RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19054
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 10/01/1997 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Fixed - Primary Term
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28097 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1601STO Capacity \$0.1200/mmbtu; Injection charge \$0.0050/mmbtu; Withdrawal charge \$0.0050/mmbtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (570) D NUM 0.000 0.000 0.000 V
65706 D MMBtu \$.0000 03/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28097 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19055
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 10/01/2003 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28101 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1805STO Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65706 D MMBtu \$.0000 10/01/2003 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28101 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19056
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28119 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1616STO Storage demand of \$77,083.00/month. Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.0000 09/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28119 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19057
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/04/2009
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 03/31/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: MONTH TO MONTH
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
USTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28134 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1608STO Capacity Demand \$0.115/MMBtu, Withdrawal demand \$0.25/MMBtu, Injection charge \$0.01/MMBtu, Withdrawal charge \$0.01/MMBtu Centana will inject up to a max. of 51,000 MMBtu/D. Centana will withdraw up to a max. of 150,000 MMBtu/d on a firm
+ · · · · · · · · · · · · · · · · · · ·
basis.
RATE ADJUSTMENT PROVISIONS:
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** EFECTIVE DATE CONFIDENTIAL** YPE SERVICE PROVIDED YPE SERVICE PROVIDED
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Confidential** YPE SERVICE PROVIDED YPE OF SERVICE OTHER TYPE DESCRIPTION
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID IYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL DESCRIPTION: **CONFIDENTIAL** Customer 28134 **CONFIDENTIAL** YPE SERVICE PROVIDED TYPE OF SERVICE OTHER TYPE DESCRIPTION L Underground Storage OTHER TYPE DESCRIPTION
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Confidential** YPE SERVICE PROVIDED YPE OF SERVICE OTHER TYPE DESCRIPTION
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID IYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL DESCRIPTION: **CONFIDENTIAL** Customer 28134 **CONFIDENTIAL** YPE SERVICE PROVIDED TYPE OF SERVICE OTHER TYPE DESCRIPTION L Underground Storage OTHER TYPE DESCRIPTION
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 28134 **CONFIDENTIAL** YPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION L Underground Storage OTHER TYPE DESCRIPTION OTHER TYPE DESCRIPTION UC APPLICABILITY
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 28134 **CONFIDENTIAL** YPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION Underground Storage UC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Veither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 28134 **CONFIDENTIAL** YPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION L Underground Storage UC APPLICABILITY Veither the gas utility nor the customer had an unfair advantage during the negotiations.
RATE ADJUSTMENT PROVISIONS: Inside FERC Houston Ship Channel ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1500 07/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 28134 **CONFIDENTIAL** YPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION Underground Storage UC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Veither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19058
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 10/01/2003 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28141 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1804STO Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65706 D MMBtu \$.0000 10/01/2003 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28141 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TM RRC TARIFF NO: 19059	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 01/20/2004 RECEIVED DATE: 01/09/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Change from COID 6970	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28131 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP1850STO \$0.11/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D NMAR: \$ 0000 05/01/2004 V	
65706 D MMBtu \$.0000 05/01/2004 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28131 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
L Underground Storage	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19060
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 05/01/2004 RECEIVED DATE: 03/22/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28142 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1847STO \$0.135/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points. Storage fees equal to lesser of (1) The max. lawful rate permitted by the Railroad Commission, FERC, or other Authority, or (2) any such lower fee agreed to by the parti
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 6770 C D <t< td=""></t<>
65706 D MMBtu \$.0100 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28142 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19061
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 03/24/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28115 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3030STO Storage Demand Charge = .1700/per MMBtu
RATE ADJUSTMENT PROVISIONS:
FERC Rules/NGPA
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$8,7000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28115 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
FACTS SUFFORTING SECTION 104.005(0) AFFLICADILITT
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19061
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 09/29/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28115 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3030STO Storage Demand Charge = .1700/per MMBtu
RATE ADJUSTMENT PROVISIONS:
FERC Rules/NGPA
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$4.4000 08/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28115 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19062
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/1996 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Fixed - Primary Term
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28112 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1601STO Storage Demand Charge \$0.095/MMBtu; Deliverability Demand Charge \$0.271/MMBtu; Injection charge \$0.01/mmbtu; Withdrawal charge \$0.01/mmbtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 67706 D NUE 0.0000 0.101/10005 V
65706 D MMBtu \$.0000 01/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28112 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19853
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/04/2010
INITIAL SERVICE DATE: 10/24/2007 TERM OF CONTRACT DATE: 10/24/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29028 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION CIP1938PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
ID ITTE OTTE CONTRELATE EFFECTIVE DATE CONTRELATION 65706 D MMBtu \$.0900 12/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29028 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
Laffirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19854
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/22/2011
INITIAL SERVICE DATE: 01/01/2006 TERM OF CONTRACT DATE: 01/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29029 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION CIP1787GAT NONE
CIP1787GAT NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.0500 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29029 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
Laffirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19855
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 04/01/2011
INITIAL SERVICE DATE: 12/01/2006 TERM OF CONTRACT DATE: 12/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29031 EOG Resources Inc
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1969PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1100 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29031 EOG Resources Inc
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
Laffirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19856
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/22/2011
INITIAL SERVICE DATE: 07/01/2003 TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Tariff Number needed; First time under contract
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29033 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1788GAT NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.0500 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29033 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC			
TARIFF CODE: TM RRC TARIFF NO: 19857			
DESCRIPTION: Transmission Miscellaneous STATUS: A			
OPERATOR NO: 141012			
ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/11/2008			
INITIAL SERVICE DATE: 10/01/2004 TERM OF CONTRACT DATE: 10/01/2008			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Tariff Number needed; First time under contract			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
29034 Papco Inc			
Ν			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
CIP1886PUR NONE			
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65706 D MMBtu \$.2400 09/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 29034 Papco Inc			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
J Compression			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 3	730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM	A RRC TARIFF NO: 19858
DESCRIPTION:	Fransmission Miscellaneous STATUS: A
OPERATOR NO:	141012
ORIGINAL CO	NTRACT DATE: RECEIVED DATE: 06/04/2010
	ERVICE DATE: 09/01/2006 TERM OF CONTRACT DATE: 09/01/2008
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E2	KPLAIN): None
OTHER(E2	XPLAIN): Rate Update
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29035	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
CIP1964PUR	NONE
RATE ADJUSTME	NT PROVISIONS:
None	
DELIVERY POINTS	
<u>ID</u>	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706	D MMBtu \$.2100 12/01/2009 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	29035 **CONFIDENTIAL**
TYPE SERVICE PROV	WIDED
TYPE OF SERVICE	
J	Compression
TUC APPLICABILITY	Y
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
-	the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. I exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19859
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/01/2011
INITIAL SERVICE DATE: 09/01/2006 TERM OF CONTRACT DATE: 09/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29038 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1950PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65706DMMBtu\$.110012/01/2010Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29038 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC			
TARIFF CODE: TM RRC TARIFF NO: 19860			
DESCRIPTION: Transmission Miscellaneous STATUS: A			
OPERATOR NO: 141012			
ORIGINAL CONTRACT DATE: 06/12/2008			
INITIAL SERVICE DATE: 04/10/2005 TERM OF CONTRACT DATE: 04/01/2009			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Tariff Number needed; First time under contract			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
29030 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
CIP1991PUR NONE			
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65706 D MMBtu \$.0800 11/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 29030 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
J Compression			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19861
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/12/2008
INITIAL SERVICE DATE: 04/01/2004 TERM OF CONTRACT DATE: 04/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Tariff Number needed; First time under contract
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29032 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1904PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.0800 07/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29032 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19862
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/12/2008 INITIAL SERVICE DATE: 10/01/2005 TERM OF CONTRACT DATE: 10/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Tariff Number needed; First time under contract
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29036 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1909PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.2400 10/10/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29036 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19863
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/01/2011
INITIAL SERVICE DATE: 09/01/2006 TERM OF CONTRACT DATE: 09/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29037 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1949PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.2600 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29037 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC			
TARIFF CODE: TM RRC TARIFF NO: 19864			
DESCRIPTION: Transmission Miscellaneous STATUS: A			
OPERATOR NO: 141012			
ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/12/2008			
INITIAL SERVICE DATE: 08/01/2006 TERM OF CONTRACT DATE: 08/01/2008			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): New Tariff Number needed; First time under contract			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
29039 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
CIP1948PUR NONE			
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.2400 11/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 29039 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
J Compression			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 19865
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/16/2011
INITIAL SERVICE DATE: 02/01/2006 TERM OF CONTRACT DATE: 02/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29040 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1928PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.0800 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29040 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TM RRC TARIFF NO: 19866	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 06/12/2008	
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 01/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): New Tariff Number needed; First time under contract	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29041 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP1129PUR NONE	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65706 D MMBtu \$.2300 02/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29041 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
J Compression	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 20009
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/04/2010
INITIAL SERVICE DATE: 09/01/2006 TERM OF CONTRACT DATE: 09/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29110 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION CIP1961PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65706 D MMBtu \$.1000 12/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
20110 **CONFIDENTIAL**
Customer 29110 ***CONFIDENTIAL***
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 C	OMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TAR	IFF NO: 23802
DESCRIPTION: Transmission Miscellane	DUS STATUS: A
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 10	01/2003 RECEIVED DATE: 04/20/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/31/2011
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Request for t	ariff id
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32638 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION	
CIP2143PUR None	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily Midpoint	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u>	UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D	MMBtu \$.1100 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL*	*
Customer 32638	**CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCI	RIPTION OTHER TYPE DESCRIPTION
I Gathering	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003()) APPLICABILITY
Neither the gas utility nor the customer had an ur NOTE: (This fact cannot be used to support a affiliated pipeline.)	nfair advantage during the negotiations. Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
-	veen the gas utility and at least two of those customers under the same or similar conditions of service. gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 23998
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 06/16/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): request for tariff id
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32856 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3030STO None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.1700 01/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32856 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TM RRC TARIFF NO: 26417
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 12/09/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year-to-Year
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Customer. Back filing due to administrative changes.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
23865 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3031STO Storage Demand Charge = .09/per MMBtu
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65706 D MMBtu \$.0900 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 23865 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19063
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 12/28/2012
INITIAL SERVICE DATE: THOR 2003 RECEIVED DATE: 12/20/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year-to-Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28109 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1005ALL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel minus \$0.01.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65697 D MMBtu \$3.4000 11/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28109 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19064
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/09/2008
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 06/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28122 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1001ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.05.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65705 D MMBtu \$6.3001 05/01/2006 Y
Customer 28122 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19065
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/09/2008
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 07/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28123 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1004ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.05.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65704 D MMBtu \$6.1397 06/01/2006 Y
Customer 28123 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 19066	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 10/16/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/1999	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28128 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP1295SAL None	
RATE ADJUSTMENT PROVISIONS:	
Inside FERC Houston Ship Channel multiply 1.07	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65709 D MMBtu \$4.3000 09/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28128 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 19067	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 10/16/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28129 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION NSB1277ALL None	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily Daily Houston Ship Channel	
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
D MMBtu \$4.1000 09/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28129 ***CONFIDEN HAL***	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19068
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/01/2010 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Day-to Day
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28136 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3046SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiply 1.3
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65713 D MMBtu \$5.3000 09/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28136 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19069
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 12/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28137 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1145ALL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel plus \$1.40.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65715 D MMBtu \$6.1000 05/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28137 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 35 of 121

