENTIAL**		Y	117	
			•		
CURRENT RATE COM	DESCRIPTION				
286	Gathering Charge of .1493 cer	ts per MMBtu plus	2.4 percent fuel charge. Fuel Ch	arge will be reviewed every six mont	hs and adjusted
		el and losses. Imbal	ances shall be handled in a man	ner as set forth in the contract.	]
RATE ADJUSTMEN					
Rate will be increase numerator being the	ed annually by Gatherer beginning current years CPI and the denoming	January 1, 1999 for ator being the base	services rendered hereunder by year CPI (Avg. of monthly CPI)	multiplying the fee specified by a fra s for 1995), All Items.	ction, the
DELIVERY POINTS	<b></b>				
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT			
116	D MMBtu	\$.1493	01/01/	/1997 Y	
DESCRIPTION:	**CONFIDENTIAL**				
115	D MMBtu	\$.1493	01/01/	/1997 Y	
DESCRIPTION:	**CONFIDENTIAL**				
117	D MMBtu	\$.1493	01/01/	/1997 Y	
DESCRIPTION:	**CONFIDENTIAL**				
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIE	PTION	
Ι	Gathering				

<b>RRC COID:</b>	445	COMPAN	ANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE:	DM	RRC TARIFF NO:	119
TUC APPLICABII	ITV		
IUC AFFLICADI			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
The parties are affili	lated.		
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.			
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.		
TARIFF CODE: DM     RRC TARIFF NO: 4625		
DESCRIPTION: Distribution Miscellaneous STATUS: A		
OPERATOR NO:		
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2001 <b>RECEIVED DATE:</b> 12/27/2010		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:		
INACTIVE DATE: AMENDMENT DATE: 03/01/2004		
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): Contract amended to implement new rate		
OTHER(EXPLAIN): None		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	1	
3064 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
287 Gathering Fee of 20 cents per MMBtu.		
RATE ADJUSTMENT PROVISIONS:		
Shipper and WTG shall agree on the fee to be charged by executing Exhibit A's which may be revised at any time through mutual consent.		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
30115 D MMBtu \$.2000 03/01/2004 Y		
DESCRIPTION: **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
I Gathering		
FUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

<b>RRC COID:</b> 445 <b>COMPANY NAME:</b> WEST TEXAS GAS, INC.			
TARIFF CODE:     DM     RRC TARIFF NO:     20140			
DESCRIPTION: Distribution Miscellaneous STATUS: A			
OPERATOR NO:			
ORIGINAL CONTRACT DATE:         10/01/2007         RECEIVED DATE:         07/29/2008			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
13 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID         DESCRIPTION           002         A gathering rate of 15 cents per MMBtu. Also as part of this rate component, a monthly allocable treating charge will be billed to			
customer. This treating charge is determined by a fixed monthly charge minus a third party use credit totalling a net treating charge.			
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           CONFIDENTIAL         0.1500         0.1500         0.0007         N			
67064 D MMBtu \$.1500 10/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 13 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
I Gathering			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
The parties are affiliated.			
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.		
TARIFF CODE:     DM     RRC TARIFF NO:     23450		
DESCRIPTION: Distribution Miscellaneous STATUS: A		
OPERATOR NO:		
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2000 <b>RECEIVED DATE:</b> 12/27/2010		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Pursuant to RRC Audit No. 11-026		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
13 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
288 A mutually agreed upon Gathering Fee each month that will not exceed 50 cents per MMBtu, nor be less than 25cents per MMBtu, plus a fuel retention charge equal to Shipper's pro-rata line losses.		
RATE ADJUSTMENT PROVISIONS:		
None		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
30115 D MMBtu \$.3500 08/01/2000 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 13 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
I Gathering		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
The parties are affiliated.		
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.		
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:445COMPANY NAME:WEST TEXAS GAS, INC.		
TARIFF CODE:     DM     RRC TARIFF NO:     23979		
DESCRIPTION: Distribution Miscellaneous STATUS: A		
OPERATOR NO:		
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2010 <b>RECEIVED DATE:</b> 05/25/2011		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: None		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company realized tariff had not been filed while preparing annual report		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
32867 WTG Exploration, Inc.		
Ν		
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION		
290   A Gathering Fee each month of 17 cents per MMBtu.		
RATE ADJUSTMENT PROVISIONS:		
None		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
77355 D MMBtu \$.1700 12/01/2010 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer         32867         WTG Exploration, Inc.		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION		
I Gathering		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
The parties are affiliated.		
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.		
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 445	COMPANY NAME W	EST TEXAS GAS, INC.	
	COMIANT NAME, "		
TARIFF CODE: DS	<b>RRC TARIFF NO:</b> 22		
<b>DESCRIPTION:</b> Dis	ribution Sales	STA	ATUS: A
OPERATOR NO:			
ORIGINAL CONT	<b>RACT DATE:</b> 06/08/1981	<b>RECEIVED DATE:</b>	09/23/2013
INITIAL SER	VICE DATE: TE	RM OF CONTRACT DATE:	
INAG	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: None		
REASONS FOR FILING	ł		
NEW FILING: N	RRC DOCKET NO:		
CITY ORDINANCE	NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Escalator Filings		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
10850 D	uke Energy Field Services		
		Ν	
CURRENT RATE COMP	PONENT		
RATE COMP. ID	DESCRIPTION		
61	Rate shall be equal to the first of the month North under the table entitled Prices of Spot Gas Deliver		oublished in Inside FERC`s - Gas Market Report, ansportation of 22 cnets, plus 20 cents per MMBtu.
RATE ADJUSTMENT	PROVISIONS:		
Rate will change mont	hly with changes in the Northern Natural Gas - TOK	index. Pricing terms will be rec	letermined on a yearly basis.

