

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19130

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/10/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/01/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 296679
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Cost of Gas R3	Adjusted Cost of Gas: The Adjusted Cost of Gas for the current billing cycle shall be computed to the nearest cent (\$0.01), and the Gas Cost Adjustment per MCF shall be applied to each MCF billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the Company's actual LUG, whichever is smaller. The monthly adjustment shall be computed as follows when the weighted average cost of gas is known: $A = C (1 + (LUG) P) / S$ Where: A = Adjusted Cost of Gas for the current billing cycle. C = The weighted average cost of gas per MCF purchased by Company for the current billing cycle corrected for billing adjustments in previous periods. P = The MCF volume of gas purchased during the most recent 12-month period ended June 30. S = The MCF volume of gas sold during the most recent 12-month period ended June 30. LUG = means Lost and Unaccounted for Gas and is defined as the smaller of 0.05 or $(P-S)/P$, for the most recent 12-month period ended June 30. The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase Volume _____ MCF C Current Month's Estimated Cost of Gas per MCF \$ E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG) _____ % G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual Total Gas Cost I Prior Month's Actual Purchase Volume _____ MCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Gas per MCF (H/I) _____ L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG) _____ % N Prior Month's Actual GCA per MCF (LxM) \$ O Prior Month's Estimated Cost of Gas per MCF \$ P Difference per MCF (N-O) \$ Q Prior to Month's Actual Sales Volume (MCF) _____ R Total Amount <Over>/Under Collected (PxQ) \$ Step 3: Current Month's GCA Calculation G Current Month's Estimated Cost of Gas per MCF \$ R Amount <Over>/Under Collected in Prior Month \$ S Current Month's Actual Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T)
Schedule R1Ra	APPLICATION OF SCHEDULE: This schedule is applicable to all residential customers receiving individually metered gas service in the Companys service area in the west central portion of Montgomery County, Texas. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where service of the type desired by customer is not already available at the proposed service location, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Service under this schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedure and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time. RESIDENTIAL CUSTOMER SERVICE CHARGE: 1. First Meter at Customers Service Address: \$13.68 per month or portion thereof. 2. Second Meter at Customers Service Address: \$ 7.37 per month or portion thereof.

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>PAYMENT: All bills shall be rendered on the gross basis. All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. The difference between the gross and net monthly rates, representing a discount, shall be allowed for payment of bills received in the Companys offices within ten (10) days from the date of the bill.</p> <p>DEFINITIONS AND ADJUSTMENTS: Residential Customer: An individually metered, single, private dwelling and its appurtenances, used for household appliances, fireplaces, gas lights, water heating, cooking and heating for the personal comfort and convenience of those persons residing therein. This classification includes stand-by electrical power generating equipment.</p> <p>Gross Monthly Rate: The Gross Monthly Rate for each residential customer for gas service and all consumption each month shall be composed of the following: 1) \$13.68 Customer Service Charge for first meter; plus 2) \$7.37 Customer Service Charge for second meter (if installed), plus 3) The Commodity Charge, which is composed of the Adjusted Cost of Gas, plus a Residential Capacity Charge of \$5.53 per MCF.</p> <p>Net Monthly Rate R2 The Net Monthly Rate is the Gross Monthly Rate excluding the Adjusted Cost of Gas discounted by 5%.</p> <p>PSF2013GE The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$0.91 for each service line reported to be in service at the end of calendar year 2013, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.</p>

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27589	N	MCF	\$7.9550	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$7.9550	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			
27589	N	MCF	\$8.2190	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$8.2190	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			
27589	N	MCF	\$7.9840	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$7.9840	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			
27589	N	MCF	\$8.1040	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$8.1040	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) :
 OTHER(EXPLAIN) : To add Harris county to service area. Effective November of 2009

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19131

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/10/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/01/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 296679
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Schedule C1Ra	<p>APPLICATION OF SCHEDULE: This schedule is applicable to all commercial customers receiving individually metered gas service in the Companys service area in the west central portion of Montgomery County, Texas. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where service of the type desired by customer is not already available at the proposed service location, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Service under this schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedure and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time.</p> <p>COMMERCIAL CUSTOMER SERVICE CHARGE: \$21.05 per month or portion thereof.</p> <p>PAYMENT: All bills shall be rendered on the gross basis. All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. The difference between the gross and net monthly rates, representing a discount, shall be allowed for payment of bills received in the Companys offices within ten (10) days from the date of the bill.</p> <p>DEFINITIONS AND ADJUSTMENTS: Commercial Customer: Any consumer engaging in business, professional, institutional or other non-residential activity, supplied at an individually metered point of delivery. This classification includes stand-by electrical power generating equipment.</p> <p>Gross Monthly Rate: The Gross Monthly Rate for each commercial customer for gas service and all consumption each month shall be composed of the following: 1)\$21.05 Customer Service Charge(s); plus 2)The Commodity Charge, which is composed of the Adjusted Cost of Gas, plus a Commercial Capacity Charge of \$5.53 per MCF.</p> <p>C Net Monthly RateR2 The Net Monthly Rate is the Gross Monthly Rate excluding the Adjusted Cost of Gas discounted by 5%.</p> <p>Comm Cost of Gas R3 Adjusted Cost of Gas: The Adjusted Cost of Gas for the current billing cycle shall be computed to the nearest cent (\$.01), and the Gas Cost Adjustment per MCF shall be applied to each MCF billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the Company's actual LUG, whichever is smaller. The monthly adjustment shall be computed as follows when the weighted average cost of gas is known: $A = C (1 + (LUG) P) / S$ Where: A = Adjusted Cost of Gas for the current billing cycle. C = The weighted average cost of gas per MCF purchased by Company for the current billing cycle corrected for billing adjustments in previous periods. P = The MCF volume of gas purchased during the most recent 12-month period ended June 30. S = The MCF volume of gas sold during</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the most recent 12-month period ended June 30. LUG = means Lost and Unaccounted for Gas and is defined as the smaller of 0.05 or (P-S)/P, for the most recent 12-month period ended June 30. The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase Volume ____MCF C Current Month's Estimated Cost of Gas per MCF \$ E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG) ____% G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual Total Gas Cost I Prior Month's Actual Purchase Volume ____MCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Gas per MCF (H/I) ____ L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG) ____% N Prior Month's Actual GCA per MCF (LxM) \$ O Prior Month's Estimated Cost of Gas per MCF \$ P Difference per MCF (N-O) \$ Q Prior to Month's Actual Sales Volume (MCF) ____ R Total Amount <Over>/Under Collected (PxQ) \$ Step 3: Current Month's GCA Calculation G Current Month's Estimated Cost of Gas per MCF \$ R Amount <Over>/Under Collected in Prior Month \$ S Current Month's Actual Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T)

PSF2013GE

The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$0.91 for each service line reported to be in service at the end of calendar year 2013, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27590	N	MCF	\$7.9550	08/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$7.9550	08/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
27590	N	MCF	\$8.2190	07/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$8.2190	07/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
27590	N	MCF	\$7.9840	09/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$7.9840	09/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
31171	N	MCF	\$8.1040	06/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
27590	N	MCF	\$8.1040	06/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): To add Harris county to service area. Effective November of 2009

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	