RRC COID: 3730	COMPAN	NY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS	RRC TARIFF NO:	19070
DESCRIPTION: Transmiss	ion Sales	STATUS: A
OPERATOR NO: 141012	2	
ORIGINAL CONTRACT	DATE: 07/01/2003	RECEIVED DATE: 09/29/2014
INITIAL SERVICE	DATE:	TERM OF CONTRACT DATE: 07/30/2003
INACTIVE	E DATE:	AMENDMENT DATE:
CONTRACT COMMENT:	Month-to-Month	
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN)	: None	
OTHER(EXPLAIN)	Rate Update. Back filing	g due to accounting delay.
CUSTOMERS		
CUSTOMER NO CUSTO	OMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28140 **CON	FIDENTIAL**	
		Y
CURRENT RATE COMPONEN	NT	
RATE COMP. ID DES	SCRIPTION	
NSB1018ALL Non	e	
RATE ADJUSTMENT PRO	VISIONS:	
Inside FERC Houston Ship C	Channel	
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65687	D MMBtu	\$4.0000 08/01/2014 Y
DESCRIPTION: **CON	NFIDENTIAL**	
Customer 28140	**C	CONFIDENTIAL**
TYPE SERVICE PROVIDED		
	RVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	ustrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the cus NOTE: (This fact cannot be us affiliated pipeline.)	tomer had an unfair advant sed to support a Section 10	tage during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an
-	-	s utility and at least two of those customers under the same or similar conditions of service. , another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19071
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/04/2009
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28094 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1298SAL None
RATE ADJUSTMENT PROVISIONS:
Lower of (1) Inside FERC Houston Ship Channel plus \$0.20 OR (2) Seller's WACOG, plus \$0.25
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65688 D MMBtu \$3.7100 03/01/2009 Y
Customer 28094 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19072
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28138 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3021SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiply 1.2.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65717 D MMBtu \$4.8000 09/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28138 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19073
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 04/21/2009
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 11/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28095 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3023SAL Meter fee of \$200.00 and Dehydration fee of \$ 0.06978.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier 1.2.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65696 D MMBtu \$13.9900 06/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28095 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19074
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 04/21/2009
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 11/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28098 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3025SAL Facility Charge of \$200.00 and Dehy Charge of 0.1165.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel times 1.2.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65698 D MMBtu \$13.9900 06/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28098 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19075
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/22/2011
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31930 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1002ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.03.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL C5501 D NUE \$10,5700 05000 V
65691 D MMBtu \$12.5700 06/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31930 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19076
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 06/10/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29824 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1131ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.005
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL coase D NUE 0.47000 0.4701/0014 NUE
69226 D MMBtu \$4.7000 04/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29824 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19077
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/22/2011
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28104 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1025ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel Absolute High multiply 1.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65690 D MMBtu \$4.0700 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28104 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19078
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 04/22/2013
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 10/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28105 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1025ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.01
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65693 D MMBtu \$4.0000 03/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28105 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19079
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/22/2011
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28113 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1160ALL None
RATE ADJUSTMENT PROVISIONS:
Combination of Inside FERC Houston Ship Channel plus \$0.02 and Gas Daily Daily Houston Ship Channel.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65700 D MMBtu \$4.2900 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28113 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19080
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/09/2008
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 08/31/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28114 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3020SAL Facility Charge of \$200.00.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier \$1.15.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65699 D MMBtu \$6.5435 07/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28114 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19081
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 09/17/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004
INACTIVE DATE: AMENDMENT DATE: 05/31/2007
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28116 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1067ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65710 D MMBtu \$4.2000 07/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28116 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19082
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/09/2008
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 11/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28118 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3024SAL Facility Charge of \$200.00, Dehydration fee of \$0.024493.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiplier \$1.2.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65716 D MMBtu \$4.8000 10/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28118 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 19083	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 07/08/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Updated Term of Contract Date and Term of Contract Comment to better reflect signed contract.	
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28121 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NSB1050ALL None	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily/Houston Ship Channel	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65687 D MMBtu \$4.8000 05/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28121 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
FACTS SUITORIENT SECTION 104005(0) AT LICADILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