RRC COID: 4	45 CO	MPANY	NAME: WEST TEXAS	S GAS, INC.		
TARIFF CODE: DS	RRC TARIFF	<b>F NO:</b> 2	22			
DELIVERY POINTS						
<u>ID</u> 7		<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.7200	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAL**	viiviDtu	\$5.7200	01/01/2015	1	
DESCRIPTION:						_
Customer	10850	Duke	Energy Field Services			
7	D M	MMBtu	\$3.7900	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D M	MMBtu	\$3.7100	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D N	MMBtu	\$4.3400	04/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D N	MMBtu	\$4.4700	05/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D N	MMBtu	\$4.3900	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D M	MMBtu	\$3.9300	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D M	MMBtu	\$3.9700	08/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D M	MMBtu	\$3.8600	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			
7	D M	MMBtu	\$4.1000	12/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	10850	Duke	Energy Field Services			

#### COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 22 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 4	45 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	S RRC TARIFF NO: 25
DESCRIPTION:	Distribution Sales STATUS: A
OPERATOR NO:	
ORIGINAL CO	<b>NTRACT DATE:</b> 11/14/1986 <b>RECEIVED DATE:</b> 09/23/2013
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E2	XPLAIN): Escalator Filings
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
38	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
56	Rate will be equal to the first of the month Transwestern Pipeline - Permian Basin Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 10 cents, plus transportation of 14 cents per MMBtu
RATE ADJUSTME	NT PROVISIONS:
Rate will change m	onthly with changes in the Transwestern Pipeline - Permian Basin index. Rate will be redetermined on a yearly basis.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 4	145	COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: D	S RRC TAI	RIFF NO:	25			
DELIVERY POINTS						
<u>ID</u> 10	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.4840	EFFECTIVE DATE 01/01/2013	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	38	**C0	ONFIDENTIAL**			
10	D	MMBtu	\$3.4845	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL		\$J.+6+J	02/01/2015	1	
Customer	38	**C0	ONFIDENTIAL**			
				00/01/0010		
10	D	MMBtu	\$3.3727	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	38	**CC	DNFIDENTIAL**			
10	D	MMBtu	\$4.0215	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	38	**C0	ONFIDENTIAL**			
10	D	MMBtu	\$4.2243	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	38	**C0	DNFIDENTIAL**			
10	D	MMBtu	\$4.2344	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	38	**C(	ONFIDENTIAL**			
10	D	MMBtu	\$3.7580	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	38	**C0	ONFIDENTIAL**			
10	D	MMBtu	\$3.6667	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	38	**C0	ONFIDENTIAL**			
10	D	MMBtu	\$3.4843	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	38	**C0	DNFIDENTIAL**			
10	D	MMBtu	\$3.8289	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	38	**C0	DNFIDENTIAL**			

#### COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 25 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY	NAME: WEST TEXAS GAS, INC.
TARIFF CODE:         DS         RRC TARIFF NO:         2	29
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/1993	<b>RECEIVED DATE:</b> 09/23/2013
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC D	OCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Escalator Filings	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
117 <b>**CONFIDENTIAL**</b>	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
47 Rate will be the monthly NYMEX MMBtu.	X closing price on the last day of trading for the applicable month of delivery, plus 60 cents per
RATE ADJUSTMENT PROVISIONS:	
Rate will change monthly with the change in the NYMEX	closing price.