Page 49 of 121

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19084
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/1996 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28139 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1270SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel times 1.1.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65703 D MMBtu \$6.7992 01/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28139 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 50 of 121

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19085
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28108 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3044SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiply 1.2
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65712 D MMBtu \$4.1000 09/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28108 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19086
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/09/2008
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 08/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28117 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1037ALL None
RATE ADJUSTMENT PROVISIONS:
Combination Inside FERC Houston Ship Channel plus \$0.06 and Gas Daily Daily Houston Ship Channel plus \$0.06.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65701 D MMBtu \$7.0604 06/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28117 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19087
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/01/2003 RECEIVED DATE: 06/10/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/30/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29804 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1026ALL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65707 D MMBtu \$4.8000 04/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29804 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19088
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28100 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION NSB1006ALL None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65723 D MMBtu \$6.9300 08/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28100 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19089
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/24/2014
INITIAL SERVICE DATE: 11/19/2004 TERM OF CONTRACT DATE: 07/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29898 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1058ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily/Houston Ship Channel
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
69400 D MMBtu \$5.2000 01/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29898 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 19090	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 07/01/2006 RECEIVED DATE: 10/16/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28146 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NSB1191ALL None	
RATE ADJUSTMENT PROVISIONS:	
Inside FERC Houston Ship Channel plus \$ 0.10	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (7704) D 00 (01/0014) V V	
65704 D MMBtu \$4.1000 09/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28146 **CONFIDENTIAL**	
	_
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION	
C Industrial Sales	
	_
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19091
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 02/01/1996 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year-to-Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28107 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1293SAL None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65695 D MMBtu \$4.2000 09/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28107 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 19366	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 09/01/2006 RECEIVED DATE: 03/27/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): First time gas sold under contract	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28477 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP1964PUR NONE	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
55998 D MMBtu \$6.0000 11/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28477 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
EACTS SUDDODTING SECTION 104 002(k) ADDI ICADII ITV	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

TARIFF CODE: TS RRC TARIFF NO: 19367 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 141012 ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 10/16/2014 INITIAL SERVICE DATE: 02/01/2007 RECEIVED DATE: 03/02/2007 INACTIVE DATE: AMENDMENT DATE: 03/02/2007 INACTIVE DATE: AMENDMENT DATE: 03/02/2007 INACTIVE DATE: Month-to-Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO:
OPERATOR NO: 141012 ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 10/16/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/02/2007 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month-to-Month REASONS FOR FILING
ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 10/16/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/02/2007 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month-to-Month
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/02/2007 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month-to-Month REASONS FOR FILING
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month-to-Month REASONS FOR FILING
CONTRACT COMMENT: Month-to-Month REASONS FOR FILING
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30137 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1283ALL NONE
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
69202 D MMBtu \$4.1000 09/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 19867
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28500 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1287ALL NONE
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65688 D MMBtu \$4.1000 09/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28500 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 21111	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 05/10/2005 RECEIVED DATE: 10/16/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/10/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29805 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NSB1160ALL NONE	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily Daily Houston Ship Channel plus \$0.05	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65700 D MMBtu \$4.0000 09/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29805 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21112
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 08/04/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31942 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1342ALL NONE
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.08
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65704 D MMBtu \$4.8000 06/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31942 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21113
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 12/01/2004 RECEIVED DATE: 12/12/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29807 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1126ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel minus \$0.01
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL77342DMMBtu\$3.100010/01/2012Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29807 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 21553	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 05/01/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Initial Filing	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
30141 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NSB1112ALL none	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
70188 D MMBtu \$3.7000 03/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30141 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
FACTS SUFFORTING SECTION 104,005(0) AFFLICADILITT	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21554
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 05/01/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30140 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3043MIS none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70187 D MMBtu \$4.2100 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30140 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730	COMPAN	NY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS	RRC TARIFF NO:	21555
DESCRIPTION: Trans	mission Sales	STATUS: A
OPERATOR NO: ¹⁴	1012	
ORIGINAL CONTRA	ACT DATE: 04/01/2008	RECEIVED DATE: 05/01/2009
INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE: 12/31/2009
INACT	TVE DATE:	AMENDMENT DATE:
CONTRACT COMME	NT: None	
REASONS FOR FILING		
NEW FILING: Y	RRC	C DOCKET NO:
CITY ORDINANCE N	iO:	
AMENDMENT(EXPLA	IN): None	
OTHER(EXPLA	IN): Initial Filing	
CUSTOMERS		
CUSTOMER NO <u>CU</u>	JSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30139 **C	CONFIDENTIAL**	
		Y
CURRENT RATE COMPO	NENT	
RATE COMP. ID	DESCRIPTION	
CIP3025SAL	none	
RATE ADJUSTMENT F	PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65698	D MMBtu	\$4.2100 03/01/2009 Y
DESCRIPTION: **	CONFIDENTIAL**	
Customer 301	39 **(CONFIDENTIAL**
TYPE SERVICE PROVIDE	- A	
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	Sale For Resale	OTHER THE DESCRIPTION
TUC APPLICABILITY		
FACTS SUPPORTING SE	ECTION 104.003(b) APPLIC	ABILITY
Neither the gas utility nor the NOTE: (This fact cannot l affiliated pipelin		tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an
-	-	as utility and at least two of those customers under the same or similar conditions of service. another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21565
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/20/2009
INITIAL SERVICE DATE: 12/01/1998 TERM OF CONTRACT DATE: 12/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filingrequest for tariff id
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30163 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1136PUR None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65723 D MMBtu \$7.6700 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30163 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 67 of 121