RRC COID: 4	45 (	COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	S RRC TAR	RIFF NO:	29			
DELIVERY POINTS						
<u>ID</u> 66	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.9540	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL		<i><b>4</b>5.75</i> <b>10</b>	01/01/2013	1	
	117		ONFIDENTIAL**			
Customer	117		JANIDEN HAL			
66	D	MMBtu	\$3.8260	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C0	ONFIDENTIAL**			
66	D	MMBtu	\$4.0270	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C0	ONFIDENTIAL**			
66	D	MMBtu	\$4.5760	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL <sup>2</sup>	**				
Customer	117	**C0	ONFIDENTIAL**			
66	D	MMBtu	\$4.7520	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C0	ONFIDENTIAL**			
66	D	MMBtu	\$4.7480	06/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	117	**C(	ONFIDENTIAL**			
66	D	MMBtu	\$4.3070	07/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	117	**C(	ONFIDENTIAL**			
66	D	MMBtu	\$4.0590	08/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	117	**C(	ONFIDENTIAL**			
66	D	MMBtu	\$4.0710	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	117	**C0	ONFIDENTIAL**			
66	D	MMBtu	\$4.2960	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C0	ONFIDENTIAL**			

#### COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 29 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445	COMPAN	NY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO:	51	
<b>DESCRIPTION:</b> Distr	ibution Sales		TUS: A
OPERATOR NO:			
ORIGINAL CONTR	ACT DATE: 07/01/1996	RECEIVED DATE:	09/23/2013
INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE:	
INAC	FIVE DATE:	AMENDMENT DATE:	
CONTRACT COMME	NT: None		
<b>REASONS FOR FILING</b>			
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): Escalator Filings		
CUSTOMERS			
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
39 **(	CONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	DNENT		
RATE COMP. ID	DESCRIPTION		
55		f the month Northern Natural Gas - TOK Index as po of Spot Gas Delivered to Pipelines, plus 1.00 dollar p	
RATE ADJUSTMENT	PROVISIONS:		
Rate will change month	ly with changes in the Northern	Natural Gas - TOK index.	

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 4	45 (	COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	S RRC TAR	IFF NO:	51			
DELIVERY POINTS						
<u>ID</u> 28	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$4.4400	EFFECTIVE DATE 11/01/2012	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	39	**C(	ONFIDENTIAL**			
28	D	MMBtu	\$4.6800	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*		φ4.0000	12/01/2012	1	
Customer	39		ONFIDENTIAL**			
28	D	MMBtu	\$4.3000	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	39	**()(	ONFIDENTIAL**			
28	D	MMBtu	\$4.3700	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	39	**C0	ONFIDENTIAL**			
28	D	MMBtu	\$4.2900	03/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	39	**C0	DNFIDENTIAL**			
28	D	MMBtu	\$4.9200	04/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	39	**C(	ONFIDENTIAL**			
28	D	MMBtu	\$5.0500	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	39	**C0	ONFIDENTIAL**			
28	D	MMBtu	\$4.9700	06/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	39	**C0	ONFIDENTIAL**			
28	D	MMBtu	\$4.5100	07/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	39	**C0	ONFIDENTIAL**			
28	D	MMBtu	\$4.5500	08/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	39	**C0	ONFIDENTIAL**			

#### COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 51 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY	NAME: WEST TEXAS GAS, INC.				
<b>TARIFF CODE:</b> DS <b>RRC TARIFF NO:</b> 12	21				
DESCRIPTION: Distribution Sales	STATUS: A				
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 05/27/1994	<b>RECEIVED DATE:</b> 09/23/2013				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DO	OCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
<b>OTHER(EXPLAIN):</b> Escalator Filings					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
40 **CONFIDENTIAL**					
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
97 Rate shall be equal to 101% of the first of the month West Texas - Waha index price as published in Inside FERC's - GAS MARKET REPORT, under the table entitled Market Center Spot Gas Prices, plus 53cents per Mcf.					
RATE ADJUSTMENT PROVISIONS:					
Rate will be adjusted according to changes in the West Texa	as - Waha FOM Index.				

RRC COID: 4	45 CO	MPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	S RRC TARIF	F NO:	121			
DELIVERY POINTS						
<u>ID</u> 30088	<u>TYPE</u> D	<u>UNIT</u> Mcf	CURRENT CHARGE \$3.8400	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAL**	IVICI	ф <b>5.6400</b>	01/01/2013	1	
DESCRIPTION:		tut o				
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$3.8000	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$3.8100	03/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.4200	04/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.6600	05/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$3.9100	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.1800	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.7000	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.1900	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.0300	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			

RRC COID: 44	5 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DS	RRC TARIFF NO: 121						
TYPE SERVICE PROV	DED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
С	Industrial Sales						
TUC APPLICABILITY							
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
	The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID: 44	15 COMPA	NY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE: DS	<b>RRC TARIFF NO:</b>	134	
<b>DESCRIPTION:</b> D	istribution Sales	STA	TUS: A
OPERATOR NO:			
ORIGINAL CON	<b>TRACT DATE:</b> 11/01/2001	RECEIVED DATE:	09/23/2013
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	01/01/2007
CONTRACT COM	MENT: None		
<b>REASONS FOR FILIN</b>	١G		
NEW FILING: N	RRG	C DOCKET NO:	
CITY ORDINANO	CE NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Escalator Filings		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
131	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
26		of the month West Texas - Waha index as published pot Gas Prices, plus 37 cents per MMBtu.	in Inside FERC's - Gas Market Report, under the
RATE ADJUSTMEN	NT PROVISIONS:		
Rate will change mo	onthly with changes in the West Te	xas - Waha FOM index. Pricing terms will be redeter	mined on a yearly basis.

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.						
TARIFF CODE: DS     RRC TARIFF NO: 134						
DELIVERY POINTS						
<u>ID</u> 68	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.6100	EFFECTIVE DATE 02/01/2013	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL*		\$3.0100	02/01/2013	I	
Customer	131	**U	ONFIDENTIAL**			
68	D	MMBtu	\$3.6200	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	131	**C(	ONFIDENTIAL**			
68	D	MMBtu	\$4.2200	04/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	131	**C(	ONFIDENTIAL**			
68	D	MMBtu	\$4.4600	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	131	**C0	ONFIDENTIAL**			
68	D	MMBtu	\$4.5000	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	131	**C0	ONFIDENTIAL**			
68	D	MMBtu	\$3.9900	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	131	**C0	ONFIDENTIAL**			
68	D	MMBtu	\$3.8400	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	131	**C0	ONFIDENTIAL**			
68	D	MMBtu	\$3.7200	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	131	**C0	ONFIDENTIAL**			
68	D	MMBtu	\$3.9800	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	131	**C0	ONFIDENTIAL**			
68	D	MMBtu	\$3.6500	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	131	**C(	ONFIDENTIAL**			

#### COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 134 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.			
TARIFF CODE: DS RRC TAR				
<b>DESCRIPTION:</b> Distribution Sales	STATUS: A			
OPERATOR NO:				
ORIGINAL CONTRACT DATE: 12	2/01/2000 <b>RECEIVED DATE:</b> 09/23/2013			
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:			
INACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
<b>OTHER(EXPLAIN):</b> Escalator Filings				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
117 **CONFIDENTIAL*	¢			
	Y			
CURRENT RATE COMPONENT				
RATE COMP. IDDESCRIPTION				
281 Rate equal to the first of the month index price for West Texas - Waha, as published in Inside FERC's - Gas Market Report minus 5cents per MMBtu.				
RATE ADJUSTMENT PROVISIONS:				
Rate will change by mutual agreement and with changes in the West Texas - Waha index.				

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.						
TARIFF CODE: DS	G RRC TAR	IFF NO:	4645			
DELIVERY POINTS						
<u>ID</u> 30117	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.2300	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		<i><i><i>qn2000</i></i></i>	01,01,2010	-	
Customer	117		ONFIDENTIAL**			
30117	D	MMBtu	\$3.1900	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	117	**C(	ONFIDENTIAL**			
30117	D	MMBtu	\$3.2000	03/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.8000	04/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$4.0400	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$4.0800	06/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	117	**C(	ONFIDENTIAL**			
30117	D	MMBtu	\$3.5700	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	117	**C(	ONFIDENTIAL**			
30117	D	MMBtu	\$3.4200	08/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$3.3000	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$3.5600	12/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	117	**C0	ONFIDENTIAL**			

RRC COID: 445	5 COMPANY NAME: WEST TEXAS GAS, INC.			
TARIFF CODE: DS	RRC TARIFF NO: 4645			
TYPE SERVICE PROVIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
The parties are affiliated.				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				

RRC COID: 44	5 COMPA	NY NAME: WEST TEXAS GAS, INC.		
TARIFF CODE: DS	<b>RRC TARIFF NO:</b>	4646		
<b>DESCRIPTION:</b> Di	stribution Sales	STATUS: A		
OPERATOR NO:				
ORIGINAL CON	<b>TRACT DATE:</b> 01/01/2002	<b>RECEIVED DATE:</b> 09/23/2013		
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:		
INA	<b>CTIVE DATE:</b>	AMENDMENT DATE:		
CONTRACT COM	MENT: None			
<b>REASONS FOR FILIN</b>	G			
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EXPLAIN): Escalator Filings				
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
117	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
282Rate equal to the first of the month index price for Transwestern Pipeline Company, Permian Basin, as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 32 cents per Mcf.				
RATE ADJUSTMENT PROVISIONS:				
Rate will change with changes in the Transwestern Pipeline Company, Permian Basin index.				