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21566
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/20/2009
INITIAL SERVICE DATE: 11/14/2007 TERM OF CONTRACT DATE: 11/14/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing-request for tariff id
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30164 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1853TSA None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65723 D MMBtu \$9.2500 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30164 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21567
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 08/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30141 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1112ALL none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
70188 D MMBtu \$3.7000 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30141 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21568
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/1993 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/30/1993
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30175 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1298SAL none
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel plus \$0.20
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65688 D MMBtu \$4.2000 09/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30175 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 21569	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 03/19/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Update.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
30140 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP3043SAL none	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily Daily Houston Ship Channel multiply 1.20	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70187 D MMBtu \$3.9000 02/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30140 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
Laffirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 21570
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 10/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Back filing of Rate Update due to personnel changes.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30139 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP2101PUR None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel multiply 1.50
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
55984 D MMBtu \$3.8000 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30139 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 22994
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 03/22/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31879 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1034ALL none
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint/Cover Standard
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (0.000 D NUME 0.0000 NUME 0.0000 NUME
69400 D MMBtu \$4.9000 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31879 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 23008
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 02/01/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Back filing of Rate Update due to personnel changes.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31880 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1032ALL none
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint/Spot Price Standard
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
69400 D MMBtu \$3.4500 01/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31880 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 23009
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 06/04/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Request for Tariff ID
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31879 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1034ALL none
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint/Cover Standard
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
69400 D MMBtu \$4.9300 02/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31879 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TS RRC TARIFF NO: 23003 DESCRIPTION: Transmission Sules STATUS: A OPERATOR NO: 141012 ORIGNAL CONTRACT DATE: 0401/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011 INITIAL SERVICE DATE: MORDMENT DATE: 04/30/2011 RASONS FOR FILING MENDING: RC DOCKET NO: CITY ORDINANCE NO: RRC DOCKET NO: TYPE CUSTOMER NO CUSTOMER NAME CONFIDENTIAL: CUSTOMER NO CUSTOMER NAME Y CURRENT RATE COMPONENT TYPE NOR: RATE COMP. ID DESCRIPTION Y NSB140ALL None Y CURRENT RATE COMPONENT TYPE UNIT CURRENT CHARGE Ges Daily Daily Housson Ship Channel plus \$0.06 DEDELVERY POINT Y DELVERY POINT S44800 07/01/2011 Y DESCRIPTION: **CONFID	RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
OPERATOR NO: 141012 OPERATOR NO: 141012 ORIGINAL CONTRACT DATE: 0400/2011 INITIAL SERVICE PROVIDED UPERATOR OF CONTRACT OF CONTRACT DATE: 0400/2011 INITIAL SERVICE PROVIDED UPERATOR OF CONTRACT	TARIFF CODE: TS RRC TARIFF NO: 23803
OLIARION NO. ORIGINAL CONTRACT DATE: 04/01/2011 RECEIVED DATE: 12/20/2011 INITAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011 INITAL SERVICE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month-to-Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(RXPLAIN): None OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMERN CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? CUSTOMER NO CUSTOMER NAME Y CUSTOMER NO CUSTOMER NAME Y CUSTOMER NO CUSTOMER NAME Y CUSTOMER NO CUSTOMER NAME Y CUSTOMERN S2639 **CONFIDENTIAL.** MATE ADJUSTMENT PROVISIONS: RATE ADJUSTMENT PROVISIONS: DELIVERY POINT S6439 D MMBR \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.**	DESCRIPTION: Transmission Sales STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month-to-Month REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER OCUSTOMER NAME CUSTOMER V CUSTOMER NO CUSTOMER NO CUSTO	OPERATOR NO: 141012
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month-to-Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHEREXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMERS CUSTOMER NO CUSTOMER NO CUST	ORIGINAL CONTRACT DATE: 04/01/2011 RECEIVED DATE: 12/20/2011
CONTRACT COMMENT: Month-to-Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS D MMETU S4.4800 O7.01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED	INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMER NO Sufficient Confidential.** Y CURRENT RATE COMPONENT Sufficient PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTAL** LD TYPE UNIT CURRENT CARGE EFFECTIVE DATE CONFIDENTIAL 56439 D MMBru \$4,1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Setainer 32639 **CONFIDENTIAL** D MMBru \$4,1600 08/01/2011 Y DELIVERY FOLDENTIAL** <td>INACTIVE DATE: AMENDMENT DATE:</td>	INACTIVE DATE: AMENDMENT DATE:
NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENTERPLAIN): None OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMER NO CUSTOMER NAME CONFIDENTIAL.2 DELIVERY POINT 32639 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS 56439 D MMBru \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.**	CONTRACT COMMENT: Month-to-Month
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL. ² DELIVERY POINT 32639 **CONFIDENTIAL** Y CURRENT RATE COMPORENT RATE COMPORENT RATE COMPORENT RATE COMPORENT RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS 56439 D MIBru \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.** Customer 32639 **CONFIDENTIAL.**	REASONS FOR FILING
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32639 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS D D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** Stef39 D MMBtu \$4.400 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** TYPE SERVICE PROVIDED	NEW FILING: N RRC DOCKET NO:
OTHER(EXPLAIN): Back filing of Rate Update due to personnel change. CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32639 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** D MMBtu \$4.1600 0 0 MMBtu \$4.1600 0 0 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL**	CITY ORDINANCE NO:
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ² DELIVERY POINT 32639 **CONFIDENTIAL ^{**} Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS ELIVERY POINTS DELIVERY POINTS 56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** TYPE SERVICE PROVIDED	AMENDMENT(EXPLAIN): None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32639 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION NSB1404ALL None RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS J UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 56439 D MMBtu \$4,4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL**	
32639 **CONFIDENTIAL** Y V CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DESCRIPTION: SOME CONFIDENTIAL D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL**	
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION NSB1404ALL None RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** Description: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** Type Service PROVIDED USENTIAL** USENTIAL**	
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION NSB 1404ALL None RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS D <u>TYPE</u> UNIT <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> 56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** TYPE SERVICE PROVIDED	
RATE COMP. ID NSB1404ALL DESCRIPTION None RATE ADJUSTMENT PROVISIONS:	
NSB1404ALL None RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS D MMBtu \$4.4800 O7/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** D MMBtu \$4.1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Tube SERVICE PROVIDED **CONFIDENTIAL**	
RATE ADJUSTMENT PROVISIONS: Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS DELIVERY POINTS <u>TYPE</u> UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL**	
Gas Daily Daily Houston Ship Channel plus \$0.06 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** 56439 D MMBtu \$4.1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL**	
DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** 56439 D MMBtu \$4.1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** 56439 D MMBtu \$4.1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL**	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL56439DMMBtu\$4.480007/01/2011YDESCRIPTION:**CONFIDENTIAL**Customer32639**CONFIDENTIAL**56439DMMBtu\$4.160008/01/2011YDESCRIPTION:**CONFIDENTIAL**Customer32639**CONFIDENTIAL**Customer32639**CONFIDENTIAL**TYPE SERVICE PROVIDED	
56439 D MMBtu \$4.4800 07/01/2011 Y DESCRIPTION: **CONFIDENTIAL**	
Customer 32639 **CONFIDENTIAL** 56439 D MMBtu \$4.1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL**	
Customer D MMBtu \$4.1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL** <th< td=""><td>DESCRIPTION: **CONFIDENTIAL**</td></th<>	DESCRIPTION: **CONFIDENTIAL**
Customer D MMBtu \$4.1600 08/01/2011 Y DESCRIPTION: **CONFIDENTIAL** <th< td=""><td>Customer 32639 **CONFIDENTIAL**</td></th<>	Customer 32639 **CONFIDENTIAL**
DESCRIPTION: **CONFIDENTIAL** Customer 32639 **CONFIDENTIAL** TYPE SERVICE PROVIDED	
Customer 32639 **CONFIDENTIAL**	56439 D MMBtu \$4.1600 08/01/2011 Y
TYPE SERVICE PROVIDED	DESCRIPTION: **CONFIDENTIAL**
	Customer 32639 **CONFIDENTIAL**
ITTE OF SERVICE DESCRIPTION UTREATIFE DESCRIPTION	
C Industrial Sales	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC

TARIFF CODE:TSRRC TARIFF NO:23803

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPA	ANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO:	23804
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 08/01/2004	RECEIVED DATE: 04/20/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/31/2012
INACTIVE DATE:	AMENDMENT DATE: 10/05/2009
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RI	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Request for tariff id	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32622 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NSB1123ALL None	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily	
DELIVERY POINTS	
ID <u>TYPE</u> UNI	
65697 D MMB	tu \$3.8200 12/31/2010 Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
<u>TYPE OF SERVICE</u> <u>SERVICE DESCRIPTION</u>	N OTHER TYPE DESCRIPTION
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPL	ICABILITY
Neither the gas utility nor the customer had an unfair adv NOTE: (This fact cannot be used to support a Section affiliated pipeline.)	antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did exist either with another gas utili	ity, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been	n sent to the customer involved in this transaction.