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.						
TARIFF CODE: DS	RRC TARIF	<b>F NO:</b> 4	646			
DELIVERY POINTS						
<u>ID</u> 30116	<u>TYPE</u> D	<u>UNIT</u> Mcf	CURRENT CHARGE \$3.5600	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
		MCI	\$5.5000	01/01/2013	I	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**CON	NFIDENTIAL**			
30116	D	Mcf	\$3.5400	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**CON	NFIDENTIAL**			
30116	D	Mcf	\$3.4400	03/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	117	**CON	IFIDENTIAL**			
30116	D	Mcf	\$4.0800	04/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	117	**CON	NFIDENTIAL**			
30116	D	Mcf	\$4.2800	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**CON	NFIDENTIAL**			
30116	D	Mcf	\$4.2900	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**CON	IFIDENTIAL**			
30116	D	Mcf	\$3.8200	07/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	117	**CON	NFIDENTIAL**			
30116	D	Mcf	\$3.7300	08/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	117	**CON	IFIDENTIAL**			
30116	D	Mcf	\$3.5500	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**CON	NFIDENTIAL**			
30116	D	Mcf	\$3.8900	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**CON	NFIDENTIAL**			

<b>RRC COID:</b>	445	COMPAN	Y NAME:	WEST TEXAS GAS, INC.				
TARIFF CODE:	DS	<b>RRC TARIFF NO:</b>	4646					
TYPE SERVICE PROVIDED								
TYPE OF SERV	ICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION				
F		Sale For Resale						
TUC APPLICABII	LITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
The parties are affil	iated.							
		e	2	least two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.				

	WEST TEXAS GAS, INC.
TARIFF CODE:DSRRC TARIFF NO:7780	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 01/01/2002	<b>RECEIVED DATE:</b> 07/07/2004
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	iO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Price Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
117 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
999 Rate based on first of the month indexes, as Gas Daily.	published in Inside FERC's - Gas Market Report, or based on daily prices as published in
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID TYPE UNIT CURR</u>	ENT CHARGE EFFECTIVE DATE CONFIDENTIAL
34678 D MMBtu \$4.5618	08/01/2003 N
<b>DESCRIPTION:</b> Various points on West Texas Gas, Inc. System	-
	1
Customer 117 **CONFIDENTI	
Customer 117 **CONFIDENTI	
TYPE SERVICE PROVIDED	AL**
TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION	
TYPE SERVICE PROVIDED	AL**
TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION	AL**
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       F     Sale For Resale	AL**
TYPE SERVICE PROVIDED       TYPE OF SERVICE       Sale For Resale	AL** OTHER TYPE DESCRIPTION e negotiations.
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         F       Sale For Resale         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during th NOTE: (This fact cannot be used to support a Section 104.003(b) trans	AL** OTHER TYPE DESCRIPTION e negotiations.
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         F       Sale For Resale         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during th NOTE: (This fact cannot be used to support a Section 104.003(b) trans affiliated pipeline.)         The parties are affiliated.	AL**  OTHER TYPE DESCRIPTION  e negotiations. action if the rate to be charged or offerred to be charged is to an t least two of those customers under the same or similar conditions of service.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.							
ARIFF CODE:     DS     RRC TARIFF NO:     23298							
ESCRIPTION: Distribution Sales STATUS: A							
DPERATOR NO:							
ORIGINAL CONTRACT DATE:         01/01/2009         RECEIVED DATE:         11/03/2010							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: None							
EASONS FOR FILING							
NEW FILING: Y RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
<b>OTHER(EXPLAIN):</b> Filing being made late after discovering tariff has not been filed.							
ISTOMERS							
<u>USTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>							
32139 Dalhart ISD							
Ν							
IRRENT RATE COMPONENT							
ATE COMP. ID DESCRIPTION							
256 Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf.							
RATE ADJUSTMENT PROVISIONS:							
Rate changes with changes in the FOM Index used.							

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.							
TARIFF CODE: DS	RRC TARIFI	F NO: 23298					
DELIVERY POINTS							
<u>ID</u> 74718	<u>TYPE</u> D	UNIT         CUR           Mcf         \$3.8000	RENT CHARGE	EFFECTIVE DATE 04/01/2009	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL**	Wici \$5.8000	)	04/01/2009	1		
		Dalla at ICD					
Customer	32139	Dalhart ISD					
74718	D	Mcf \$3.6700	)	05/01/2009	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$6.0300	)	01/01/2009	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$4.4100	)	02/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$3.8700	)	03/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$3.8100	)	06/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$4.2100	)	07/01/2009	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$4.1900	)	08/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$3.5200	)	09/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					
74718	D	Mcf \$4.6100	)	10/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	32139	Dalhart ISD					

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DS **RRC TARIFF NO:** 23298 DELIVERY POINTS TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 74718 Mcf 11/01/2009 D \$5.5700 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 D Mcf \$5.6200 12/01/2009 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 D Mcf \$7.0100 01/01/2010 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 D Mcf \$6.6700 02/01/2010 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 Mcf \$5.8400 D 03/01/2010 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 D Mcf \$4.8100 04/01/2010 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 D Mcf \$5.0100 05/01/2010 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 06/01/2010 D Mcf \$4.8800 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 Mcf \$5.4700 07/01/2010 Y D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 D Mcf \$5.4100 08/01/2010 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 32139 Customer Dalhart ISD

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 23298 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 74718 D Mcf 09/01/2010 \$4.4700 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 D Mcf 10/01/2010 \$4.6800 Y \*\*CONFIDENTIAL\*\* DESCRIPTION: 32139 Dalhart ISD Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.	
ARIFF CODE:     DS     RRC TARIFF NO:     23437	
ESCRIPTION: Distribution Sales STATUS: A	
PERATOR NO:	
ORIGINAL CONTRACT DATE:         01/01/2009         RECEIVED DATE:         09/23/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
EASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Escalator Filings	
STOMERS	
STOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
32139 Dalhart ISD	
Ν	
RRENT RATE COMPONENT	
TE COMP. ID DESCRIPTION	
Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf.	
RATE ADJUSTMENT PROVISIONS:	
Rate changes with changes in the FOM Index used.	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DS RRC TARIFF NO: 23437 DELIVERY POINTS TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 74718 Mcf 01/01/2013 D \$4.2500 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 D Mcf \$4.3200 02/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 D Mcf \$4.2400 03/01/2013 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 D Mcf \$4.8900 04/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 Mcf \$5.0300 D 05/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 D Mcf \$4.9500 06/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 D Mcf \$4.4700 07/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 Mcf \$4.5100 08/01/2013 D Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Dalhart ISD Customer 74718 Mcf \$4.4000 11/01/2012 Y D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* Dalhart ISD 32139 Customer 74718 D Mcf \$4.6400 12/01/2012 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32139 Customer Dalhart ISD

#### COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 23437 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 6 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/17/1986 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Acquisition of HPNG by WTG CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 4 \*\*CONFIDENTIAL\*\* Y 81 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 15 cents per MMBtu. 511 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 81 D MMBtu \$.1500 01/17/1986 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 4	45 COMPAN	NY NAME: WEST TEXAS GAS, INC	
TARIFF CODE: D	Г RRC TARIFF NO:	12	
DESCRIPTION:	Distribution Transportation	ST	ATUS: A
<b>OPERATOR NO:</b>			
ORIGINAL CO	NTRACT DATE: 09/04/1996	<b>RECEIVED DATE:</b>	09/23/2013
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	
I	NACTIVE DATE:	AMENDMENT DATE:	01/01/2009
CONTRACT CON	<b>IMENT:</b> None		
REASONS FOR FIL	ING		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	<b>XPLAIN</b> : Escalator Filings		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
10	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		,
RATE COMP. ID	DESCRIPTION		
78A	Transportation Rate of 85 cents	s per MMBtu. Imbalances that occur shall be resolv	red by payment of an In Kind basis or by Cash-Out.
RATE ADJUSTMI	ENT PROVISIONS:		
Items. The base CI	PI will be the January 2009 CPI. Effe	tes in the Consumer Price Index (CPI), All Urban C ective January 1, 2010 and each succeeding January	onsumers, U. S. City Avg. (1982-84=100), All 1, the rate will be increased by multiplying the rate

by the ratio of the CPI for the month of December of the previous calendar year to the Base CPI Index.

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RRC COID: 4	45	COMPAN	Y NAME: WEST	TEXAS GAS, INC.		
TARIFF CODE: DT	RRC TA	RIFF NO:	12			
ELIVERY POINTS						
<b>ID</b> 30119	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHAR \$.9243	EFFECTIVE DATE           01/01/2013	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	10	**C(	ONFIDENTIAL**			
30120	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	10	**C(	ONFIDENTIAL**			
30121	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	10	**C0	ONFIDENTIAL**			
30122	D	MMBtu	\$.9243	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	10	**C(	ONFIDENTIAL**			
30123	D	MMBtu	\$.9243	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	10	**C(	ONFIDENTIAL**			
97	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	10	**C0	ONFIDENTIAL**			
98	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	10	**C(	ONFIDENTIAL**			
YPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	<u>O'</u>	THER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILITY	7					
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY			
The parties are affiliated	L.					