RRC COID: 3730	COMPANY NAM	IE: CENTANA INTRASTAT	E PIPELINE, LLC
TARIFF CODE: TS	RRC TARIFF NO: 23952		
DESCRIPTION: Transmission	Sales	ST	ATUS: A
OPERATOR NO: 141012			
ORIGINAL CONTRACT D	ATE: 09/01/2007	RECEIVED DATE:	05/19/2011
INITIAL SERVICE DA		TERM OF CONTRACT DATE:	
INACTIVE D	ATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	None		
REASONS FOR FILING			
NEW FILING: Y	RRC DOCKE	Г NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): 1	None		
OTHER(EXPLAIN): r	equest for tariff id		
CUSTOMERS			
CUSTOMER NO CUSTOM	IER NAME	CONFIDENTIAL?	DELIVERY POINT
32852 **CONFIL	DENTIAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID DESCR	RIPTION		
NSB1377ALL None			
RATE ADJUSTMENT PROVIS	SIONS:		
Gas Daily			
DELIVERY POINTS			
		RENT CHARGE EFFECTIV	
77343	D MMBtu \$3.970	0 01/01	/2011 Y
DESCRIPTION: **CONFI	DENTIAL**		
Customer 32852	**CONFIDEN	ITIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVI	ICE DESCRIPTION	OTHER TYPE DESCRI	PTION
F Sale Fo	r Resale		
TUC APPLICABILITY			
FACTS SUPPORTING SECTIO	N 104 003(b) APPI ICARII ITV		
FACIS SUITORING SECTIO			
Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)		the negotiations. ansaction if the rate to be charged or offe	erred to be charged is to an
-		d at least two of those customers under the upplier of natural gas, or a supplier of an	he same or similar conditions of service. alternative form of energy.
I affirm that a true and correct copy	of this tariff has been sent to the c	ustomer involved in this transaction.	

Page 79 of 121

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 23953
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/01/2010 RECEIVED DATE: 09/29/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/30/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32849 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1355ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Daily Houston Ship Channel minus \$0.03
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77742 D NUT 040000 00001/0014 NUT
77342 D MMBtu \$4.9000 08/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32849 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 23954	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 05/19/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): request for tariff id	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32854 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NSB1379ALL None	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77742 D NUMBER \$4,0200 01/01/2011 N	
77342 D MMBtu \$4.0200 01/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32854 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

Page 81 of 121

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 23955
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 04/30/2007 RECEIVED DATE: 05/19/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): request for tariff id
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32851 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP2129PRO None
RATE ADJUSTMENT PROVISIONS:
Gas Daily
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77342 D MMBtu \$3.5700 01/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32851 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 23956
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 05/01/2005 RECEIVED DATE: 07/28/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32850 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1373ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65697 D MMBtu \$4.3900 05/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32850 **CONFIDENTIAL**
77342 D MMBtu \$4.3000 05/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32850 **CONFIDENTIAL**
77344 D MMBtu \$4.3600 05/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32850 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC

TARIFF CODE:TS**RRC TARIFF NO:**23956

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC	
TARIFF CODE: TS RRC TARIFF NO: 23957	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 05/19/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): request for tariff id	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32853 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
NSB1374ALL None	
RATE ADJUSTMENT PROVISIONS:	
Gas Daily	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
69202 D Mmbtu \$3.9900 01/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	_
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 23999
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 09/01/2001 RECEIVED DATE: 10/10/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32855 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1293ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily minus \$0.02
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77244 D NUE \$2,2000 00/01/2012 V
77344 D MMBtu \$3.3000 08/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32855 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 24075
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 06/23/2011
INITIAL SERVICE DATE: 07/01/2001 TERM OF CONTRACT DATE: 12/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31943 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1292ALL none
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 55000 D <td< td=""></td<>
55998 D MMBtu \$4.2200 04/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31943 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 24076
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 06/21/2011 INITIAL SERVICE DATE: 07/01/2001 TERM OF CONTRACT DATE: 12/01/2011 INACTIVE DATE: OT/01/2001 AMENDMENT DATE: 12/01/2011
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31943 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1292ALL none
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL55998DMMBtu\$4.340003/01/2011Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31943 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 24077
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 12/04/2013 INITIAL SERVICE DATE: 02/01/2011 TERM OF CONTRACT DATE: 12/31/2012
INACTIVE DATE: AMENDMENT DATE: 02/01/2011
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update. Back filing due to accounting delay.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32915 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1397ALL None
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
77344 D MMBtu \$3.6000 10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32915 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 24463
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 03/22/2011
INITIAL SERVICE DATE: 07/01/2001 TERM OF CONTRACT DATE: 12/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31943 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1292ALL none
RATE ADJUSTMENT PROVISIONS:
Gas Daily Midpoint
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 55000 D NUE \$4,1100 10/01/0010 V
55998 D MMBtu \$4.1100 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31943 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730	COMPAN	NY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS	RRC TARIFF NO:	25752
DESCRIPTION: Transmiss	ion Sales	STATUS: A
OPERATOR NO: 141012	2	
ORIGINAL CONTRACT	DATE: 03/01/2004	RECEIVED DATE: 10/16/2014
INITIAL SERVICE	DATE:	TERM OF CONTRACT DATE: 03/30/2004
INACTIVE	E DATE:	AMENDMENT DATE:
CONTRACT COMMENT:	Month-to-Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN)	: None	
OTHER(EXPLAIN)	Rate Update. Back filing	g due to accounting delay.
CUSTOMERS		
CUSTOMER NO CUSTO	OMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34653 **CON	FIDENTIAL**	
		Y
CURRENT RATE COMPONEN	NT	
	CRIPTION	
NSB1002ALL Non	e	
RATE ADJUSTMENT PRO	VISIONS:	
Gas Daily Daily Houston Shi	ip Channel plus \$ 0.03	
DELIVERY POINTS		
	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
55980	D MMBtu	\$4.0000 09/01/2014 Y
DESCRIPTION: **CON	NFIDENTIAL**	
Customer 34653	**(CONFIDENTIAL**
TYPE SERVICE PROVIDED		
	RVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SECT	101N 104.003(b) APPLIC	
Neither the gas utility nor the cus NOTE: (This fact cannot be us affiliated pipeline.)		tage during the negotiations. 44.003(b) transaction if the rate to be charged or offerred to be charged is to an
-	-	is utility and at least two of those customers under the same or similar conditions of service. , another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TS RRC TARIFF NO: 25753
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 10/03/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/30/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34243 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
NSB1061ALL None
RATE ADJUSTMENT PROVISIONS:
Inside Ferc Houston Ship Channel plus \$ 0.045
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65707 D Mmbtu \$3.5000 08/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34243 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 37	730 COMPA	NY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT	RRC TARIFF NO:	19092
DESCRIPTION: T	ransmission Transportation	STATUS: A
OPERATOR NO:	141012	
ORIGINAL CON	TRACT DATE:	RECEIVED DATE: 01/09/2008
INITIAL SE	CRVICE DATE: 10/01/1997	TERM OF CONTRACT DATE: 11/30/2005
IN	ACTIVE DATE:	AMENDMENT DATE: 01/01/2005
CONTRACT COM	MENT: Month to Month there	after
REASONS FOR FILIN	NG	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Change in COID 6970	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28096	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
CIP1431TSA	Transport fee equal to the less to by the parties in writing for	er of (1) the max. lawful rate premitted by the FERC, or other authority, or (2) any such lower fee agreed any agreed to period.
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65721	D MMBt	\$.1500 03/01/2005 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28096 **	CONFIDENTIAL**
65724	D MMBt	1 \$.0400 03/01/2005 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28096 **	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC TARIFF CODE: TT RRC TARIFF NO: 19092 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3	730 C	OMPANY NAME:	CENTANA INTRASTATE	PIPELINE, LLC	
TARIFF CODE: TT	RRC TARI	FF NO: 19093			
DESCRIPTION:	Transmission Transportati	on	STA	TUS: A	
OPERATOR NO:	141012				
ORIGINAL CO	NTRACT DATE: 10/0	01/2003	RECEIVED DATE:	01/09/2008	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	03/31/2004	
I	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: Month to Mo	onth thereafter			
REASONS FOR FILI	NG				
NEW FILING: Y	-	RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Change from	COID 6970			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
28102	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
CIP1806TSA	Maximum permissib established by any of	le rate as determined in a ther governmental authori	ccordance with the Commission's regu ty having jurisdiction. Any fee which	alations, or an adjustment therefrom may be agreed upon by CIPCO a	om, or as nd Shipper in
	writing, so long as th	e fee is less than the rate	set forth in Section 3.1, for any period	l mutually agreed upon.	
RATE ADJUSTME	INT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 65718	<u>TYPE</u> D	<u>UNIT</u> <u>CURRE</u> MMBtu \$.0037	NT CHARGE EFFECTIVE 10/01/2		
			10/01/2	1	
DESCRIPTION:	**CONFIDENTIAL**	•			
Customer	28102	**CONFIDENTIA	L**		
65729	D	MMBtu \$.0037	10/01/2	2003 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	28102	**CONFIDENTIA	L.**		
Customer	20102				
65732	D	MMBtu \$.0037	10/01/2	2003 Y	
DESCRIPTION:	**CONFIDENTIAL**	c			
Customer	28102	**CONFIDENTIA	L**		
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE		IPTION	OTHER TYPE DESCRIPT	FION	
Н	Transportation				
L	<u> </u>				

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC TARIFF CODE: TT RRC TARIFF NO: 19093 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19094
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 01/09/2008
INITIAL SERVICE DATE: 01/01/2005 TERM OF CONTRACT DATE: 04/30/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28132 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1851TSA none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65722 D MMBtu \$.0100 01/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28132 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TT RRC TARIFF NO: 19095
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 07/01/2003 RECEIVED DATE: 11/04/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28133 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1775TSA Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as
established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65718 D MMBtu \$.0100 07/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28133 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION H Transportation Transportation
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION H Transportation
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION H Transportation Transportation
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION H Transportation Transportation
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION H Transportation Transportation
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION H Transportation Transportation