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 44	5 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DT	RRC TARIFF NO: 13						
DESCRIPTION: D	stribution Transportation STATUS: A						
<b>OPERATOR NO:</b>							
ORIGINAL CON	TRACT DATE:         12/01/1991         RECEIVED DATE:         07/11/2002						
	RVICE DATE: TERM OF CONTRACT DATE:						
INA	AMENDMENT DATE:						
CONTRACT COM	MENT: None						
REASONS FOR FILIN	G						
NEW FILING: Y	RRC DOCKET NO:						
CITY ORDINANC	E NO:						
AMENDMENT(EX	PLAIN): None						
OTHER(EX	PLAIN): None						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
11	**CONFIDENTIAL**						
	Y 83						
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
197	Transportation Rate of 2 cents per Mcf.						
RATE ADJUSTMEN	T PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u> 83	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           D         Mcf         \$.0200         12/01/1991         Y						
DESCRIPTION:	**CONFIDENTIAL**						
TYPE SERVICE PROV							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
Н	Transportation						
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 16 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/23/1997 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 14 \*\*CONFIDENTIAL\*\* Y 100 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate as follows: First 1 Mcf 1.7910 per Mcf, Next 99 Mcf 1.1890 per Mcf, Next 100 Mcf 0.90 per Mcf, Next 300 Mcf 619 0.8280 per Mcf, Over 500 Mcf 0.7440 per Mcf. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT 100 D Mcf \$.9300 05/01/2002 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION **TYPE OF SERVICE** Η Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPAN	NY NAME: WEST TEXAS GAS, INC.
TARIFF CODE:         DT         RRC TARIFF NO:	20
<b>DESCRIPTION:</b> Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/29/1997	<b>RECEIVED DATE:</b> 10/21/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	<b>AMENDMENT DATE:</b> 12/31/2008
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Rate changes pursuant to	o amendment dated December 31, 2008 and addition of delivery points.
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
10 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
	90 cents per MMBtu, depending on Delivery Point plus a fuel retention factor of 1 percent. Imbalances a an In Kind basis or by Cash Out.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 4	45 C	OMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DT	RRC TARI	FF NO:	20			
DELIVERY POINTS						
<u>ID</u> 20106	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
30106	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	10	**C0	ONFIDENTIAL**			
30107	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	10	**C(	ONFIDENTIAL**			
30108	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	10	**C(	ONFIDENTIAL**			
30094	D	MMBtu	\$.8500	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	10	**C0	ONFIDENTIAL**			
30091	D	MMBtu	\$.8500	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	10	**C(	ONFIDENTIAL**			
30092	D	MMBtu	\$.8500	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	10	**C(	ONFIDENTIAL**			
30097	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	10	**C(	ONFIDENTIAL**			
30098	D	MMBtu	\$.8500	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	10	**C0	ONFIDENTIAL**			
30099	D	MMBtu	\$.8500	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k				
Customer	10	**C0	ONFIDENTIAL**			
30100	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	10	**C(	ONFIDENTIAL**			

RRC COID: 4	45 C	OMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DT	RRC TARI	FF NO:	20			
DELIVERY POINTS						
<u>ID</u> 20101	<u>TYPE</u> D	UNIT MMBty	CURRENT CHARGE \$.9000	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
30101		MMBtu	\$.9000	12/31/2008	Ŷ	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	10	**C0	ONFIDENTIAL**			
30102	D	MMBtu	\$.9000	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*'	¢				
Customer	10	**C(	ONFIDENTIAL**			
30103	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	10	**C(	ONFIDENTIAL**			
30104	D	MMBtu	\$.9000	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*'	¢				
Customer	10	**C(	ONFIDENTIAL**			
30105	D	MMBtu	\$.8500	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	10	**C(	ONFIDENTIAL**			
74696	D	MMBtu	\$.9000	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	*				
Customer	10	**C(	ONFIDENTIAL**			
74697	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢				
Customer	10	**C(	ONFIDENTIAL**			
74698	D	MMBtu	\$.9000	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	¢				
Customer	10	**C(	ONFIDENTIAL**			
74699	D	MMBtu	\$.9000	12/31/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	¢				
Customer	10	**C0	ONFIDENTIAL**			
74700	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	10	**C(	ONFIDENTIAL**			

RRC COID:     445     COMPANY NAME:     WEST TEXAS GAS, INC.								
TARIFF CODE: D	Г RRC 1	ARIFF NO:	20					
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CHARG	E EFFECTIVE DATE	<b>CONFIDENTIAL</b>			
74701	D	MMBtu	\$.8500	12/31/2008	Y			
DESCRIPTION:	**CONFIDENTI	AL**						
Customer	10	**C0	NFIDENTIAL**					
74702	D	MMBtu	\$.8500	12/31/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
Customer	10	**C0	NFIDENTIAL**					
74703	D	MMBtu	\$.8500	12/31/2008	Y			
DESCRIPTION:	**CONFIDENTI	AL**						
Customer	10	**C0	NFIDENTIAL**					
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	SERVICE DE	SCRIPTION	OT	HER TYPE DESCRIPTION				
Н	Transportation							
TUC APPLICABILIT	Y							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
The parties are affiliated.								
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								
Competition does or and exist entire with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								

RRC COID: 445 COMPANY NAME: W	EST TEXAS GAS, INC.						
TARIFF CODE:DTRRC TARIFF NO:21							
DESCRIPTION: Distribution Transportation STATUS: A							
OPERATOR NO:							
ORIGINAL CONTRACT DATE: 05/30/1997	<b>RECEIVED DATE:</b> 08/04/2010						
INITIAL SERVICE DATE: TEI	RM OF CONTRACT DATE:						
INACTIVE DATE:	<b>AMENDMENT DATE:</b> 12/31/2008						
CONTRACT COMMENT: None							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): Rate change pursuant to amendment dated I	December 31, 2008 and Delivery Point Change						
OTHER(EXPLAIN): None							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>						
10 **CONFIDENTIAL**	Y						
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID         DESCRIPTION           377         Transportation Rate of 64 cents per MMBtu, plus a	fuel retention factor of 1% Imbalances resolved by payment on an In Kind basis or						
377       Transportation Rate of 64 cents per MMBtu, plus a fuel retention factor of 1%. Imbalances resolved by payment on an In Kind basis or by Cash Out.							
RATE ADJUSTMENT PROVISIONS:							
None							
DELIVERY POINTS							
ID         TYPE         UNIT         CURRENT           90         D         MMBtu         \$.6400	CHARGE         EFFECTIVE DATE         CONFIDENTIAL           12/31/2008         Y						
	12/51/2008 1						
DESCRIPTION: **CONFIDENTIAL**							
Customer 10 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
H Transportation							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
The parties are affiliated.							
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.							
Competition does or did exist either with another gas utility, another supplier of	natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 24 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/21/1997 **RECEIVED DATE:** 09/23/2013 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None **OTHER(EXPLAIN):** Escalator Filings CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 32269 Eagle Rock Energy Ν CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 12 cents per MMBtu plus a 1.3 percent fuel retention charge. Shipper Imbalance: Resolved by payment on an In 527 Kind basis or by a Cash Out equal to the Midpoint Average of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha area plus 12 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Avg. of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha Area. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes. **RATE ADJUSTMENT PROVISIONS:** Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeding January 1, the transport rate will be increased by multiplying 12 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 102 MMBtu \$.1708 01/01/2013 D Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32269 Eagle Rock Energy Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation

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# RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DT RRC TARIFF NO: 24 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 28 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/01/1998 10/15/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Name Change OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 10 \*\*CONFIDENTIAL\*\* Y 62 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash 262 Out equal to the Northern Natural Gas Company Mid-10 Index Midpoint Avg. as reported in Gas Daily's Daily Price Survey, plus 10 cents per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 62 MMBtu \$.1000 05/01/2002 D Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* TYPE SERVICE PROVIDED SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 29 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/05/1995 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 19 \*\*CONFIDENTIAL\*\* Y 118 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 87 cents per Mcf. Includes any and all new or increased rate of taxes that are not otherwise part of this 393 agreement. To be reimbursed by TDCJ. **RATE ADJUSTMENT PROVISIONS:** At the end of initial term of agreement the transport charge will be renegotiated to reflect actual cost of service. DELIVERY POINTS TYPE CURRENT CHARGE CONFIDENTIAL ID UNIT EFFECTIVE DATE 118 D Mcf \$.8700 06/01/1995 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION **TYPE OF SERVICE** Η Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:       445       COMPANY NAME:       WEST TEXAS GAS, INC.
TARIFF CODE:     DT     RRC TARIFF NO:     19214
DESCRIPTION: Distribution Transportation STATUS: A
OPERATOR NO:
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2007 <b>RECEIVED DATE:</b> 02/19/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28312 DGP Taurus Field Services, LP
N
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
001 Transportation Rate of 3 cents per MMBtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
66057 D MMBtu \$.0300 09/01/2007 N
DESCRIPTION: WTG Roark Lateral
Customer     28312     DGP Taurus Field Services, LP
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
H Transportation
H Transportation       TUC APPLICABILITY
H Transportation          TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 23252 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2010 11/04/2010 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Adding delivery point 75086 CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 10 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash 263 Out. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 74704 D MMBtu \$.1000 01/01/2010 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 10 \*\*CONFIDENTIAL\*\* Customer 75086 10/01/2010 Y D MMBtu \$.1000 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 10 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation

<b>RRC COID:</b>	445	COMPAN	YNAME: W	EST TEXAS GAS, IN	С.	
TARIFF CODE:	DT	<b>RRC TARIFF NO:</b>	23252			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affi	liated.					
		e	•		the same or similar conditions an alternative form of energy.	of service.