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19096
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28135 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1452TSA Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65692 D MMBtu \$.0100 09/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28135 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19097
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month thereafter REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28135 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1453TSA Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65692 D MMBtu \$.1500 08/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28135 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPA	NY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO:	19098
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/26/2009
INITIAL SERVICE DATE: 01/01/2005	TERM OF CONTRACT DATE: 10/31/2006
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Update	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28145 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP1466TSA Transport fee equal to the les to by the parties in writing fo	sor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed r any agreed to period.
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	
65708 D MMBt	u \$.1300 01/01/2008 Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
Customer 28145 **	*CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	<u>UTHER TIPE DESCRIPTION</u>
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLI	CABILITY
Neither the gas utility nor the customer had an unfair adva NOTE: (This fact cannot be used to support a Section 1 affiliated pipeline.)	ntage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did exist either with another gas utilit	ty, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19099
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 09/20/2004 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/19/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
USTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28106 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3004TSA Transport fee equal to Max. Rate approved by FERC or any lower negotiated fee agreed to by the parties provided the negotiated rate may be less than FERC minimum rate.
RATE ADJUSTMENT PROVISIONS:
None
ELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65689 D MMBtu \$.0750 09/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28106 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
UC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19100
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 05/01/2005 RECEIVED DATE: 03/04/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28144 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1848TSA none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65726 D MMBtu \$.1300 04/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28144 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 373	30 COMPA	NY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT	RRC TARIFF NO:	19101
DESCRIPTION: Tra	ansmission Transportation	STATUS: A
OPERATOR NO:	141012	
ORIGINAL CONT	FRACT DATE:	RECEIVED DATE: 01/09/2008
	RVICE DATE: 01/01/2005	TERM OF CONTRACT DATE: 11/30/2006
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILIN	G	
NEW FILING: Y	RRG	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXF	PLAIN): None	
OTHER(EXF	PLAIN): Change from COID 697	70
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
28143 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
CIP1849TSA	Transport fee equal to lesser of by the parties in writing for an	f (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to y agreed to period.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65731	D MMBtu	\$.0100 10/01/2006 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28143 **(CONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
Neither the gas utility nor NOTE: (This fact cann affiliated pipe		tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did e	xist either with another gas utility	, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and co	rrect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19102
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 11/08/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/30/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Added Term of Contract Comment to Month-to-Month. Adjusted Term of Contract Date accordingly.
OTHER(EXPLAIN): Rate Update. Backfiling due to personnel change. Added Term of Contract Comment to Month-to-Month. Adjusted Term of Contract Date accordingly.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28125 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1855TSA none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65702 D MMBtu \$.0100 02/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28125 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3	3730 C	OMPANY	NAME CEN	TANA INTRASTATE	E PIPELINE, LLC		
TARIFF CODE: T	Г RRC TARI	FF NO: 19	103				
DESCRIPTION:	Transmission Transportati	on		STA	TUS: A		
OPERATOR NO:	141012						
ORIGINAL CO	NTRACT DATE:			RECEIVED DATE:	01/09/2008		
INITIAL S	SERVICE DATE: 01/	01/2005	TERM	OF CONTRACT DATE:	09/29/2005		
I	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING:	<i>l</i>	RRC DO	CKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E							
	XPLAIN): Change from	COID 6970					
CUSTOMERS							
28103	CUSTOMER NAME			CONFIDENTIAL?	DELIVERY POINT		
28105	**CONFIDENTIAL**			Y			
				1			
CURRENT RATE CO RATE COMP. ID	DESCRIPTION						
CIP1464TSA		to the lessor of	(1) the max. lawful	rate permitted by the FERC	or other authority, or (2) an	y such lower fee agree	ed
	to by the parties in w	riting for any a	agreed to period.				
RATE ADJUSTMI	ENT PROVISIONS:						
None							
DELIVERY POINTS	TRADE		CUDDENT CIL			TT A T	
<u>ID</u> 65694	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHA \$.0750	ARGE EFFECTIVE 01/01/2		<u>HAL</u>	
DESCRIPTION:	**CONFIDENTIAL**						
	28103		CIDENTIAL **]	
Customer	20103		FIDENTIAL**				
65730	D	MMBtu	\$.0688	01/01/2	2005 Y		
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	28103	**CON	FIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DESCR</u>	IPTION		OTHER TYPE DESCRIP	TION		
Н	Transportation						

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC TARIFF CODE: TT RRC TARIFF NO: 19103 TUC APPLICABILITY TUC APPLICABILITY TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19104
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/15/1998 RECEIVED DATE: 04/01/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/15/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28110 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1639TSA None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel multiply 0.5%.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (5714 D NUME 0.1000 0.1000 NUME 0.1000
65714 D MMBtu \$.1000 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28110 **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19105
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/01/2000 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28130 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION CIP1470TSA None
CIP14/01SA None
RATE ADJUSTMENT PROVISIONS:
Inside FERC Houston Ship Channel times 0.5%.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65727 D MMBtu \$.0500 01/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28130 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19106
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 09/01/2000 RECEIVED DATE: 03/22/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30136 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1472TSA None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65711 D MMBtu \$.0600 12/31/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30136 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19107
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 01/09/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 28120 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
CIP1477TSA Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed
to by the parties in writing for any agreed to period.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65711DMMBtu\$.010010/01/2006Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28120 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 19108
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 09/20/2004 RECEIVED DATE: 02/26/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/19/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28106 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP3004TSA Transport fee equal to Max. Rate approved by FERC or any lower negotiated fee agreed to by the parties provided the negotiated rate may be less than FERC minimum rate.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65689 D MMBtu \$.0750 01/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28106 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 21258
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 05/01/2005 RECEIVED DATE: 03/24/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change from COID 6970
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29908 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
LCK002400 none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
69404 D MMBtu \$11.0900 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29908 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 21571
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 08/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing-request for tariff id
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30223 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
LAG1440PUR NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65711 D MMBtu \$.1100 04/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30223 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 24828
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/01/2000 RECEIVED DATE: 04/23/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/30/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Tariff Number. Back filing of tariff number due to personnel change.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33645 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1470TSA NONE
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
39348 D MMBtu \$.0400 01/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33645 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 24841
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 08/01/2011 RECEIVED DATE: 05/01/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Tariff Number. Back filing for tariff number due to personnel change.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33643 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1861TSA Demand Fee: \$0.07 / MMBTU on 20,000 / day per month
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 20212 D 10000 0000100011 0000100011 0000100011
39343 D MMBtu \$.0350 08/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33643 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE,	, LLC
TARIFF CODE: TT RRC TARIFF NO: 25842	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 141012	
ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 03/20/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2015	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: evergreen	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Tariff Number. Back Filing of Rate Update.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY PO	<u>OINT</u>
34338 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CIP2120PRO None	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CO</u>	NFIDENTIAL
5 D MMBtu \$.0500 01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 34338 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
I Gathering	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged affiliated pipeline.)	1 is to an
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form o	

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 25843
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 11/01/2011 RECEIVED DATE: 03/20/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Tariff Number. Back filing of Rate Update.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34339 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP2236PRO None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
5 D MMBtu \$.0500 01/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34339 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 26375
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 11/08/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2005
INACTIVE DATE: AMENDMENT DATE: 06/04/2013
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): contract was amended prior to first flow of gas and delivery point changed before flow of gas.
OTHER(EXPLAIN): first flow of gas on 07/01/2013.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33965 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1405TSA None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
86474 D MMBtu \$.2000 07/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33965 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 26376
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/30/2008 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Customer. Tariff number needed for new contract due to first flow of gas on 4/1/2013 on contract. Back filing do to administrative oversight.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30136 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP1854TSA none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65702 D MMBtu \$.0100 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30136 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 3730 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LLC
TARIFF CODE: TT RRC TARIFF NO: 26806
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 141012
ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 05/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/30/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Customer. Back filing due to accounting showing first flow on contract.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35016 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
CIP2204PUR none
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65729 D MMBtu \$.0500 01/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35016 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.